D·H·E C

PROMOTE PROTECT PROSPER

UST Inspection In Compliance Letter
UST Program

Ray Thomas Petroleum Co. Inc. Owner

2/19/08 Date

PO Box 338 Address

Shelby NC 28151

RE: Underground Storage Tank (UST) Compliance Inspection

Community Mart #6 (09344) Facility name, facility ID#

2849 Cherry Rd. Address

Rock Hill SC 29730

Dear Ray Thomas Petroleum Co.:

On 2/19/08, I conducted a routine UST compliance inspection at this facility. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,

Shekell Stevens

~~UST~~ Field Staff

cc: UST Program, Regulatory File
2600 Bull Street
Columbia, SC 29201
803-896-6240
Fax: 803-896-6245

Important Test Dates for your Site:

Cathodic Protection System test (3 years) Due Date 1/12/2009 (all tanks + lines)

Line Leak Detector Function Check (annual) Due Date

Sump Sensor Function Check (annual) Due Date

Line Tightness Test (annual/3 years) Due Date

Tank Tightness Test (annual/5 years) Due Date

UST PROGRAM
DOCKETING # 1

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
Underground Storage Tank Program

Community Mart 6

LEAK DETECTION — PERMIT ID #: 093444

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
  Test Date: _____
  - ☐ 1/8th stick ☐ ~~Water~~ check
  - ☐ Stick daily ☐ ~~Reconcile~~ monthly
- ☐ ATG: Records Available ____
- ☐ MTG: Records Available ____

EOU

- ☐ MTG & TTT: Records Available ____
  Test Date: _____
- ☐ SIR: Records Available _____ : Vendor _____
- ☐ Vapor Monitor: Records Available ____
- ☐ Ground Water Monitor: Records Available ____
- ☐ Interstitial Monitor: Records/Sensor Check Record ____

PRESSURE PIPING

- ☐ Annual Line Test
  Test Date: _____
- ☐ Mechancial LLD
  Function Check Date: _____
- ☐ Electronic LLD / ATG: Records Available
  Function Check Date: _____

EOU

SUCTION PIPING

- ☐ Vertical Check Valve
- ☐ 3 Year Test
  Test Date: _____

- ☐ SIR
- ☐ Interstitial
  Sensor check/visual check records _____
- ☐ Other: _____

CORROSION PROTECTION

- ☑ Cathodic protection on metal systems
  - ☐ Impressed Current - 60-day log kept _____ Amp _____ Volts _____ Hours _____
  - ☑ Sacrificial Anode ☑ Sti P-3
  - Dates of last two system tests : 1/12/06
- ☐ Interior lining: Internal Inspect Date: _____
- ☐ CP plus interior lining (internal inspect n/a)

Stp3 tanks

SUPPLIER INFORMATION	INSPECTION SCHEDULING	Y	N	SURVEYS
Name:	Contact Name:	☐	☑	ASTs
		☐	☑	Disp Sumps
Address:	Time/Date:	☐	☑	STP Sumps
		☐	☑	Vapor
Phone:	Date of Insp.: 2/19/08	☐	☐	Vents
		☐	☑	Wells Nothing found

Comments: site is EOU - extended out of use
spill buckets - good
facility is closed
less than one inch of product in tanks

Inspector Signature: Sherrell Stevens

Date: 2/19/08 Financial Responsibility Cert. ☑ Registration Certificate ☑

DHEC 3444 (07/2007)

D H E C

PROMOTE PROTECT PROSPER

C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

May 18, 2009

RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY NC 28151-0338

RE: Notice of Alleged Violation
Financial Responsibility (FR) Expiration May 01, 2009
Permit # 01990, 08600, 09344, 10818, 18034
9R, 10R, 2B, 10B, 10B

Dear Tank Owner:

Our records indicate the Underground Storage Tank (UST) Program has not received FR information for the UST system at the referenced facility. This is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations. Failure to provide the required information may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

A valid FR mechanism and a completed Certificate of financial responsibility must be submitted. Options available to demonstrate financial responsibility may include; but are not limited to, a letter of credit, surety bonds, environmental insurance, and self-insurance. If you intend to use self-insurance by demonstrating a tangible net worth of $50,000, you must provide, a compilation statement and balance sheet prepared and signed by a Certified Public Account (CPA), Licensed Public Accountant (LPA), an Accounting Practitioner (PA) or Chief Financial Officer of a business.

Within (30) thirty calendar days of the date of this letter, please send the completed Certificate of Financial Responsibility and FR mechanism to: Financial Responsibility Liaison, SCDHEC – UST, 2600 Bull Street, Columbia, SC, 29201. On all submissions, please include the UST Permit ID numbers for all facilities to be covered by the applicable FR mechanism.

To obtain a copy of the Certificate of Financial Responsibility, visit the UST website at http://www.scdhec.gov/environment/lwm/forms/d-3472.pdf. If you have any questions, please contact me at (803) 896-6943.

Sincerely,

Abby L. Hogan
UST Regulatory Assistance Section
Regulatory Compliance Division
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING # _____

DHEC

PROMOTE PROTECT PROSPER

UST Inspection In Compliance Letter
UST Program

RAY THOMAS PETROLEUM CO INC Owner

6/26/2009 Date

PO BOX 338 Address

SHELBY, NC 28151

RE: Underground Storage Tank (UST) Compliance Inspection

COMMUNITY MART 6 Facility name, facility ID# P-09344

2849 CHERRY RD Address

ROCK HILL, SC [redacted] 29730

UST JUN 30 2009 PROGRAM

Dear RAY THOMAS PETROLEUM

On 6/26/09, I conducted a routine UST compliance inspection at this facility. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,

UST Field Staff

cc: UST Program, Regulatory File
2600 Bull Street
Columbia, SC 29201
803-896-7957
Fax: 803-896-6245

Important Test Dates for your Site:

Cathodic Protection System test (3 years) Due Date 1/10/2012

Line Leak Detector Function Check (annual) Due Date DUE WHEN PUT INTO SERVICE

Sump Sensor Function Check (annual) Due Date N/A

Line Tightness Test (annual/3 years) Due Date DUE WHEN PUT INTO SERVICE

Tank Tightness Test (annual/5 years) Due Date N/A

UST PROGRAM DOCKETING # 3

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
Underground Storage Tank Program

LEAK DETECTION

PERMIT ID #: P-09344

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
  Test Date: _____
  - ☐ 1/8th stick ☐ Water check
  - ☐ Stick daily ☐ Reconcile monthly
- ☐ ATG: Records Available EOU
- ☐ MTG: Records Available ____
- ☐ MTG & TTT: Records Available ____
  Test Date: _____
- ☐ SIR: Records Available _____ : Vendor _____
- ☐ Vapor Monitor: Records Available ____
- ☐ Ground Water Monitor: Records Available ____
- ☐ Interstitial Monitor: Records/Sensor Check Record ____

PRESSURE PIPING

- ☐ Annual Line Test
  Test Date: _____
- ☐ Mechancial LLD
  Function Check Date: _____
- ☐ Electronic LLD / ATG: Records Available _____
  Function Check Date: _____

SUCTION PIPING

- ☐ Vertical Check Valve
- ☐ 3 Year Test
  Test Date: _____

EOU NO DISPENSERS

- ☐ SIR
- ☐ Interstitial
  Sensor check/visual check records _____
- ☐ Other: _____

CORROSION PROTECTION

- ☐ Cathodic protection on metal systems
  - ☐ Impressed Current - 60-day log kept _____ Amp _____ Volts _____ Hours _____
  - ☒ Sacrificial Anode ☒ Sti P-3
  - Dates of last two system tests : 1/12/06 1/10/09
- ☐ Interior lining: Internal Inspect Date: _____
- ☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION	INSPECTION SCHEDULING	Y	N	SURVEYS
Name: EOU	Contact Name: VAN	☐	☒	ASTs
Address:	Time/Date:	☐	☒	Disp Sumps
		☐	☒	STP Sumps
		☐	☒	Vapor ON GAS ONLY
Phone:	Date of Insp.: 6/26/09.	☒	☐	Vents W/ CAPS
		☐	☒	Wells

Comments: STP SUMP / PIT: X4 STP TYPE: RJ

STP FLEXES: NOT BOOTED LLD: DID NOT SEE ATG: X4 - OK

SB: X4 - TIGHT W/LIQUID DT: X4 W/ DTSO OVERFILL: DTSO

DISP: NONE SV's: — DISP FLEX. —

SENSORS:

OTHER STORE CLOSED - NO DISPENSERS

Inspector Signature: [signature]

Date: 6/26/09 Financial Responsibility Cert. ☒ Registration Certificate ☒

DHEC 3444 (07/2007)

D H E C

PROMOTE PROTECT PROSPER

C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

April 1, 2010

RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY, NC 28151-0338

Permit #09344, Community Mart 6, 2849 Cherry Rd, Rock Hill, SC

Dear Tank Owner:

Our records indicate that you have **four** underground storage tanks that are currently extended out of use (EOU). In order to maintain EOU status certain conditions are necessary. The tank must contain **less than one inch of product** and the site needs to maintain cathodic protection testing. For impressed current systems, electrical power must be on to the system and the rectifier needs to be monitored and recorded once every 60 days. Below you will find a list of requirements for your site.

- Most recent Cathodic Protection Retest due: 01/10/2012
- Current Financial Responsibility Certificate on site.
- Current Registration Certificate posted on site.

If you intend to return these tanks to service, you must test tanks and lines before beginning use. If you have any questions about your EOU tank status please call the Compliance Section at 803-896-7957 or email me at **owensdm@dhec.sc.gov**

Sincerely,

Donna M. Owens

Donna M. Owens
Division of UST Management and Regulatory compliance Section
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING # 4

D H E C

PROMOTE PROTECT PROSPER

UST Inspection In Compliance Letter
Division of UST Management

Owner RAY THOMAS PETROLEUM Co INC 6/15/2010 Date

Address PO BOX 338

SHELBY, NC 28151-0338

RE: Underground Storage Tank (UST) Compliance Inspection

Permit ID# P-09344

Facility Name COMMUNITY MART 6

Address 2849 CHERRY RD

ROCK HILL, SC 29730

UST JUN 17 2010 PROGRAM

Dear RAY THOMAS PETROLEUM Co INC

On 6/15/2010, I conducted a routine UST compliance inspection at this facility. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

* PLEASE MONITOR LIQUID LEVELS IN ALL TANKS SO THEY DO NOT EXCEED 1 INCH WHILE IN EXTENDED OUT OF USE STATUS.

Thank you,

UST Field Staff
BEN GOODWIN

cc: Division of UST Management, Regulatory File
2600 Bull Street
Columbia, SC 29201
803-896-7957
Fax: 803-896-6245

Important Dates For Your Site:

Cathodic Protection System test (3 years) Due Date 1/10/2012

Line Leak Detector Function Check (annual) Due Date DUE WHEN PUT INTO SERVICE

Line Tightness Test (annual/3 years) Due Date DUE WHEN PUT INTO SERVICE

Sump Sensor Function Check (annual) Due Date N/A

Financial Responsibility Expiration Date 5/1/2011

5

UST PROGRAM DOCKETING #

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
UST Management

TANK LEAK DETECTION | **RECORDS AVAILABLE** | **PERMIT ID #:** P-09344

- ☐ ATG: Type _____
- ☐ Interstitial Monitoring
- ☐ SIR: Vendor _____
- ☐ MTG
- ☐ Vapor Monitoring
- ☐ Ground Water Monitoring

- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____
- ☐ Tank Tightness Test: _____
- ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sept ☐ Oct ☐ Nov ☐ Dec

- ☒ Inches of Product in Tank(s): ALL TANKS ±1" OF LIQUID
- ☒ EOU ☐ TOS ☐ Other

BIG LEAK | **PRESSURIZED PIPING LEAK DETECTION** | **LITTLE LEAK**

- ☐ MLLD Function Check Date: _____
- ☐ ELD Function Check Date: _____
- ☐ Sump Sensor Function Check Date: _____
- ☐ ELD: Type: _____ 3.0 gph ☐ Yes ☐ No

EOU

- ☐ Annual Line Test Date: _____
- ☐ Interstitial Monitoring _____ ☐ SIR
  - ☐ Both ends: Sensor ☐ Sensor and Visual ☐ Both ends: Visual
- ☐ ELD: ☐ 0.2 gph _____
  - ☐ 0.1 gph _____

EOU

SUCTION PIPING LEAK DETECTION

- ☐ European Suction
- ☐ American Suction 3 Year Test Date: _____

Records Available
- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems: Dates of last two system tests: 1/10/2009 + 6/26/09
- ☐ Impressed Current ☐ Rectifier On _____ Amp _____ Volts _____ Hours ☐ 60-day log kept _____
  at last system test _____ Amp _____ Volts _____ Hours
- ☒ Sacrificial Anode ☒ Sti P-3
- ☐ Interior lining: Internal Inspect Date: _____

Dispenser Flex Connectors and other metal protected by: ☒ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

STP Flex connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☒ Isolation ☐ Not Protected ☐ N/A

SUPPLIER INFORMATION

Name:

Address: EOU

Phone:

INSPECTION SCHEDULING

Contact Name: DEBBIE FORD

Time/Date:

Phone #:

SURVEYS

Y	N	
☐	☒	ASTs
☐	☒	Disp Sumps
☐	☒	STP Sumps
☐	☒	Vapor ON GAS ONLY
☒	☐	Vents W/ CAPS
☐	☒	Wells
☒	☐	Drop Tube Present
☒	☐	Leak detectors vented if required
☒	☐	Spill buckets in good condition

OPERATOR TRAINING

- ☐ ☐ Class B Operator Present
  Name: _____
- ☐ ☐ Class C Operator Present
- ☐ ☐ Class C Operator Documented
- ☐ ☐ Monthly Checklist Completed
- ☐ ☐ Quarterly Visits Performed
- ☐ ☐ Retraining Performed

INFORMATION

Retraining Details/Other Information

OVERFILL PREVENTION

- ☒ Drop Tube Shut Off Valve Verified
- ☐ Ball-Float Vent-Value
- ☐ Electronic Alarm Verified

COMMENTS:

RJ x 4, ATG x 4
NO DISPENSERS, SV'S PRESENT

Inspector Initials: MBG Date: 6/15/2010 Financial Responsibility Cert. ☒ Registration Certificate ☒

D H E C

PROMOTE PROTECT PROSPER

C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

December 23, 2010

RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY, NC 28151-0338

Permit #09344, Community Mart 6, 2849 Cherry Rd, Rock Hill, SC

Dear Tank Owner:

Our records indicate that you have **four** underground storage tanks that are currently extended out of use (EOU). In order to maintain EOU status certain conditions are necessary. The tank must contain **less than one inch of product** and the site needs to maintain cathodic protection testing. For impressed current systems, electrical power must be on to the system and the rectifier needs to be monitored and recorded once every 60 days. Below you will find a list of requirements for your site.

- Most recent Cathodic Protection Retest due: 01/10/2012
- Current Financial Responsibility Certificate on site.
- Current Registration Certificate posted on site.
- **New Requirement: You must complete Owner/Operator training on our website (www.scdhec.gov/ust) by 08/08/2011. For more information contact Jessica Price (803) 896-6650.**

If you intend to return these tanks to service, you must test tanks and lines before beginning use. If you have any questions about your EOU tank status please call the Compliance Section at 803-896-7957 or email me at **owensdm@dhec.sc.gov**

Sincerely,

Donna M. Owens

Donna M. Owens
Division of UST Management and Regulatory compliance Section
Bureau of Land and Waste Management

UST
DOCKET
6 Reg

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Violation
Division of UST Management

12/13/11 Date

Owner Ray Thomas Petroleum Co. Inc

Operator

Address PO Box 338

Address

Shelby, NC 28151

UST
DEC 15 2011
PROGRAM

RE: **NOTICE OF VIOLATION**

Permit ID# P-09344

Facility name Community Mart 6

Address 2849 Cherry Rd

Rock Hill, SC 29730

Dear Ray Thomas Petroleum Co. Inc :

On 12/13/11 (Date), I conducted a routine UST compliance inspection at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___ .10(e)	Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
___ .20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___ .41(b)(1)(i)	Failure to equip pressurized line with an automatic line leak detector.
___ .61(a)	Failure to report a release.
___ .62	Failure to abate a confirmed release.

This situation is being referred to the Enforcement Section for further action.

Intent to Impose Fuel Delivery Prohibition

As a result of the above Part I violations and in accordance with UST Control Regulations, 61-92, Section 280.23(e), the Department intends to impose a prohibition against delivery of fuel to the out of compliance tank(s) if the Part I violation(s) has/have not be corrected by _____.

UST PROGRAM
DOCKETING # 7

PART TWO: Further violations noted by the inspector were:

Section 280.

____ . 20(e)	Failure to install tanks and piping in accordance with manufacturer's instructions.
____ . 20(g)	Failure to provide required secondary containment.
____ . 20(g)(3)	Failure to monitor secondary containment using Interstitial monitoring.
____ . 30(a)	Failure to ensure that releases due to spilling or overfilling do not occur.
____ . 31(a)	Failure to maintain and operate corrosion protection system.
____ . 31(b)(1)	Failure to have cathodic protection system tested at least every 3 years.
____ . 31(c)	Failure to inspect impressed current system every 60 days.
____ . 34(c)	Failure to provide records to the Department upon request.
____ . 35(e)	Failure to validate that monthly requirements have been performed.
____ . 35(f)	Failure to physically visit each assigned facility once a quarter.
____ . 40(a)	Failure to provide an adequate release detection method.
____ . 40(a)(2)	Failure to properly maintain release detection equipment.
____ . 41(b)(1)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ . 41(b)(2)	Failure to conduct a line tightness test at least every 3 years on a suction piping system.
____ . 43( )	Failure to conduct proper release detection using _____ .
____ . 44(a)	Failure to conduct annual test of automatic line leak detectors and/or sump sensors.
____ . 45(b)(1)	Failure to maintain sampling, testing, or monitoring records for at least one year.
____ . 50	Failure to report a suspected release.
____ . 70(a)	Failure to continue operation and maintenance of corrosion protection or appropriate release detection on a temporarily closed UST.
____ . 93	Failure to demonstrate financial responsibility.
____ . 111	Failure to maintain Certificate of Financial Responsibility on site.
____ . 44-2-60(a)	Failure to display registration certificate.

Other

280 . 70(b) – temp closure requirements

____ . ____

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

Part Three: Important Dates for your Site:

Cathodic Protection System test (3 years) Due Date 6/26/12

Line Leak Detector Function Check (annual) Due Date —

Line Tightness Test (annual/3 years) Due Date —

Sump Sensor Function Check (annual) Due Date —

Financial Responsibility Expiration Date 5/1/12

Sincerely,

UST Program

P-09344

Permit ID #

Receipt acknowledged. Certified mail # 7011 0470 0003 6528 6415

Owner/Operator Representative

Print Name

12/13/11

Date

FACILITY: Community Mart 6 PERMIT ID#: P-09349 DATE: 12/13/11

Send the following:

___ Repair and testing records for _____
___ Proof of suction system check valve location
___ Monthly tank and/or line monitoring records (ATGs, SIR, electronic leak detectors, etc.)
_____
X ~~If records (above) cannot be provided, either perform a tightness test for _____ or~~ send in proof that the Diesel, PREMIUM + PLUS tank(s) has/have been pumped to less than an inch of product.
___ Impressed Current 60-day log for _____
___ Proof that all liquid has been removed from _____ _____ sump(s) and disposed of properly
___ Proof of sump repair and/or future water maintenance plan
___ Proof of a new gauging stick
___ Proof tank has been pumped to less than one inch of product/water
___ Proof shear valves are anchored according to manufacturer's instructions _____
_____
___ Proof sump sensor(s) have been lowered to within one inch of the bottom of the sump _____
___ Information on operator designation and training: ___ A/B ___ C
___ Payment of Tank Fees
___ Financial responsibility information
___ Please contact the department immediately (803) 896-6650, in order to complete your Class A/B Operator retraining no later than the due date listed below.

Run the following tests and send a copy of the results:

___ Line leak detector function check
___ Piping tightness test
___ Tank tightness test
___ Corrosion protection system test
___ Sump sensor function check
___ Site check (use the Assessment Guidelines)*
_____
___ Other _____

Install the following and send a copy of the invoice:

___ Line leak detector
___ Spill prevention equipment
___ Overfill prevention equipment
___ Corrosion protection on _____
___ Drop tube in fill pipe
___ Other _____

Start doing the following:

___ Remember to test on time
___ Daily inventory measurements to 1/8"
___ Monthly test using ATG
___ Piping test with electronic leak detectors
___ Manual tank gauging
___ Maintain Impressed Current 60-day log
___ Monthly water maintenance of sumps
___ Monthly sump log (dispenser and/or STP)
___ Report all non-passing release detection reports
___ Monthly Class A/B operator requirements
___ Quarterly Class A/B site visits
___ Maintain Financial Responsibility Certificate on site
___ Display Registration Certificate on site

Other:

Note: - measured 2.25" of product in Diesel
- 1.5" of product in PREMIUM
- 1 1/8" of product in PLUS

in order to be in compliance for Extended out of use all tanks must have less than 1" of product.

* Failure to do a site check as requested will result in violations 280.50 and 280.52

Please use the Permit ID # on correspondence.

This list identifies the actions needed to bring the facility into compliance. By 1/13/12 (Date) send proof of the corrective actions you have taken to:

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201

(803) 896-7957
Fax (803) 896-6245
Website www.scdhec.gov/ust.

site for too much in 280.70 DL FROM PLUS

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
UST Management

TANK LEAK DETECTION | **RECORDS AVAILABLE** | **PERMIT ID #:** 09344

- ☐ ATG: Type _____
- ☐ Interstitial Monitoring
- ☐ SIR: Vendor _____
- ☐ MTG
- ☐ Vapor Monitoring
- ☐ Ground Water Monitoring

- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____
- ☐ Tank Tightness Test: _____

☐ Inches of Product in Tank(s): _____

☐ EOU ☐ TOS ☐ Other

☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sept ☐ Oct ☐ Nov ☐ Dec

BIG LEAK | **PRESSURIZED PIPING LEAK DETECTION** | **LITTLE LEAK**

- ☐ MLLD Function Check Date: _____
- ☐ ELD Function Check Date: _____
- ☐ Sump Sensor Function Check Date: _____
- ☐ ELD: Type: _____ 3.0 gph ☐ Yes ☐ No

- ☐ Annual Line Test Date: _____
- ☐ Interstitial Monitoring _____ ☐ SIR
  - ☐ Both ends: Sensor ☐ Sensor and Visual ☐ Both ends: Visual
- ☐ ELD: ☐ 0.2 gph _____
  - ☐ 0.1 gph _____

Records Available
- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____

SUCTION PIPING LEAK DETECTION

- ☐ European Suction
- ☐ American Suction 3 Year Test Date: _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems: Dates of last two system tests: _____
- ☐ Impressed Current ☐ Rectifier On _____ Amp _____ Volts _____ Hours ☐ 60-day log kept _____
  at last system test _____ Amp _____ Volts _____ Hours
- ☒ Sacrificial Anode ☒ Sti P-3
- ☐ Interior lining: Internal Inspect Date: _____

Dispenser Flex Connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

STP Flex connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

SUPPLIER INFORMATION

Name:	
Address:	
Phone:	

INSPECTION SCHEDULING

Contact Name:	
Time/Date:	
Phone #:	

SURVEYS

Y	N	
☐	☐	ASTs _____
☐	☐	Disp Sumps
☐	☐	STP Sumps
☐	☐	Vapor _____
☐	☐	Vents _____
☐	☐	Wells _____
☐	☐	Drop Tube Present
☐	☐	Leak detectors vented if required
☐	☐	Spill buckets in good condition

OPERATOR TRAINING

Y	N	
☐	☐	Class B Operator Present
		Name: _____
☐	☐	Class C Operator Present
☐	☐	Class C Operator Documented
☐	☐	Monthly Checklist Completed
☐	☐	Quarterly Visits Performed
☐	☐	Retraining Performed

INFORMATION

Retraining Details/Other Information

OVERFILL PREVENTION

- ☐ Drop Tube Shut Off Valve Verified
- ☐ Ball-Float Vent-Value
- ☐ Electronic Alarm Verified

COMMENTS:

DL - 2.25"
RUL - 7/8"
PREM - 1.5"
PLUS - 1 1/8"

Dispensers removed, lines capped, X6

Inspector Initials: DBS Date: 12/13/11 Financial Responsibility Cert. ☒ Registration Certificate ☐

No one on site

DHEC 3444 (09/2009)

SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL

D H E C
PROMOTE PROTECT PROSPER
C. Earl Hunter, Commissioner
Promoting and protecting the health of the public and the environment.

January 24, 2012

RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY, NC 28151-0338

Permit #09344, Community Mart 6, 2849 Cherry Rd, Rock Hill, SC

Dear Tank Owner:

Our records indicate that you have **four** underground storage tanks that are currently extended out of use (EOU). In order to maintain EOU status certain conditions are necessary. The tank must contain **less than one inch of product** and the site needs to maintain cathodic protection testing. For impressed current systems, electrical power must be on to the system and the rectifier needs to be monitored and recorded once every 60 days. Below you will find a list of requirements for your site.

- Most recent Cathodic Protection Retest due: 01/10/2012
- Current Financial Responsibility Certificate on site.
- Current Registration Certificate posted on site.
- Completed A/B Operator log.

If you intend to return these tanks to service, you must test tanks and lines before beginning use. If you have any questions about your EOU tank status please call the Compliance Section at 803-896-7957 or email me at **owensdm@dhec.sc.gov**

Sincerely,

Donna M. Owens

Donna M. Owens
Division of UST Management and Regulatory compliance Section
Bureau of Land and Waste Management

UST 8 Reg DOCKETING

09344
Res to 12/13/11

Owens, Donna M. <owensdm@dhec.sc.gov>

Permit #09344, Community Mart #6 Rock hill, s.c.

1 message

Debbie Ford <DFord@thomaspetroleum.com> **Thu, Jan 26, 2012 at 2:26 PM**
To: "owensdm@dhec.sc.gov" <owensdm@dhec.sc.gov>

All of these tanks are now below 1 inch of product. Do I need to put this in writing and have the driver that pumped it out sign it for you?

Thanks

Debbie

UST 9 Reg DOCKETING

D H E C

PROMOTE PROTECT PROSPER

C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

Feb 1, 2012

RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY, NC 28151

RE: Underground Storage Tanks (UST's)
Compliance Inspection
Community Mart 6, 2849 Cherry Road, Rock Hill, SC 29730
Permit ID # 09344

Dear Tank Owner:

The Underground Storage Tank Management Division received your response to the routine compliance inspection conducted at the referenced facility on 12/13/2011. Your response is adequate, and the inspection is now closed. Repeating these violations may result in referral to the Enforcement Section, which could include civil penalties.

Thank you for complying with the South Carolina UST Control Regulations.

Sincerely,

Belinda M. Barron

Belinda M. Barron
Compliance Section-Administration
Regulatory Compliance Division
Underground Storage Tank Management
Bureau of Land and Waste Management

UST
10 Reg
DOCKETING

D H E C
PROMOTE PROTECT PROSPER
South Carolina Department of Health
and Environmental Control

DIVISION OF UST MANAGEMENT
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-7957
Fax (803) 898-6245

MEMORANDUM

UST DOCKETING

To: Cindy Williams, Manager
Enforcement Section

Date: 7/5/2012

Re: Enforcement Referral

Type: Part I ☐ and/or Part II ☒

UST Permit #: 01990, 08600, 09344, 10818

Facility Name: Multiple facilities

Owner/Operator: Name: Ray Thomas Petroleum Co Inc
Address: PO Box 338, Shelby, NC 28151-0338
Phone #: 704-482-0351

Unresolved Regulatory Citation(s): Section 280.93 (a)

Requested Information Still Needed: Requested FR on 3/15/12 & 5/16/12. Not received by due date.

Additional Comments: DP implemented. Noted in EFIS…5/23/12 Rcvd FRC only, spoke to Debbie Ford, she said they have filed extension, explained other options/alh

Are there any Tank Ownership Issues? : ☐ Yes ☒ No If yes please explain.

Are there any other persons being dealt with other than the tank owner? ☐ Yes ☒ No

If yes please list name and relationship Debbie Ford

Referred By: Abby Hogan _____ Date: 7/5/2012

Section Manager's Approval: _____ Date: 7-9-12

Attached: Copy of NOV

D H E C

PROMOTE PROTECT PROSPER

Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

Reg #
01990 - 40726
08600 - 40727
09344 - 40728
10818 - 40729

May 16, 2012

DEBBIE FORD
RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY NC 28151-0338

RE: Notice of Alleged Violation
Financial Responsibility (FR) Expiration May 01, 2012
Permit # 01990, 08600, 09344, 10818

Dear Tank Owner:

Our records indicate the Underground Storage Tank (UST) Program has not received FR information for the UST system at the referenced facility. This is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations. Failure to provide the required information may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

A valid FR mechanism and a completed Certificate of financial responsibility must be submitted. Options available to demonstrate financial responsibility may include; but are not limited to, a letter of credit, surety bonds, environmental insurance, and self-insurance. If you intend to use self-insurance by demonstrating a tangible net worth of $50,000, you must provide, a compilation statement and balance sheet prepared and signed by a Certified Public Account (CPA), Licensed Public Accountant (LPA), an Accounting Practitioner (PA) or Chief Financial Officer of a business.

Within (30) thirty calendar days of the date of this letter, please send the completed Certificate of Financial Responsibility and FR mechanism to: Financial Responsibility Liaison, SCDHEC – UST, 2600 Bull Street, Columbia, SC, 29201. On all submissions, please include the UST Permit ID numbers for all facilities to be covered by the applicable FR mechanism.

To obtain a copy of the Certificate of Financial Responsibility, visit the UST website at http://www.scdhec.gov/environment/lwm/forms/d-3472.pdf. If you have any questions, please contact me at (803) 896-6943.

Sincerely,

Abby L. Hogan, Financial Responsibility Liaison
Regulatory and Compliance Section
Division of UST Management
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING # 26

D H E C

PROMOTE PROTECT PROSPER

South Carolina Department of Health and Environmental Control

UST Compliance Delivery Prohibition Checklist
Underground Storage Tanks

UST JUL 11 2012 PROGRAM

Date 7/9/12

Permit # 09344

Facility Information	Owner Information
Facility Name: Community Mart 6	Name: Ray Thomas Petroleum Co Inc
Address: 2849 Cherry Rd Rock Hill, SC 29730	Address: PO Box 338 Shelby NC 28151
Phone: 704-482-0351	Phone: 704-482-0351

Tank Status: X CIU ____ EOU ____ TOS

Reason for Delivery Prohibition Tag:

X Failure to pay fees ____ X Failure to provide Financial Responsibility

____ Operational Non-Compliance

Product:	DL	RUL	PREM	
DP Tag #:	1824	1834	1821	
Inches of Product:	43"	59"	50"	

NOTES:

Inspector Signature:

UST PROGRAM DOCKETING # 13r

D H E C

PROMOTE PROTECT PROSPER

South Carolina Department of Health and Environmental Control

UST Compliance Delivery Prohibition Checklist
Underground Storage Tanks

UST JUL 17 2012 PROGRAM

Date 7/11/12

Permit # 09344

Facility Information	Owner Information
Facility Name: Community Mart 6	Name: Ray Thomas Petroleum
Address: 2849 Cherry Rd Rock Hill, SC 29730	Address: PO Box 338 Shelby, NC 28151
Phone:	Phone:

Tank Status: ___ CIU X EOU ___ TOS

Reason for Delivery Prohibition Tag:

___ Failure to pay fees X Failure to provide Financial Responsibility

___ Operational Non-Compliance

Product:	DL	+	PREM	RUL
DP Tag #:	1737	1738	1739	1740
Inches of Product:	<1"	<1"	<1"	<1"

NOTES:

Inspector Signature: [signature]

UST PROGRAM DOCKETING # 12r

IN THE STATE OF SOUTH CAROLINA
BEFORE THE DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL
(DEPARTMENT)

IN RE: RAY THOMAS PETROLEUM COMPANY, INC. (RESPONDENT)
COMMUNITY MART 6 (FACILITY)
PERMIT NUMBER 09344
YORK COUNTY

CONSENT ORDER
12-0306-UST

This Consent Order is entered into between the Department and the Respondent to resolve the violations presented herein regarding the South Carolina Underground Storage Tank Control Regulation 61-92 (Supp. 2011) (Regulations), and the State Underground Petroleum Environmental Response Bank Act of 1988 (SUPERB Act), S.C. Code Ann. § 44-2-10 *et seq.* (2002 and Supp. 2010).

FINDINGS OF FACT

1. The Respondent owns and operates underground storage tanks (USTs) as defined in the SUPERB Act. The USTs are located at 2849 Cherry Road, Rock Hill, South Carolina, Permit Number 09344 and are currently under Delivery Prohibition for financial responsibility violations, in accordance with R.61-92, Section 280.23(e).

2. On March 15, 2012, the Department sent a letter (Hogan to Ray Thomas Petroleum Company, Inc.) via first class mail, reminding the Respondent to submit an updated financial responsibility mechanism and Certificate of Financial Responsibility before the May 1, 2012 expiration of financial responsibility information on file with the Department.

3. On May 16, 2012, the Department issued a Notice of Alleged Violation citing the Respondent with: failure to demonstrate financial responsibility, in that the Respondent failed to provide proof of financial responsibility upon expiration of the previous mechanism; and, failure to submit updated financial responsibility documentation, in that the Respondent failed to provide the Department with a

current Certificate of Financial Responsibility. A thirty (30) day grace period was given to comply. The Respondent failed to comply.

4. On July 4, 2012, the Department implemented Delivery Prohibition against all USTs at the Facility for failure to resolve the violations cited in the May 16, 2012 Notice of Alleged Violation.

5. On July 19, 2012, the Department contacted the Respondent via telephone to assist the Respondent in resolving the violations cited in the May 16, 2012 Notice of Alleged Violation. The Respondent stated that Ray Thomas Petroleum Company, Inc. was attempting to resolve the violations. The Department sent a letter (Cannon to Ray Thomas Petroleum Company, Inc.) via certified mail, requiring the Respondent to resolve the violations at the Facility. A fourteen (14) day grace period was given to comply. The Respondent failed to comply.

CONCLUSIONS OF LAW:

Based on the above findings, the Department concludes that the Respondent has violated the following:

R.61-92, Section 280.93(a) (Supp. 2011), in that the Respondent failed to demonstrate financial responsibility, upon expiration of the previous mechanism.

R.61-92, Section 280.110(c) (Supp. 2011), in that the Respondent failed to submit updated financial responsibility documentation, upon expiration of the previous mechanism.

APPLICABLE STATUTES:

S. C. Code Ann. Section 44-2-140 (A) (2002 and Supp. 2010), provides that the Department may issue Orders requiring compliance and assessing civil penalties for violations of the above laws and regulations.

S. C. Code Ann. Section 44-2-140 (B) (2002 and Supp. 2010), provides that the Department may assess a civil penalty not to exceed ten thousand dollars for each tank for each day of violation.

NOW, THEREFORE IT IS ORDERED AND AGREED with the consent of the Respondent and pursuant to the Regulations and the SUPERB Act that the Respondent shall:

1. Within forty-five (45) days of the execution date of the Order (which will be established upon the signature of the Deputy Director), submit a completed Certificate of Financial Responsibility and proof of financial responsibility mechanism.

2. Within forty-five (45) days of the execution date of the Order, pay a civil penalty in the amount of eight hundred fifty dollars **($850.00)** for the violations cited herein.

The payment of the penalty amount must be in the form of a check payable to SCDHEC with the number of the Order (12-0306-UST) and Permit Numbers (09344) written on the check. All communication regarding this Order and its requirements shall be addressed to:

SCDHEC – BLWM
UST Enforcement
Attn: Adam Cannon
2600 Bull Street
Columbia, SC 29201-1708.

IT IS FURTHER ORDERED AND AGREED that this Consent Order governs only the liability to the Department for civil sanctions arising from the matters set forth herein and constitutes the entire agreement between the Department and the Respondent with respect to the resolution and settlement of these matters. The parties are not relying upon any representations, promises, understandings or agreements except as expressly set forth within this Order.

Any violation of the provisions of this Order shall be deemed a violation of the Regulations and the SUPERB Act. Upon ascertaining any such violation, the Department may initiate action to obtain compliance with this Order, the Regulations, and the Act.

FOR THE SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL

Robert W. King, Jr., P.E.
Deputy Director
Environmental Quality Control

Date: 9/18/12

Daphne G. Neel, Chief
Bureau of Land and Waste Management

Date: 8/31/12

Stanley L. Clark, P.G.
Assistant Chief
Bureau of Land and Waste Management

Date: 8/27/2012

Reviewed by: Attorney
Office of General Counsel

Date: 9/11/12

WITH CONSENT – RAY THOMAS PETROLEUM COMPANY, INC.

(Signature)

Date: 8-23-12

Debbie Ford - Compliance
(Please clearly print name and title)

D H E C

PROMOTE PROTECT PROSPER

Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

September 28, 2012

RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY, NC 28151-0338

Community Mart 6, Permit ID #09344, 2849 Cherry Rd, Rock Hill, SC

Dear Tank Owner:

My name is Donna Owens and my job is to help you be in compliance during the next UST compliance inspection at this facility. This inspection should occur within the next 45-90 days and the inspector in your area will notify you 7-10 days prior to the inspection. According to our records, you have STIP-3 tanks with associated steel piping at this location. Listed below are some important dates and information to help you be in compliance when our inspector comes to this site. Please have the following available:

- Most recent cathodic protection systems test results (last due: 01/10/12)
- The inspector must be able to access the tanks to verify that they contain less than 1 inch of product/water
- Current Financial Responsibility Certificate on site
- Current Registration Certificate posted on site
- Maintain an A/B Operator

If I can help you in your preparations for this inspection or if you have questions about compliance, please call me at 803-896-6651 or email at owensdm@dhec.sc.gov. **Please do not send any records directly to me.**

Sincerely,

Donna M. Owens

Donna M. Owens
Underground Storage Tank Management Division
Bureau of Land & Waste Management

UST DOCKET 15r

No Utility Rept.

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

October 22, 2012 Date

Tank Owner Ray Thomas Petroleum Co Inc _____ Operator

Address P.O. Box 338 _____ Address

Shelby, NC 28151-0338 _____

RE: **NOTICE OF ALLEGED VIOLATION**

Permit ID# 09344

Facility name Community Mart 6

Address 2849 Cherry Rd

Rock Hill, SC 29730

Dear Ray Thomas Petroleum Co Inc :

On 10/22/12 (Date), a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___	.10(e)	Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
___	.20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___	.41(b)(1)(i)	Failure to equip pressurized line with an automatic line leak detector.
___	.61(a)	Failure to report a release.
___	.62	Failure to abate a confirmed release.

This situation is being referred to the Enforcement Section for further action.

Intent to Impose Fuel Delivery Prohibition

As a result of the above Part I violations and in accordance with UST Control Regulations, 61-92, Section 280.23(e), the Department intends to impose a prohibition against delivery of fuel to the out of compliance tank(s) if the Part I violation(s) has/have not be corrected by _____.

16

PART TWO: Further violations noted by the inspector were: Permit ID# 09344

Section 280.

____ . 20(e)	Failure to install tanks and piping in accordance with manufacturer's instructions.
____ . 20(g)	Failure to provide required secondary containment.
____ . 20(g)(3)	Failure to monitor secondary containment using interstitial monitoring.
____ . 30(a)	Failure to ensure that releases due to spilling or overfilling do not occur.
✓ /31(a)	Failure to maintain and operate corrosion protection system.
✓ . 31(b)(1)	Failure to have cathodic protection system tested at least every 3 years.
____ . 31(c)	Failure to inspect impressed current system every 60 days.
____ . 34	Failure to cooperate fully with the Department as requested.
____ . 34(c)	Failure to provide records to the Department upon request.
____ . 35(e)	Failure to validate that monthly requirements have been performed.
____ . 35(f)	Failure to physically visit each assigned facility once a quarter.
____ . 35(g)	Failure to train Class C operators before they assume responsibility for the UST facility.
____ . 35(h)(2)	Failure to designate in writing Class C operators and keep a copy at the facility.
____ . 40(a)	Failure to provide an adequate release detection method.
____ . 40(a)(2)	Failure to properly maintain release detection equipment.
____ . 41(b)(1)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ . 41(b)(2)	Failure to conduct a line tightness test at least every 3 years on a suction piping system.
____ . 43( )	Failure to conduct proper release detection using _____ .
____ . 44(a)	Failure to conduct annual test of automatic line leak detectors and/or sump sensors.
____ . 45(b)(1)	Failure to maintain sampling, testing, or monitoring records for at least one year.
✓ . 50	Failure to report a suspected release.
✓ . 70(a)	Failure to maintain corrosion protection or appropriate release detection on a temporarily closed UST.
____ . 93(a)	Failure to demonstrate financial responsibility.
____ . 111	Failure to maintain Certificate of Financial Responsibility on site.
____ . 44-2-60(a)	Failure to display registration certificate.

Other

____ . ____ _____

____ . ____ _____

____ . ____ _____

____ . ____ _____

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

Part Three: Important Dates for your Site:

Cathodic Protection System test (3 years) Due Date was due 1/10/12

Line Leak Detector Function Check (annual) Due Date _____

Line Tightness Test (annual/3 years) Due Date _____

Sump Sensor Function Check (annual) Due Date _____

Financial Responsibility Expiration Date expired

Sincerely,

Jessica E Price
UST Management Division Representative

10/22/12
Date

Receipt acknowledged.

Jimmy London
Owner/Operator Representative

Jimmy London
Print Name

FACILITY: Community Mart 6 PERMIT ID#: 09344 DATE: 10/22/12

Send the following:

___ Repair and testing records for _____
___ Proof of suction system check valve location
___ Monthly tank and/or line monitoring records (ATGs, SIR, electronic leak detectors, sump sensors, etc.)* _____
___ If records (above) cannot be provided, perform a tightness test for _____ *
___ Impressed Current 60-day log for _____
___ Proof that all liquid has been removed from _____ _____ sump(s) and disposed of properly
___ Proof of sump repair and/or future water maintenance plan
___ Proof of a new gauging stick
___ Proof tank has been pumped to less than one inch of product/water
___ Proof shear valves are anchored according to manufacturer's instructions _____ _____
___ Proof sump sensor(s) have been lowered to within one inch of the bottom of the sump _____
___ Monthly A/B operator log for _____
___ List of trained C operators
___ Payment of Tank Fees
___ Financial responsibility information
___ Please contact the department immediately (803) 896-6650, in order to complete your Class A/B Operator retraining no later than the due date listed below.+

Run the following tests and send a copy of the results:

___ Line leak detector function check _____
___ Piping tightness test _____
✓ Tank tightness test _____
✓ Corrosion protection system test
___ Sump sensor function check _____
___ Site check/Soil sampling (use the Assessment Guidelines)* _____
___ Other _____

Install new or repair the following and send in an invoice:

___ Spill bucket _____
___ Dispenser leaks _____
___ Corrosion protection on _____
___ Drop tube in fill pipe
___ Other _____ _____

Start doing the following:

___ Remember to test on time
___ Daily inventory measurements to 1/8"
___ Monthly test using ATG
___ Monthly test Interstitial Monitoring (sensor normal)
___ Piping test with electronic leak detectors
___ Manual tank gauging
___ Maintain Impressed Current 60-day log
___ Monthly water maintenance of sumps
___ Monthly sump log (dispenser and/or STP)
___ Report all non-passing release detection reports*
___ Monthly Class A/B operator requirements
___ Quarterly Class A/B site visits
✓ Maintain Financial Responsibility Certificate on site
✓ Display Registration Certificate on site

Other:

+ Failure to do retraining as requested will result in violation 280.35(i)
* Failure to do as requested will result in violation 280.52

Please use the Permit ID # on correspondence.

This list identifies the actions needed to bring the facility into compliance. By 11/21/12 (Date) send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 896-7957
Fax (803) 896-6245
Website www.scdhec.gov/ust.

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
UST Management

TANK LEAK DETECTION — **PASSING RECORDS AVAILABLE** — **PERMIT ID #:** 09344

- ☐ ATG: Type _____
- ☐ Interstitial Monitoring
- ☐ SIR: Vendor _____
- ☐ MTG ☐ EG
- ☐ Vapor Monitoring
- ☐ Ground Water Monitoring
- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____
- ☐ Tank Tightness Test: _____
- ☒ Inches of Product in Tank(s): <1"
- ☒ EOU ☐ TOS ☐ Other
- ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sept ☐ Oct ☐ Nov ☐ Dec

BIG LEAK — **PRESSURIZED PIPING LEAK DETECTION** — **LITTLE LEAK**

- ☐ MLLD Function Check Date: _____
- ☐ ELD Function Check Date: _____
- ☐ Sump Sensor Function Check Date: _____
- ☐ ELD: Type: _____ 3.0 gph ☐ Yes ☐ No
- ☐ Annual Line Test Date: _____ ☐ EG ☐ SIR
- ☐ Interstitial Monitoring _____
  - ☐ Both ends: Sensor ☐ Sensor and Visual ☐ Both ends: Visual
- ☐ ELD: ☐ 0.1 gph _____

SUCTION PIPING LEAK DETECTION

- ☐ European Suction
- ☐ American Suction 3 Year Test Date: _____

Passing Records Available (IM ELD-0.2 gph, SIR)

- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems: Dates of last two system tests: 1/10/09, 6/26/09
- ☐ Impressed Current ☐ Rectifier On _____ Amp _____ Volts _____ Hours ☐ 60-day log kept _____
  at last system test _____ Amp _____ Volts _____ Hours
- ☐ Sacrificial Anode ☒ Sti P-3
- ☐ Interior lining: Internal Inspect Date: _____

Dispenser Flex Connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

STP Flex connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

SUPPLIER INFORMATION	INSPECTION SCHEDULING
Name: None	Contact Name: Ray Thomas
Address:	Time/Date: 10/12/12 1:35pm
Phone:	Phone #: 704-482-0351

SURVEYS

Y	N	
☐	☐	ASTs _____
☐	☐	Vapor _____
☐	☐	Wells _____
☐	☐	Disp Sumps
☐	☐	Drop Tube Present
☐	☐	Spill buckets in good condition
☐	☐	STP Sumps
☐	☐	Leak detectors vented if required
☐	☐	Vents _____

OPERATOR TRAINING

- ☐ ☒ Class B Operator Present
  Name: _____
- ☐ ☐ Class C Operator Present
- ☐ ☐ Class C Operator Documented
- ☐ ☐ Monthly Checklist Completed
- ☐ ☐ Quarterly Visits Performed
- ☐ ☐ Retraining Performed

INFORMATION

Retraining Details/Other Information

not required

OVERFILL PREVENTION

- ☐ Drop Tube Shut Off Valve Verified
- ☐ Ball-Float Vent-Valve
- ☐ Electronic Alarm Verified

COMMENTS:

1738, 1740, 1739, 1737
Store closed, tanks EOU, no A/B operator, no disp.

Inspector Initials: JGP Date: 10/22/12 Financial Responsibility Cert. ☐ Registration Certificate ☐

not here

Expired 5/1/12 - still none

D H E C

PROMOTE PROTECT PROSPER

Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

November 8, 2012

RAY THOMAS PETROLEUM CO INC
P.O. BOX 338
SHELBY, NC 28151-0338

Re: Operator Training
Community Mart 6, 2849 Cherry Rd, Rock Hill, SC
UST Permit # 09344

Dear Tank Owner:

The Underground Storage Tank (UST) Management Division has been notified that your Class A/B Operator (Buddy Hobbs) is no longer with the facility. In accordance with Subpart C - Section 280.35 in the Underground Storage Tank Control Regulations, each facility must have at least one individual trained as an A/B operator. Please complete our online training program that can be found at www.scdhec.gov/ust (click on Operator Training).

The Division must receive your proof of training by **12/8/12.**

Failure to do this by the due date, will result in the following violation and the start of the delivery prohibition process:

- *Regulation, R.61-92, Part 280.35 (c) Failure to have a Class A/B operator trained in facility specific operation and maintenance and/or emergency response actions.*

If you should have any questions concerning this matter, please contact me at (803) 896-6650 or priceje@dhec.sc.gov.

Sincerely,

Jessica E Price

Jessica Price, Operator Training Coordinator
Regulatory Compliance Section
UST Management Division
Bureau of Land & Waste Management

Enclosure: Online Operator Training Course Checklist

UST DOCKET 17-R

Owners Name Ray Thomas Petroleum Co Inc.

Owners Address P.O. Box 338 Shelby, NC 28151

Permit Number 09344

Facility Name Community Mart 6

Facility Address 2849 Cherry Rd Rock Hill, SC 29730

One of the options for obtaining Class A/B Operator Training is to complete the online training program developed by SCDHEC. This training can be found at www.dhec.sc.gov/ust . This online training program consists of 25 slide shows. Because training is facility specific, each operator is only required to take applicable portions. According to the information that DHEC currently has on file, an operator responsible for this facility will need to view the following topics and complete the associated quizzes:

- ☑ Spill Prevention
- ☑ Basic Corrosion Protection
- ☑ Responding to Releases
- ☑ How to Train Class C Operators
- ☑ Financial Responsibility
- ☑ Other Issues
- ☑ Monthly Operation and Maintenance

- Overfill Prevention (Overfill Type)
  - ☐ Ball Float Vent Valve (BFVV)
  - ☑ Drop Tube Shut Off Valve (DTSO)
  - ☐ Electronic Alarm (AL)

- Cathodic Protection (Tank Protection and/or Pipe Protection)
  - ☐ Impressed Current (IC)
  - ☑ Sacrificial Anode (SA)
  - ☐ Lined Steel (LS)

- Release Detection
  - o Tanks (Tank Leak Detects)
    - ☑ Automatic Tank Gauge (ATG)
    - ☐ Statistical Inventory Reconciliation (SIR)
    - ☐ Interstitial Monitoring (IM)
    - ☐ Manual Tank Gauging (MTG)
    - ☐ Vapor Monitoring (VM)
    - ☐ Groundwater Monitoring (GM)

  - o Lines (Pipe Leak Detects)
    - ☑ Mechanical Line Leak Detector (LLD)
    - ☐ Electronic Line Leak Detector (ELD)
    - ☑ Line Tightness Test (LTT)
    - ☐ Statistical Inventory Reconciliation (SIR)
    - ☐ Interstitial Monitoring (IM, SS)
    - ☐ Suction (AS, ES)

If you have any questions, please call Jessica Price at (803) 896-6650.

D H E C
PROMOTE PROTECT PROSPER
Catherine B. Templeton, Director
Promoting and protecting the health of the public and the environment

November 28, 2012 **CERTIFIED MAIL**

Ray Thomas Petroleum Co Inc
PO Box 338
Shelby, NC 28151

RE: Product Delivery Prohibition
Community Mart 6, Site #09344

Dear Sir or Madam:

The South Carolina Division of Underground Storage Tank Management is notifying you that on **October 22, 2012**, a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition is not corrected by **December 13, 2012,** the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulation, R.61-92, Section 280.22 (i) and 280.23(e-l). Delivery prohibition will become effective on **December 14, 2012**, at which time the delivery prohibition notice will be affixed to the fill port of the affected tank(s) (i.e., red tags placed on fill ports of affected tank(s)). Product in the tanks where delivery is prohibited may be dispensed; however, new product cannot be delivered into the tank(s).

You may send the necessary documents to satisfy the compliance issues to Donna Owens at owensdm@dhec.sc.gov or Jessica Price at priceje@dhec.sc.gov or fax (803) 896-6245.

If you have questions about this letter or delivery prohibition actions, call 803-896-7957.

Respectfully,

Eric F. Cathcart, Manager
Regulatory & Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management

***This facility is currently under Delivery Prohibition and should not be receiving fuel deliveries.**

UST PROGRAM
DOCKETING # 18r

D H E C

PROMOTE PROTECT PROSPER

South Carolina Department of Health and Environmental Control

DIVISION OF UST MANAGEMENT
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-7957
Fax (803) 898-6245

MEMORANDUM

To: Cindy Williams, Manager
Enforcement Section

Date: December 14, 2012

Re: Enforcement Referral

Type: Part II

UST Permit #: 09344

Facility Name: Community Mart 6

Owner:
Name: Ray Thomas Petroleum Co Inc
Address: PO Box 338, Shleby NC 28151
Phone #: 704-482-0351

Unresolved Regulatory Citation(s):
280.31(b)(1) Failure to have cathodic protection system tested at least every 3 years.
280.70(a) Failure to maintain corrosion protection or appropriate leak detection on a temporarily closed UST.

Requested Information Still Needed: Requested CP test on 10/22/12.

Additional Comments:

Are there any Tank Ownership Issues? : ___Yes _x___No If yes please explain.

Are there any other persons being dealt with other than the tank owner? ____Yes __x__No

If yes please list name and relationship_____

Referred By:__Donna M. Owens_____ Date:_12/14/12_____

Section Manager's Approval: Denise M. Place Date: 12-17-12

Attached: Copy of NOV

UST PROGRAM DOCKETING # 19R

D H E C
PROMOTE PROTECT PROSPER
Catherine B. Templeton, Director
Promoting and protecting the health of the public and the environment

November 28, 2012 **CERTIFIED MAIL**

Ray Thomas Petroleum Co Inc
PO Box 338
Shelby, NC 28151

RE: Product Delivery Prohibition
Community Mart 6, Site #09344

Dear Sir or Madam:

The South Carolina Division of Underground Storage Tank Management is notifying you that on **October 22, 2012**, a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition is not corrected by **December 13, 2012,** the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulation, R.61-92, Section 280.22 (i) and 280.23(e-l). Delivery prohibition will become effective on **December 14, 2012**, at which time the delivery prohibition notice will be affixed to the fill port of the affected tank(s) (i.e., red tags placed on fill ports of affected tank(s)). Product in the tanks where delivery is prohibited may be dispensed; however, new product cannot be delivered into the tank(s).

You may send the necessary documents to satisfy the compliance issues to Donna Owens at owensdm@dhec.sc.gov or Jessica Price at priceje@dhec.sc.gov or fax (803) 896-6245.

If you have questions about this letter or delivery prohibition actions, call 803-896-7957.

Respectfully,

Eric F. Cathcart, Manager
Regulatory & Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management

***This facility is currently under Delivery Prohibition and should not be receiving fuel deliveries.**

No Utility Rept.

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

October 22, 2012 Date

Tank Owner Ray Thomas Petroleum Co Inc _____ Operator

Address P.O. Box 338 _____ Address

Shelby, NC 28151-0338 _____

RE: **NOTICE OF ALLEGED VIOLATION**

Permit ID# 09344

Facility name Community Mart 6

Address 2849 Cherry Rd

Rock Hill, SC 29730

Dear Ray Thomas Petroleum Co Inc:

On 10/22/12 (Date), a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___	.10(e)	Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
___	.20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___	.41(b)(1)(i)	Failure to equip pressurized line with an automatic line leak detector.
___	.61(a)	Failure to report a release.
___	.62	Failure to abate a confirmed release.

This situation is being referred to the Enforcement Section for further action.

Intent to Impose Fuel Delivery Prohibition

As a result of the above Part I violations and in accordance with UST Control Regulations, 61-92, Section 280.23(e), the Department intends to impose a prohibition against delivery of fuel to the out of compliance tank(s) if the Part I violation(s) has/have not be corrected by _____.

SCANNED

DHEC 3412 (05/2012)

PART TWO: Further violations noted by the inspector were: Permit ID# 09344

Section 280.

____ . 20(e)	Failure to install tanks and piping in accordance with manufacturer's instructions.
____ . 20(g)	Failure to provide required secondary containment.
____ . 20(g)(3)	Failure to monitor secondary containment using interstitial monitoring.
____ . 30(a)	Failure to ensure that releases due to spilling or overfilling do not occur.
✓ . 31(a)	Failure to maintain and operate corrosion protection system.
✓ . 31(b)(1)	Failure to have cathodic protection system tested at least every 3 years.
____ . 31(c)	Failure to inspect impressed current system every 60 days.
____ . 34	Failure to cooperate fully with the Department as requested.
____ . 34(c)	Failure to provide records to the Department upon request.
____ . 35(e)	Failure to validate that monthly requirements have been performed.
____ . 35(f)	Failure to physically visit each assigned facility once a quarter.
____ . 35(g)	Failure to train Class C operators before they assume responsibility for the UST facility.
____ . 35(h)(2)	Failure to designate in writing Class C operators and keep a copy at the facility.
____ . 40(a)	Failure to provide an adequate release detection method.
____ . 40(a)(2)	Failure to properly maintain release detection equipment.
____ . 41(b)(1)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ . 41(b)(2)	Failure to conduct a line tightness test at least every 3 years on a suction piping system.
____ . 43( )	Failure to conduct proper release detection using _____ .
____ . 44(a)	Failure to conduct annual test of automatic line leak detectors and/or sump sensors.
____ . 45(b)(1)	Failure to maintain sampling, testing, or monitoring records for at least one year.
✓ . 50	Failure to report a suspected release.
✓ . 70(a)	Failure to maintain corrosion protection or appropriate release detection on a temporarily closed UST.
____ . 93(a)	Failure to demonstrate financial responsibility.
____ . 111	Failure to maintain Certificate of Financial Responsibility on site.
____ . 44-2-60(a)	Failure to display registration certificate.

Other

____ . ____ _____

____ . ____ _____

____ . ____ _____

____ . ____ _____

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

Part Three: Important Dates for your Site:

Cathodic Protection System test (3 years) Due Date was due 1/10/12

Line Leak Detector Function Check (annual) Due Date _____

Line Tightness Test (annual/3 years) Due Date _____

Sump Sensor Function Check (annual) Due Date _____

Financial Responsibility Expiration Date expired

Sincerely,

Jessica E Price

UST Management Division Representative

10/22/12

Date

Receipt acknowledged.

Jimmy London

Owner/Operator Representative

Jimmy London

Print Name

FACILITY: Community Mart 6 PERMIT ID#: 09344 DATE: 10/22/12

Send the following:

___ Repair and testing records for _____
___ Proof of suction system check valve location
___ Monthly tank and/or line monitoring records (ATGs, SIR, electronic leak detectors, sump sensors, etc.)* _____
___ If records (above) cannot be provided, perform a tightness test for _____ *
___ Impressed Current 60-day log for _____
___ Proof that all liquid has been removed from _____ _____ sump(s) and disposed of properly
___ Proof of sump repair and/or future water maintenance plan
___ Proof of a new gauging stick
___ Proof tank has been pumped to less than one inch of product/water
___ Proof shear valves are anchored according to manufacturer's instructions _____ _____
___ Proof sump sensor(s) have been lowered to within one inch of the bottom of the sump _____
___ Monthly A/B operator log for _____
___ List of trained C operators
___ Payment of Tank Fees
___ Financial responsibility information
___ Please contact the department immediately (803) 896-6650, in order to complete your Class A/B Operator retraining no later than the due date listed below.+

Run the following tests and send a copy of the results:

___ Line leak detector function check _____
___ Piping tightness test _____
___ Tank tightness test _____
✓ Corrosion protection system test
___ Sump sensor function check _____
___ Site check/Soil sampling (use the Assessment Guidelines)* _____
___ Other _____

Install new or repair the following and send in an invoice:

___ Spill bucket _____
___ Dispenser leaks _____
___ Corrosion protection on _____
___ Drop tube in fill pipe
___ Other _____ _____

Start doing the following:

___ Remember to test on time
___ Daily inventory measurements to 1/8"
___ Monthly test using ATG
___ Monthly test Interstitial Monitoring (sensor normal)
___ Piping test with electronic leak detectors
___ Manual tank gauging
___ Maintain Impressed Current 60-day log
___ Monthly water maintenance of sumps
___ Monthly sump log (dispenser and/or STP)
___ Report all non-passing release detection reports*
___ Monthly Class A/B operator requirements
___ Quarterly Class A/B site visits
___ Maintain Financial Responsibility Certificate on site
✓ Display Registration Certificate on site

Other:

+ Failure to do retraining as requested will result in violation 280.35(i)
* Failure to do as requested will result in violation 280.52

Please use the Permit ID # on correspondence.

This list identifies the actions needed to bring the facility into compliance. By 11/21/12 (Date) send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 896-7957
Fax (803) 896-6245
Website www.scdhec.gov/ust.

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
UST Management

TANK LEAK DETECTION — **PASSING RECORDS AVAILABLE** — **PERMIT ID #:** 09344

- ☐ ATG: Type _____
- ☐ Interstitial Monitoring
- ☐ SIR: Vendor _____
- ☐ MTG ☐ EG
- ☐ Vapor Monitoring
- ☐ Ground Water Monitoring
- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____
- ☐ Tank Tightness Test: _____
- ☒ Inches of Product in Tank(s): <1"
- ☒ EOU ☐ TOS ☐ Other
- ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sept ☐ Oct ☐ Nov ☐ Dec

BIG LEAK — **PRESSURIZED PIPING LEAK DETECTION** — **LITTLE LEAK**

- ☐ MLLD Function Check Date: _____
- ☐ ELD Function Check Date: _____
- ☐ Sump Sensor Function Check Date: _____
- ☐ ELD: Type: _____ 3.0 gph ☐ Yes ☐ No
- ☐ Annual Line Test Date: _____ ☐ EG
- ☐ Interstitial Monitoring _____ ☐ SIR
  - ☐ Both ends: Sensor ☐ Sensor and Visual ☐ Both ends: Visual
- ☐ ELD: ☐ 0.1 gph _____

SUCTION PIPING LEAK DETECTION

- ☐ European Suction
- ☐ American Suction 3 Year Test Date: _____

Passing Records Available (IM ELD-0.2 gph, SIR)
- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems: Dates of last two system tests: 1/10/09, 6/26/09
- ☐ Impressed Current ☐ Rectifier On _____ Amp _____ Volts _____ Hours ☐ 60-day log kept _____
  at last system test _____ Amp _____ Volts _____ Hours
- ☐ Sacrificial Anode ☒ Sti P-3
- ☐ Interior lining: Internal Inspect Date: _____

Dispenser Flex Connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

STP Flex connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

SUPPLIER INFORMATION	INSPECTION SCHEDULING
Name: None	Contact Name: Ray Thomas
Address:	Time/Date: 10/12/12 1:35pm
Phone:	Phone #: 704-482-0351

Y	N	SURVEYS
☐	☐	ASTs _____
☐	☐	Vapor _____
☐	☐	Wells _____
☐	☐	Disp Sumps
☐	☐	Drop Tube Present
☐	☐	Spill buckets in good condition
☐	☐	STP Sumps
☐	☐	Leak detectors vented if required
☐	☐	Vents _____

Y	N	OPERATOR TRAINING
☐	☒	Class B Operator Present
☐	☐	Class C Operator Present
☐	☐	Class C Operator Documented
☐	☐	Monthly Checklist Completed
☐	☐	Quarterly Visits Performed
☐	☐	Retraining Performed

Name: _____

INFORMATION

Retraining Details/Other Information

not required CP?

OVERFILL PREVENTION

- ☐ Drop Tube Shut Off Valve Verified
- ☐ Ball-Float Vent-Valve
- ☐ Electronic Alarm Verified

COMMENTS:

1738, 1740, 1739, 1737
Store closed, tanks EOU, no A/B operator, no disp.

Inspector Initials: JGP Date: 10/22/12 Financial Responsibility Cert. ☐ Registration Certificate ☐

not here
Expired 5/1/12 - still none

D H E C

PROMOTE PROTECT PROSPER

Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

January 4, 2013

RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY, NC 28151-0338

Permit #09344, Community Mart 6, 2849 Cherry Rd, Rock Hill, SC

Dear Tank Owner:

Our records indicate that you have **four** underground storage tanks that are currently extended out of use (EOU). In order to maintain EOU status certain conditions are necessary. The tank must contain **less than one inch of product** and the site needs to maintain cathodic protection testing. For impressed current systems, electrical power must be on to the system and the rectifier needs to be monitored and recorded once every 60 days. Below you will find a list of requirements for your site.

- Most recent Cathodic Protection Retest last due: 01/10/2012
- Current Financial Responsibility Certificate on site.
- Current Registration Certificate posted on site.
- Completed A/B Operator log.

If you have any questions about your EOU tank status please call the Compliance Section at 803-896-7957 or email me at **owensdm@dhec.sc.gov**

Sincerely,

Donna M. Owens

Donna M. Owens
Underground Storage Tank Management Division
Bureau of Land and Waste Management

UST 20 Reg DOCKETING

D H E C
PROMOTE PROTECT PROSPER
Catherine B. Templeton, Director
Promoting and protecting the health of the public and the environment

March 7, 2013

CERTIFIED MAIL

Rick Uy Houng Taing
Lake Run Express LLC
4655 Channing Park Way
Rock Hill, SC 29732

Re: **Notice of Alleged Violation Permit # 09344**
Community Mart 6
2849 Cherry Road, Rock Hill, York County
UST Permit ID #09344

Dear Mr Houng Taing:

The Underground Storage Tanks at this facility have been out of service for over twelve months. These tanks are out of compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.70(c). Under the regulations, tanks that are temporarily closed for greater than twelve months that do not meet the corrosion protection standards must be permanently closed.

In order to bring this facility into compliance with the regulations, the following must be done:

- Tank and sludge form must be completed and submitted
- Once approval for the removal is issued, then 48 hours notice must be given to the permitting coordinator **prior** to removal.
- After the tanks are removed but prior to filling in the hole, an environmental assessment (sampling) must be conducted.
- Submit an applicable mechanism to meet the requirements for Financial Responsibility
- A report of the findings (closure report) must be submitted within 60 days after the tanks have been closed.

Please submit the requested information no later than **March 27, 2013**. If you have any questions, please contact me at the above address or by calling (803) 896-6942.

Sincerely,

Alison Hathcock

Alison M. Hathcock, Permitting Coordinator
Division of Underground Storage Tank Management
Bureau of Land and Waste Management

UST PROGRAM 09344
DOCKETING # 21R

D H E C
PROMOTE PROTECT PROSPER
Catherine B. Templeton, Director
Promoting and protecting the health of the public and the environment

May 14, 2013

CERTIFIED MAIL

Ray Thomas Petroleum Company Inc
PO Box 338
Shelby, NC 28151

Re: **Notice of Alleged Violation Permit # 09344**
Community Mart 6
2849 Cherry Rd, Rock Hill, York County
UST Permit ID #09344

Dear Tank Owner:

The Underground Storage Tanks (USTs) are out of compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.70(c). Under the regulations, tanks that are temporarily closed for greater than twelve months that do not meet the corrosion protection standards must be permanently closed. In addition, financial responsibility has not been submitted and therefore the facility is also in violation of 280.93(a) and 280.110(c).

In order to bring this facility into compliance with the regulations, the following must be done:

- Tank and sludge form must be completed and submitted
- Once approval for the removal is issued, then 48 hours notice must be given to the permitting coordinator **prior** to removal.
- After the tanks have been removed but prior to filling in the hole, an environmental assessment (sampling) must be conducted.
- Submit an applicable mechanism to meet the requirements for Financial Responsibility
- A report of the findings (closure report) must be submitted within 60 days after the tanks have been closed.

Please submit the requested information by **June 13, 2013**. If you have any questions, please contact me at the above address or by calling (803) 896-6942.

Sincerely,

Alison Hathcock

Alison M. Hathcock, Permitting Coordinator
Division of Underground Storage Tank Management
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING # 22R

D H E C
PROMOTE PROTECT PROSPER
Catherine B. Templeton, Director
Promoting and protecting the health of the public and the environment

March 29, 2013

CERTIFIED MAIL

Rick Uy Houng Taing
Lake Run Express LLC
4655 Channing Park Way
Rock Hill, SC 29732

Re: **Notice of Alleged Violation Permit # 09344**
Community Mart 6
2849 Cherry Rd, Rock Hill, York County
UST Permit ID #09344

Dear Mr. Taing:

The Underground Storage Tanks (USTs) are out of compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.70(c). Under the regulations, tanks that are temporarily closed for greater than twelve months that do not meet the corrosion protection standards must be permanently closed. In addition, financial responsibility has not been submitted and therefore the facility is also in violation of 280.93(a) and 280.110(c).

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- Submit an applicable mechanism to meet the requirements for Financial Responsibility
- A report of the findings (closure report) must be submitted within 60 days after the tanks have been closed.

Please submit the requested information by **April 28, 2013**. If you have any questions, please contact me at the above address or by calling (803) 896-6942.

Sincerely,

Alison M. Hathcock, Permitting Coordinator
Division of Underground Storage Tank Management
Bureau of Land and Waste Management

09344
UST PROGRAM
DOCKETING # 03R

D H E C

PROMOTE PROTECT PROSPER

Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

March 7, 2013

CERTIFIED MAIL

Rick Uy Houng Taing
Lake Run Express LLC ← Landowner
4655 Channing Park Way
Rock Hill, SC 29732

Re: **Notice of Alleged Violation Permit # 09344**
Community Mart 6
2849 Cherry Road, Rock Hill, York County
UST Permit ID #09344

Dear Mr Houng Taing:

The Underground Storage Tanks at this facility have been out of service for over twelve months. These tanks are out of compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.70(c). Under the regulations, tanks that are temporarily closed for greater than twelve months that do not meet the corrosion protection standards must be permanently closed.

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- Submit an applicable mechanism to meet the requirements for Financial Responsibility
- A report of the findings (closure report) must be submitted within 60 days after the tanks have been closed.

Please submit the requested information no later than **March 27, 2013**. If you have any questions, please contact me at the above address or by calling (803) 896-6942.

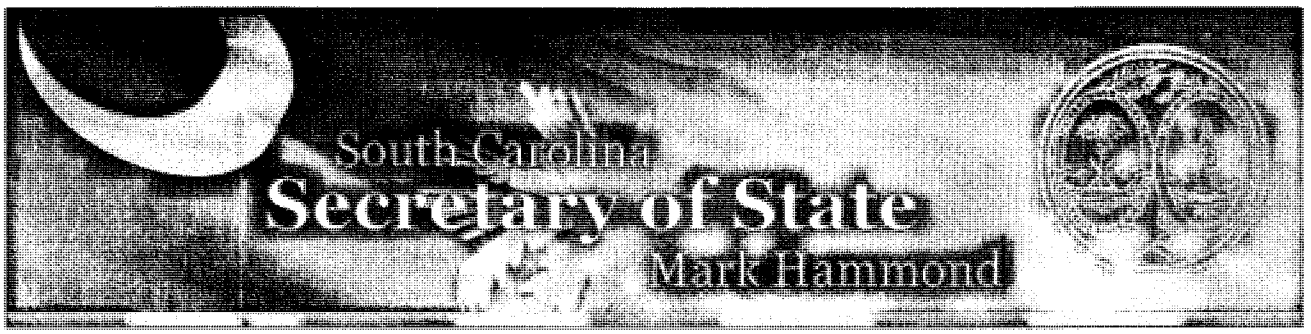
Sincerely,

Alison Hathcock

Alison M. Hathcock, Permitting Coordinator
Division of Underground Storage Tank Management
Bureau of Land and Waste Management

SCANNED

UST PROGRAM 09344
DOCKETING # 21R



LAKE RUN EXPRESS, LLC

Note:This online database was last updated on 2/24/2013 6:01:31 PM.
See our Disclaimer.

DOMESTIC / FOREIGN:	Domestic
STATUS:	Good Standing
STATE OF INCORPORATION / ORGANIZATION:	SOUTH CAROLINA Profit

REGISTERED AGENT INFORMATION

REGISTERED AGENT NAME:	RICK UY HOUNG TAING
ADDRESS:	4655 CHANNING PARK WAY
CITY:	ROCK HILL
STATE:	SC
ZIP:	29732
SECOND ADDRESS:	

FILE DATE:	05/22/2007
EFFECTIVE DATE:	05/22/2007
DISSOLVED DATE:	/ /

Corporation History Records

CODE	FILE DATE	COMMENT	Document
Domestic LLC	05/22/2007	AT WILL	

Parcel Number: 6620701070

Lot #:

York County Government, SC
Property Report

Report generated 2/25/2013 2:49:58 PM

Taxlot in the center

Property Information

Parcel Number:	6620701070	**Land Value:**	$228,000
Total Lots:	1	**Sales Price:**	$325,000
Total Acres:	0	**Sales Date:**	8 / 7 / 2007
		School District:	3
Deed Book/Page:	9320 / 146	**Municipality:**	RH
Plat Book/Page:	126 / 40	**Fire Code:**	

Owner(s): LAKE RUN EXPRESS LLC

Mailing Address: 4655 CHANNING PKWAY, ROCK HILL S C, 29732

Previous Grantor: THOMAS L RAY SR

Property Location: APPROX .73 ACRES

Assessment

Total Assessed Value:	$18,132	**Total Market Value:**	$366,500
Total Tax Value:	$302,200	**Building Value:**	$138,500

Buildings Without Land

Tax ID	Owner	Mailing Address

Site Address(es)

Site Address	Type	Unit	Census Tract	County Council	School District	Water District	Electric District	Fire District	County Zoning	Road Owner
2849 CHERRY RD			060901	7	3	ROCKHILL	Rock Hill			

AC
12/18/12

D H E C

PROMOTE PROTECT PROSPER

South Carolina Department of Health and Environmental Control

DIVISION OF UST MANAGEMENT
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-7957
Fax (803) 898-6245

MEMORANDUM

To: Cindy Williams, Manager
Enforcement Section

Date: December 14, 2012

Re: Enforcement Referral

Type: Part II

UST Permit #: 09344

Facility Name: Community Mart 6

Owner:
Name: Ray Thomas Petroleum Co Inc
Address: PO Box 338, Shleby NC 28151
Phone #: 704-482-0351

Unresolved Regulatory Citation(s):
280.31(b)(1) Failure to have cathodic protection system tested at least every 3 years.
280.70(a) Failure to maintain corrosion protection or appropriate leak detection on a temporarily closed UST.

Requested Information Still Needed: Requested CP test on 10/22/12.

Additional Comments:

Are there any Tank Ownership Issues? : ___Yes _x___No If yes please explain.

Are there any other persons being dealt with other than the tank owner? ____Yes __x__No

If yes please list name and relationship_____

Referred By:__Donna M. Owens_____ Date:_12/14/12_____

Section Manager's Approval: Denise M. Place Date: 12-17-12

Attached: Copy of NOV

SCANNED
UST PROGRAM
DOCKETING # 19R

D H E C
PROMOTE PROTECT PROSPER
Catherine B. Templeton, Director
Promoting and protecting the health of the public and the environment

November 28, 2012 **CERTIFIED MAIL**

Ray Thomas Petroleum Co Inc
PO Box 338
Shelby, NC 28151

RE: Product Delivery Prohibition
Community Mart 6, Site #09344

Dear Sir or Madam:

The South Carolina Division of Underground Storage Tank Management is notifying you that on **October 22, 2012**, a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition is not corrected by **December 13, 2012,** the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulation, R.61-92, Section 280.22 (i) and 280.23(e-l). Delivery prohibition will become effective on **December 14, 2012**, at which time the delivery prohibition notice will be affixed to the fill port of the affected tank(s) (i.e., red tags placed on fill ports of affected tank(s)). Product in the tanks where delivery is prohibited may be dispensed; however, new product cannot be delivered into the tank(s).

You may send the necessary documents to satisfy the compliance issues to Donna Owens at owensdm@dhec.sc.gov or Jessica Price at priceje@dhec.sc.gov or fax (803) 896-6245.

If you have questions about this letter or delivery prohibition actions, call 803-896-7957.

Respectfully,

Eric F. Cathcart, Manager
Regulatory & Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management

***This facility is currently under Delivery Prohibition and should not be receiving fuel deliveries.**

No Utility Rept.

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

October 22, 2012 Date

Tank Owner Ray Thomas Petroleum Co Inc _____ Operator

Address P.O. Box 338 _____ Address

Shelby, NC 28151-0338 _____

RE: **NOTICE OF ALLEGED VIOLATION**

Permit ID# 09344

Facility name Community Mart 6

Address 2849 Cherry Rd

Rock Hill, SC 29730

Dear Ray Thomas Petroleum Co Inc :

On 10/22/12 (Date), a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___	.10(e)	Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
___	.20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___	.41(b)(1)(i)	Failure to equip pressurized line with an automatic line leak detector.
___	.61(a)	Failure to report a release.
___	.62	Failure to abate a confirmed release.

This situation is being referred to the Enforcement Section for further action.

Intent to Impose Fuel Delivery Prohibition

As a result of the above Part I violations and in accordance with UST Control Regulations, 61-92, Section 280.23(e), the Department intends to impose a prohibition against delivery of fuel to the out of compliance tank(s) if the Part I violation(s) has/have not be corrected by _____.

SCANNED

Cannon, Adam <cannonah@dhec.sc.gov>

Re: 09344

1 message

Hall, Roger <hallrp@dhec.sc.gov> Tue, Feb 12, 2013 at 3:21 PM
To: "Cannon, Adam" <cannonah@dhec.sc.gov>
Cc: "Place, Denise M." <placedm@dhec.sc.gov>, "Cathcart, Eric F." <cathcaef@dhec.sc.gov>, "Williams, Cindy B." <williacb@dhec.sc.gov>

If they filed bankruptcy doubt they can provide FR. Also, learned that Mr Thomas is supposedly under a court order not to come on the property. My suggestion would be to pursue the property owner or at least inquire with them. My research shows land owner as "Lake Run Express LLC" since 8/7/2007.

Have discussed a similar issue with Eric today. Copying him here.

On Tue, Feb 12, 2013 at 2:54 PM, Cannon, Adam <cannonah@dhec.sc.gov> wrote:

> I just sent you another CO for the site. The one you already have is for financial responsibility and the new one is for corrosion protection system testing.
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> How does the bankruptcy affect the way we will proceed?
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> > The company did file for Ch 11 bankruptcy on 1/18/13. When I spoke to Debbie Ford (who now works for company leasing the facility), she stated that she had worked there 11 years and had never known the tanks to be operational
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> > > On Mon, Dec 17, 2012 at 1:28 PM, Hall, Roger <hallrp@dhec.sc.gov> wrote:
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> > > > I will let you know if they call but I can not give them legal advice about filing bankruptcy
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> > > > > Roger,
> > > > >
> > > > > I referred this case over to you earlier this week. It is noncompliance with a Consent Order for Financial Responsibility. I got a call today and gave them your number and email as some of the questions would probably best be answered by you (they wanted to know if they should file a certain kind of bankruptcy?). You may be getting a call from the Compliance Section of Ray Thomas Petroleum, Debbie Ford.
> > > > >
> > > > > –
> > > > > Adam H. Cannon
> > > > > Environmental Health Manager
> > > > > Solid Waste/Rad Waste/Mining/UST Enforcement Section
> > > > > 2600 Bull Street, Columbia, SC 29201-1708
> > > > > Phone: 803-896-6872 Fax: 803-896-4002

PART TWO: Further violations noted by the inspector were: Permit ID# 09344

Section 280.

____ . 20(e)	Failure to install tanks and piping in accordance with manufacturer's instructions.
____ . 20(g)	Failure to provide required secondary containment.
____ . 20(g)(3)	Failure to monitor secondary containment using interstitial monitoring.
____ . 30(a)	Failure to ensure that releases due to spilling or overfilling do not occur.
✓ /31(a)	Failure to maintain and operate corrosion protection system.
✓ . 31(b)(1)	Failure to have cathodic protection system tested at least every 3 years.
____ . 31(c)	Failure to inspect impressed current system every 60 days.
____ . 34	Failure to cooperate fully with the Department as requested.
____ . 34(c)	Failure to provide records to the Department upon request.
____ . 35(e)	Failure to validate that monthly requirements have been performed.
____ . 35(f)	Failure to physically visit each assigned facility once a quarter.
____ . 35(g)	Failure to train Class C operators before they assume responsibility for the UST facility.
____ . 35(h)(2)	Failure to designate in writing Class C operators and keep a copy at the facility.
____ . 40(a)	Failure to provide an adequate release detection method.
____ . 40(a)(2)	Failure to properly maintain release detection equipment.
____ . 41(b)(1)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ . 41(b)(2)	Failure to conduct a line tightness test at least every 3 years on a suction piping system.
____ . 43( )	Failure to conduct proper release detection using _____ .
____ . 44(a)	Failure to conduct annual test of automatic line leak detectors and/or sump sensors.
____ . 45(b)(1)	Failure to maintain sampling, testing, or monitoring records for at least one year.
✓ . 50	Failure to report a suspected release.
✓ . 70(a)	Failure to maintain corrosion protection or appropriate release detection on a temporarily closed UST.
____ . 93(a)	Failure to demonstrate financial responsibility.
____ . 111	Failure to maintain Certificate of Financial Responsibility on site.
____ . 44-2-60(a)	Failure to display registration certificate.

Other

____ . ____ _____

____ . ____ _____

____ . ____ _____

____ . ____ _____

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

Part Three: Important Dates for your Site:

Cathodic Protection System test (3 years) Due Date was due 1/10/12

Line Leak Detector Function Check (annual) Due Date _____

Line Tightness Test (annual/3 years) Due Date _____

Sump Sensor Function Check (annual) Due Date _____

Financial Responsibility Expiration Date expired

Sincerely,

Jessica Price
UST Management Division Representative

10/22/12
Date

Receipt acknowledged.

Jimmy London
Owner/Operator Representative

Jimmy London
Print Name

FACILITY: Community Mart 6 PERMIT ID#: 09341 DATE: 10/22/12

Send the following:

___ Repair and testing records for _____
___ Proof of suction system check valve location
___ Monthly tank and/or line monitoring records (ATGs, SIR, electronic leak detectors, sump sensors, etc.)* _____
___ If records (above) cannot be provided, perform a tightness test for _____ *
___ Impressed Current 60-day log for _____
___ Proof that all liquid has been removed from _____ _____ sump(s) and disposed of properly
___ Proof of sump repair and/or future water maintenance plan
___ Proof of a new gauging stick
___ Proof tank has been pumped to less than one inch of product/water
___ Proof shear valves are anchored according to manufacturer's instructions _____ _____
___ Proof sump sensor(s) have been lowered to within one inch of the bottom of the sump _____
___ Monthly A/B operator log for _____
___ List of trained C operators
___ Payment of Tank Fees
___ Financial responsibility information
___ Please contact the department immediately (803) 896-6650, in order to complete your Class A/B Operator retraining no later than the due date listed below.+

Run the following tests and send a copy of the results:

___ Line leak detector function check _____
___ Piping tightness test _____
___ Tank tightness test _____
✓ Corrosion protection system test
___ Sump sensor function check _____
___ Site check/Soil sampling (use the Assessment Guidelines)* _____
___ Other _____

Install new or repair the following and send in an invoice:

___ Spill bucket _____
___ Dispenser leaks _____
___ Corrosion protection on _____
___ Drop tube in fill pipe
___ Other _____ _____

Start doing the following:

___ Remember to test on time
___ Daily inventory measurements to 1/8"
___ Monthly test using ATG
___ Monthly test Interstitial Monitoring (sensor normal)
___ Piping test with electronic leak detectors
___ Manual tank gauging
___ Maintain Impressed Current 60-day log
___ Monthly water maintenance of sumps
___ Monthly sump log (dispenser and/or STP)
___ Report all non-passing release detection reports*
___ Monthly Class A/B operator requirements
___ Quarterly Class A/B site visits
___ Maintain Financial Responsibility Certificate on site
✓ Display Registration Certificate on site

Other:

+ Failure to do retraining as requested will result in violation 280.35(i)
* Failure to do as requested will result in violation 280.52

Please use the Permit ID # on correspondence.

This list identifies the actions needed to bring the facility into compliance. By 11/21/12 (Date) send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 896-7957
Fax (803) 896-6245
Website www.scdhec.gov/ust.

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

UST Compliance Inspection Checklist
UST Management

TANK LEAK DETECTION — **PASSING RECORDS AVAILABLE** — **PERMIT ID #:** 09344

- ☐ ATG: Type _____
- ☐ Interstitial Monitoring
- ☐ SIR: Vendor _____
- ☐ MTG ☐ EG
- ☐ Vapor Monitoring
- ☐ Ground Water Monitoring

- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____
- ☐ Tank Tightness Test: _____

- ☒ Inches of Product in Tank(s): <1"
- ☒ EOU ☐ TOS ☐ Other

☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sept ☐ Oct ☐ Nov ☐ Dec

BIG LEAK — **PRESSURIZED PIPING LEAK DETECTION** — **LITTLE LEAK**

- ☐ MLLD Function Check Date: _____
- ☐ ELD Function Check Date: _____
- ☐ Sump Sensor Function Check Date: _____
- ☐ ELD: Type: _____ 3.0 gph ☐ Yes ☐ No

- ☐ Annual Line Test Date: _____ ☐ EG
- ☐ Interstitial Monitoring _____ ☐ SIR
  - ☐ Both ends: Sensor ☐ Sensor and Visual ☐ Both ends: Visual
- ☐ ELD: ☐ 0.1 gph _____

SUCTION PIPING LEAK DETECTION

- ☐ European Suction
- ☐ American Suction 3 Year Test Date: _____

Passing Records Available (IM ELD-0.2 gph, SIR)
- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____

CORROSION PROTECTION

☒ Cathodic protection on metal systems: Dates of last two system tests: 1/10/09, 6/26/09
☐ Impressed Current ☐ Rectifier On _____ Amp _____ Volts _____ Hours ☐ 60-day log kept _____
at last system test _____ Amp _____ Volts _____ Hours
☐ Sacrificial Anode ☒ Sti P-3
☐ Interior lining: Internal Inspect Date: _____
Dispenser Flex Connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A
STP Flex connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

SUPPLIER INFORMATION — **INSPECTION SCHEDULING**

Name: None	Contact Name: Ray Thomas
Address:	Time/Date: 10/12/12 1:35pm
Phone:	Phone #: 704-482-0351

Y N SURVEYS

- ☐ ☐ ASTs _____
- ☐ ☐ Vapor _____
- ☐ ☐ Wells _____
- ☐ ☐ Disp Sumps
- ☐ ☐ Drop Tube Present
- ☐ ☐ Spill buckets in good condition
- ☐ ☐ STP Sumps
- ☐ ☐ Leak detectors vented if required
- ☐ ☐ Vents _____

Y N OPERATOR TRAINING — **INFORMATION**

- ☐ ☒ Class B Operator Present
  Name: _____
- ☐ ☐ Class C Operator Present
- ☐ ☐ Class C Operator Documented
- ☐ ☐ Monthly Checklist Completed
- ☐ ☐ Quarterly Visits Performed
- ☐ ☐ Retraining Performed

Retraining Details/Other Information

not required CP?

OVERFILL PREVENTION

- ☐ Drop Tube Shut Off Valve Verified
- ☐ Ball-Float Vent-Valve
- ☐ Electronic Alarm Verified

COMMENTS:

1738, 1740, 1739, 1737
Store closed, tanks Eou, no A/B operator, no disp.

Inspector Initials: JGP Date: 10/22/12 Financial Responsibility Cert. ☐ Registration Certificate ☐ not here

Expired 5/1/12 - still none

D H E C
PROMOTE PROTECT PROSPER
South Carolina Department of Health
and Environmental Control

BUREAU OF LAND AND WASTE MANAGEMENT
Solid Waste Enforcement
2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-6240

MEMORANDUM

DATE: February 25, 2013

TO: Eric Cathcart, Manager, UST Regulatory Assistance Section

THROUGH: CBW Cindy Williams, Manager, SW/RadW/Mining/UST Enforcement Section

FROM: Adam Cannon, SW/RadW/Mining/UST Enforcement Section AHC

SUBJECT: **Resolution of enforcement action for Ray Thomas Petroleum Co., Inc.**
Community Mart 6
2849 Cherry Road, Rock Hill, SC 29730
UST permit # 09344

This enforcement action has been closed and is being referred back to the project manager for the following reason(s):

___ 1. Responsible Party cannot be located.
___ 2. Responsible Party is deceased.
_X_ 3. Other – **An ownership investigation is required.** - INPUT OWN-DIS TASK w/ 30 day Due date 3/27/13

The Respondent was referred to enforcement on December 14, 2012 for failing to conduct 3 year CP testing and failing to maintain release detection on a temporarily closed UST.

Research conducted by OGC indicates that Ray Thomas Petroleum Co. Inc has filed bankruptcy and that Lake Run Express LLC has been property owner since August 7, 2007.

Research current property owner. EJC

- Contact property owner.
- Issue any necessary NOVs to accomplish task/compl.
- Advise Adam of progress
- see attached email for history.

D H E C
PROMOTE PROTECT PROSPER
South Carolina Department of Health
and Environmental Control

DIVISION OF UST MANAGEMENT
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-7957
Fax (803) 898-6245

MEMORANDUM

POS TANKS

To: Rob McDaniel, Manager
Enforcement Section

Date: 7/23/2013

Re: Enforcement Referral

Type: Part II

UST Permit #: 09344

UST DOCKETING 24 Reg

Facility Name: Community Mart 6

Land Owner: Rick Uy Houng Taing
Lake Run Express LLC
4655 Channing Park Way
Rock Hill, SC 29732

Regulatory Citation(s): Section 280.93(a), 280.110(c), 280.70(c) POS.

Requested Action/Information: Tank owner originally issued NOAV for CP test and FR; no response. Tanks were issued POS status based on failure to maintain CP. Tank owner recd DP ltr on 11/28/2012. No response and referred to Enforcement on 12/14/2012. Tank owner in bankruptcy so Regulatory Compliance was asked to contact land owner (Lake Run Express LLC). Land owner was contacted and issued NOAV for tank removal on 3/29/13. Mr. Taing contacted the Program and stated that he has nothing to do with tanks and only owns the building; no written documentation recd. Certified letter was never returned. Per email from legal dated 2/12/13, land owner will be pursued as tank owner; therefore, NOAV dated 3/29/13 was reopened.

Referred By: Alison Hathcock dmH Date: 7/23/2013

Section Manager's Approval: Ete Date: 7/23/13

Director's Approval: M P McKay Date: 7/25/13

Attached: Copy of NOAV

D H E C

PROMOTE PROTECT PRO

Catherine B. Templeton, Dir

Promoting and protecting the health of the pu

March 2

Reopen NOAV
Lake Run Express LLC
Sent Patti Ellis
Invoice to Mr. Taing

CERTIFIED MAIL

Rick Uy Houng Taing
Lake Run Express LLC
4655 Channing Park Way
Rock Hill, SC 29732

Re: **Notice of Alleged Violation Permit # 09344**
Community Mart 6
2849 Cherry Rd, Rock Hill, York County
UST Permit ID #09344

Dear Mr. Taing:

The Underground Storage Tanks (USTs) are out of compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.70(c). Under the regulations, tanks that are temporarily closed for greater than twelve months that do not meet the corrosion protection standards must be permanently closed. In addition, financial responsibility has not been submitted and therefore the facility is also in violation of 280.93(a) and 280.110(c).

In order to bring this facility into compliance with the regulations, the following must be done:

- Tank and sludge form must be completed and submitted
- Once approval for the removal is issued, then 48 hours notice must be given to the permitting coordinator **prior** to removal.
- After the tanks have been removed but prior to filling in the hole, an environmental assessment (sampling) must be conducted.
- Submit an applicable mechanism to meet the requirements for Financial Responsibility
- A report of the findings (closure report) must be submitted within 60 days after the tanks have been closed.

Please submit the requested information by **April 28, 2013**. If you have any questions, please contact me at the above address or by calling (803) 896-6942.

Sincerely,

Alison Hathcock

Alison M. Hathcock, Permitting Coordinator
Division of Underground Storage Tank Management
Bureau of Land and Waste Management

SCANNED
09344

UST PROGRAM
DOCKETING # 03R

D H E C

PROMOTE PROTECT PROSPER

Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

March 7, 2013

CERTIFIED MAIL

Rick Uy Houng Taing
Lake Run Express LLC ← Landowner
4655 Channing Park Way
Rock Hill, SC 29732

Re: **Notice of Alleged Violation Permit # 09344**
Community Mart 6
2849 Cherry Road, Rock Hill, York County
UST Permit ID #09344

Dear Mr Houng Taing:

The Underground Storage Tanks at this facility have been out of service for over twelve months. These tanks are out of compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.70(c). Under the regulations, tanks that are temporarily closed for greater than twelve months that do not meet the corrosion protection standards must be permanently closed.

In order to bring this facility into compliance with the regulations, the following must be done:

- Tank and sludge form must be completed and submitted
- Once approval for the removal is issued, then 48 hours notice must be given to the permitting coordinator **prior** to removal.
- After the tanks are removed but prior to filling in the hole, an environmental assessment (sampling) must be conducted.
- Submit an applicable mechanism to meet the requirements for Financial Responsibility
- A report of the findings (closure report) must be submitted within 60 days after the tanks have been closed.

Please submit the requested information no later than **March 27, 2013**. If you have any questions, please contact me at the above address or by calling (803) 896-6942.

Sincerely,

Alison Hathcock

Alison M. Hathcock, Permitting Coordinator
Division of Underground Storage Tank Management
Bureau of Land and Waste Management

SCANNED

UST PROGRAM 09344
DOCKETING # 21R

LAKE RUN EXPRESS, LLC

Note:This online database was last updated on 2/24/2013 6:01:31 PM.
See our Disclaimer.

DOMESTIC / FOREIGN:	Domestic
STATUS:	Good Standing
STATE OF INCORPORATION / ORGANIZATION:	SOUTH CAROLINA Profit

REGISTERED AGENT INFORMATION

REGISTERED AGENT NAME:	RICK UY HOUNG TAING
ADDRESS:	4655 CHANNING PARK WAY
CITY:	ROCK HILL
STATE:	SC
ZIP:	29732
SECOND ADDRESS:	

FILE DATE:	05/22/2007
EFFECTIVE DATE:	05/22/2007
DISSOLVED DATE:	/ /

Corporation History Records

CODE	FILE DATE	COMMENT	Document
Domestic LLC	05/22/2007	AT WILL	

Parcel Number: 6620701070

Lot #:

York County Government, SC
Property Report

Report generated 2/25/2013 2:49:58 PM

Taxlot in the center

Property Information

Parcel Number:	6620701070	**Land Value:**	$228,000
Total Lots:	1	**Sales Price:**	$325,000
Total Acres:	0	**Sales Date:**	8 / 7 / 2007
		School District:	3
Deed Book/Page:	9320 / 146	**Municipality:**	RH
Plat Book/Page:	126 / 40	**Fire Code:**	

Owner(s): LAKE RUN EXPRESS LLC

Mailing Address: 4655 CHANNING PKWAY, ROCK HILL S C, 29732

Previous Grantor: THOMAS L RAY SR

Property Location: APPROX .73 ACRES

Assessment

Total Assessed Value:	$18,132	**Total Market Value:**	$366,500
Total Tax Value:	$302,200	**Building Value:**	$138,500

Buildings Without Land

Tax ID	Owner	Mailing Address

Site Address(es)

Site Address	Type	Unit	Census Tract	County Council	School District	Water District	Electric District	Fire District	County Zoning	Road Owner
2849 CHERRY RD			060901	7	3	ROCKHILL	Rock Hill			

AC
12/18/12

D H E C

PROMOTE PROTECT PROSPER

South Carolina Department of Health and Environmental Control

DIVISION OF UST MANAGEMENT
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-7957
Fax (803) 898-6245

MEMORANDUM

To: Cindy Williams, Manager
Enforcement Section

Date: December 14, 2012

Re: Enforcement Referral

Type: Part II

UST Permit #: 09344

Facility Name: Community Mart 6

Owner:
Name: Ray Thomas Petroleum Co Inc
Address: PO Box 338, Shleby NC 28151
Phone #: 704-482-0351

Unresolved Regulatory Citation(s):
280.31(b)(1) Failure to have cathodic protection system tested at least every 3 years.
280.70(a) Failure to maintain corrosion protection or appropriate leak detection on a temporarily closed UST.

Requested Information Still Needed: Requested CP test on 10/22/12.

Additional Comments:

Are there any Tank Ownership Issues? : ___Yes _x___No If yes please explain.

Are there any other persons being dealt with other than the tank owner? ____Yes __x__No

If yes please list name and relationship_____

Referred By:__Donna M. Owens_____ Date:_12/14/12_____

Section Manager's Approval: Denise M. Place Date: 12-17-12

Attached: Copy of NOV

SCANNED
UST PROGRAM
DOCKETING # 19R

D H E C
PROMOTE PROTECT PROSPER
Catherine B. Templeton, Director
Promoting and protecting the health of the public and the environment

November 28, 2012 **CERTIFIED MAIL**

Ray Thomas Petroleum Co Inc
PO Box 338
Shelby, NC 28151

RE: Product Delivery Prohibition
Community Mart 6, Site #09344

Dear Sir or Madam:

The South Carolina Division of Underground Storage Tank Management is notifying you that on **October 22, 2012**, a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition is not corrected by **December 13, 2012,** the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulation, R.61-92, Section 280.22 (i) and 280.23(e-l). Delivery prohibition will become effective on **December 14, 2012**, at which time the delivery prohibition notice will be affixed to the fill port of the affected tank(s) (i.e., red tags placed on fill ports of affected tank(s)). Product in the tanks where delivery is prohibited may be dispensed; however, new product cannot be delivered into the tank(s).

You may send the necessary documents to satisfy the compliance issues to Donna Owens at owensdm@dhec.sc.gov or Jessica Price at priceje@dhec.sc.gov or fax (803) 896-6245.

If you have questions about this letter or delivery prohibition actions, call 803-896-7957.

Respectfully,

Eric F. Cathcart, Manager
Regulatory & Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management

***This facility is currently under Delivery Prohibition and should not be receiving fuel deliveries.**

No Utility Rept.

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

October 22, 2012 Date

Tank Owner Ray Thomas Petroleum Co Inc _____ Operator

Address P.O. Box 338 _____ Address

Shelby, NC 28151-0338 _____

RE: **NOTICE OF ALLEGED VIOLATION**

Permit ID# 09344

Facility name Community Mart 6

Address 2849 Cherry Rd

Rock Hill, SC 29730

Dear Ray Thomas Petroleum Co Inc :

On 10/22/12 (Date), a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___	.10(e)	Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
___	.20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___	.41(b)(1)(i)	Failure to equip pressurized line with an automatic line leak detector.
___	.61(a)	Failure to report a release.
___	.62	Failure to abate a confirmed release.

This situation is being referred to the Enforcement Section for further action.

Intent to Impose Fuel Delivery Prohibition

As a result of the above Part I violations and in accordance with UST Control Regulations, 61-92, Section 280.23(e), the Department intends to impose a prohibition against delivery of fuel to the out of compliance tank(s) if the Part I violation(s) has/have not be corrected by _____.

SCANNED

Cannon, Adam <cannonah@dhec.sc.gov>

Re: 09344

1 message

Hall, Roger <hallrp@dhec.sc.gov> Tue, Feb 12, 2013 at 3:21 PM
To: "Cannon, Adam" <cannonah@dhec.sc.gov>
Cc: "Place, Denise M." <placedm@dhec.sc.gov>, "Cathcart, Eric F." <cathcaef@dhec.sc.gov>, "Williams, Cindy B." <williacb@dhec.sc.gov>

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> > > > >
> > > > > –
> > > > > Adam H. Cannon
> > > > > Environmental Health Manager
> > > > > Solid Waste/Rad Waste/Mining/UST Enforcement Section
> > > > > 2600 Bull Street, Columbia, SC 29201-1708
> > > > > Phone: 803-896-6872 Fax: 803-896-4002

PART TWO: Further violations noted by the inspector were: Permit ID# 09344 Page 2

Section 280.

____ . 20(e)	Failure to install tanks and piping in accordance with manufacturer's instructions.
____ . 20(g)	Failure to provide required secondary containment.
____ . 20(g)(3)	Failure to monitor secondary containment using interstitial monitoring.
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✓ /31(a)	Failure to maintain and operate corrosion protection system.
✓ . 31(b)(1)	Failure to have cathodic protection system tested at least every 3 years.
____ . 31(c)	Failure to inspect impressed current system every 60 days.
____ . 34	Failure to cooperate fully with the Department as requested.
____ . 34(c)	Failure to provide records to the Department upon request.
____ . 35(e)	Failure to validate that monthly requirements have been performed.
____ . 35(f)	Failure to physically visit each assigned facility once a quarter.
____ . 35(g)	Failure to train Class C operators before they assume responsibility for the UST facility.
____ . 35(h)(2)	Failure to designate in writing Class C operators and keep a copy at the facility.
____ . 40(a)	Failure to provide an adequate release detection method.
____ . 40(a)(2)	Failure to properly maintain release detection equipment.
____ . 41(b)(1)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ . 41(b)(2)	Failure to conduct a line tightness test at least every 3 years on a suction piping system.
____ . 43( )	Failure to conduct proper release detection using _____ .
____ . 44(a)	Failure to conduct annual test of automatic line leak detectors and/or sump sensors.
____ . 45(b)(1)	Failure to maintain sampling, testing, or monitoring records for at least one year.
✓ . 50	Failure to report a suspected release.
✓ . 70(a)	Failure to maintain corrosion protection or appropriate release detection on a temporarily closed UST.
____ . 93(a)	Failure to demonstrate financial responsibility.
____ . 111	Failure to maintain Certificate of Financial Responsibility on site.
____ . 44-2-60(a)	Failure to display registration certificate.

Other

____ . ____ _____

____ . ____ _____

____ . ____ _____

____ . ____ _____

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

Part Three: Important Dates for your Site:

Cathodic Protection System test (3 years) Due Date was due 1/10/12

Line Leak Detector Function Check (annual) Due Date _____

Line Tightness Test (annual/3 years) Due Date _____

Sump Sensor Function Check (annual) Due Date _____

Financial Responsibility Expiration Date expired

Sincerely,

Jessica Price
UST Management Division Representative

10/22/12
Date

Receipt acknowledged.

Jimmy London
Owner/Operator Representative

Jimmy London
Print Name

DHEC 3412 (05/2012)

FACILITY: Community Mart 6 PERMIT ID#: 09344 DATE: 10/22/12

Send the following:

___ Repair and testing records for _____
___ Proof of suction system check valve location
___ Monthly tank and/or line monitoring records (ATGs, SIR, electronic leak detectors, sump sensors, etc.)* _____
___ If records (above) cannot be provided, perform a tightness test for _____ *
___ Impressed Current 60-day log for _____
___ Proof that all liquid has been removed from _____ _____ sump(s) and disposed of properly
___ Proof of sump repair and/or future water maintenance plan
___ Proof of a new gauging stick
___ Proof tank has been pumped to less than one inch of product/water
___ Proof shear valves are anchored according to manufacturer's instructions _____ _____
___ Proof sump sensor(s) have been lowered to within one inch of the bottom of the sump _____
___ Monthly A/B operator log for _____
___ List of trained C operators
___ Payment of Tank Fees
___ Financial responsibility information
___ Please contact the department immediately (803) 896-6650, in order to complete your Class A/B Operator retraining no later than the due date listed below.+

Run the following tests and send a copy of the results:

___ Line leak detector function check _____
___ Piping tightness test _____
___ Tank tightness test _____
✓ Corrosion protection system test
___ Sump sensor function check _____
___ Site check/Soil sampling (use the Assessment Guidelines)* _____
___ Other _____

Install new or repair the following and send in an invoice:

___ Spill bucket _____
___ Dispenser leaks _____
___ Corrosion protection on _____
___ Drop tube in fill pipe
___ Other _____ _____

Start doing the following:

___ Remember to test on time
___ Daily inventory measurements to 1/8"
___ Monthly test using ATG
___ Monthly test Interstitial Monitoring (sensor normal)
___ Piping test with electronic leak detectors
___ Manual tank gauging
___ Maintain Impressed Current 60-day log
___ Monthly water maintenance of sumps
___ Monthly sump log (dispenser and/or STP)
___ Report all non-passing release detection reports*
___ Monthly Class A/B operator requirements
___ Quarterly Class A/B site visits
___ Maintain Financial Responsibility Certificate on site
✓ Display Registration Certificate on site

Other:

+ Failure to do retraining as requested will result in violation 280.35(i)
* Failure to do as requested will result in violation 280.52

Please use the Permit ID # on correspondence.

This list identifies the actions needed to bring the facility into compliance. By 11/21/12 (Date) send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 896-7957
Fax (803) 896-6245
Website www.scdhec.gov/ust.

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
UST Management

TANK LEAK DETECTION — **PASSING RECORDS AVAILABLE** — **PERMIT ID #:** 09344

- ☐ ATG: Type _____
- ☐ Interstitial Monitoring
- ☐ SIR: Vendor _____
- ☐ MTG ☐ EG
- ☐ Vapor Monitoring
- ☐ Ground Water Monitoring
- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____
- ☐ Tank Tightness Test: _____
- ☒ Inches of Product in Tank(s): <1"
- ☒ EOU ☐ TOS ☐ Other
- ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sept ☐ Oct ☐ Nov ☐ Dec

BIG LEAK — **PRESSURIZED PIPING LEAK DETECTION** — **LITTLE LEAK**

- ☐ MLLD Function Check Date: _____
- ☐ ELD Function Check Date: _____
- ☐ Sump Sensor Function Check Date: _____
- ☐ ELD: Type: _____ 3.0 gph ☐ Yes ☐ No
- ☐ Annual Line Test Date: _____ ☐ EG
- ☐ Interstitial Monitoring _____ ☐ SIR
  - ☐ Both ends: Sensor ☐ Sensor and Visual ☐ Both ends: Visual
- ☐ ELD: ☐ 0.1 gph _____

SUCTION PIPING LEAK DETECTION

- ☐ European Suction
- ☐ American Suction 3 Year Test Date: _____

Passing Records Available (IM ELD-0.2 gph, SIR)
- ☐ 12 most recent consecutive months _____
- ☐ 8 of 12 with most recent 2 months _____
- ☐ Other _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems: Dates of last two system tests: 1/10/09, 6/26/09
- ☐ Impressed Current ☐ Rectifier On _____ Amp _____ Volts _____ Hours ☐ 60-day log kept _____
  at last system test _____ Amp _____ Volts _____ Hours
- ☐ Sacrificial Anode ☒ Sti P-3
- ☐ Interior lining: Internal Inspect Date: _____

Dispenser Flex Connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

STP Flex connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

SUPPLIER INFORMATION	INSPECTION SCHEDULING
Name: None	Contact Name: Ray Thomas
Address:	Time/Date: 10/12/12 1:35pm
Phone:	Phone #: 704-482-0351

SURVEYS (Y / N)

- ☐ ☐ ASTs _____
- ☐ ☐ Vapor _____
- ☐ ☐ Wells _____
- ☐ ☐ Disp Sumps
- ☐ ☐ Drop Tube Present
- ☐ ☐ Spill buckets in good condition
- ☐ ☐ STP Sumps
- ☐ ☐ Leak detectors vented if required
- ☐ ☐ Vents _____

OPERATOR TRAINING (Y / N) — **INFORMATION**

- ☐ ☒ Class B Operator Present
  Name: _____
- ☐ ☐ Class C Operator Present
- ☐ ☐ Class C Operator Documented
- ☐ ☐ Monthly Checklist Completed
- ☐ ☐ Quarterly Visits Performed
- ☐ ☐ Retraining Performed

Retraining Details/Other Information

not required CP?

OVERFILL PREVENTION

- ☐ Drop Tube Shut Off Valve Verified
- ☐ Ball-Float Vent-Valve
- ☐ Electronic Alarm Verified

COMMENTS:

1738, 1740, 1739, 1737
Store closed, tanks EOU, no A/B operator, no disp.

Inspector Initials: JGP Date: 10/22/12 Financial Responsibility Cert. ☐ Registration Certificate ☐

not here

Expired 5/1/12 - still none

D H E C
PROMOTE PROTECT PROSPER
South Carolina Department of Health
and Environmental Control

BUREAU OF LAND AND WASTE MANAGEMENT
Solid Waste Enforcement
2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-6240

MEMORANDUM

DATE: February 25, 2013

TO: Eric Cathcart, Manager, UST Regulatory Assistance Section

THROUGH: CBW Cindy Williams, Manager, SW/RadW/Mining/UST Enforcement Section

FROM: Adam Cannon, SW/RadW/Mining/UST Enforcement Section AHC

SUBJECT: **Resolution of enforcement action for Ray Thomas Petroleum Co., Inc.**
Community Mart 6
2849 Cherry Road, Rock Hill, SC 29730
UST permit # 09344

This enforcement action has been closed and is being referred back to the project manager for the following reason(s):

___ 1. Responsible Party cannot be located.
___ 2. Responsible Party is deceased.
_X_ 3. Other – **An ownership investigation is required.** - INPUT OWN-DIS TASK w/ 30 day Due date 3/27/13

The Respondent was referred to enforcement on December 14, 2012 for failing to conduct 3 year CP testing and failing to maintain release detection on a temporarily closed UST.

Research conducted by OGC indicates that Ray Thomas Petroleum Co. Inc has filed bankruptcy and that Lake Run Express LLC has been property owner since August 7, 2007.

Research current property owner. EJC

- Contact property owner.
- Issue any necessary NOVs to accomplish task/compl.
- Advise Adam of progress
- see attached email for history.

D H E C

PROMOTE PROTECT PROSPER

Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

May 14, 2013

CERTIFIED MAIL

Ray Thomas Petroleum Company Inc
PO Box 338
Shelby, NC 28151

Re: **Notice of Alleged Violation Permit # 09344**
Community Mart 6
2849 Cherry Rd, Rock Hill, York County
UST Permit ID #09344

Dear Tank Owner:

The Underground Storage Tanks (USTs) are out of compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.70(c). Under the regulations, tanks that are temporarily closed for greater than twelve months that do not meet the corrosion protection standards must be permanently closed. In addition, financial responsibility has not been submitted and therefore the facility is also in violation of 280.93(a) and 280.110(c).

In order to bring this facility into compliance with the regulations, the following must be done:

- Tank and sludge form must be completed and submitted
- Once approval for the removal is issued, then 48 hours notice must be given to the permitting coordinator **prior** to removal.
- After the tanks have been removed but prior to filling in the hole, an environmental assessment (sampling) must be conducted.
- Submit an applicable mechanism to meet the requirements for Financial Responsibility
- A report of the findings (closure report) must be submitted within 60 days after the tanks have been closed.

Please submit the requested information by **June 13, 2013**. If you have any questions, please contact me at the above address or by calling (803) 896-6942.

Sincerely,

Alison Hathcock

Alison M. Hathcock, Permitting Coordinator
Division of Underground Storage Tank Management
Bureau of Land and Waste Management

SCANNED
UST PROGRAM
DOCKETING # 22R

D H E C

PROMOTE PROTECT PROSPER

South Carolina Department of Health and Environmental Control

DIVISION OF UST MANAGEMENT
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-7957
Fax (803) 898-6245

MEMORANDUM

*MAKE NO CHANGES TO TANK OWNER OR LANDOWNER W/O TALKING W/ ME. ON THIS ONE. ERIC

To: Rob McDaniel, Manager
Enforcement Section

Date: 7/17/2013

Re: Enforcement Referral

Type: Part II

UST Permit #: 09344

Facility Name: Community Mart 6

Owner/Operator: Ray Thomas Petroleum
PO Box 338 Shelby, NC 28151

b/w landowner / Ray Thomas.

Regulatory Citation(s): Section 280.93(a), 280.110(c), 280.70(c)

Requested Action/Information:

- Ask for copy of lease
- similar to Sanders Bro.

Landowner must provide proof that tanks were excluded from sale.

Tank owner originally issued NOAV for CP test and FR; no response. Tanks were issued POS status based on failure to maintain CP. Tank owner sent DP ltr on 11/28/2012. No response and referred to Enforcement on 12/14/2012. Tank owner in possible bankruptcy so Regulatory Compliance was asked to contact land owner (Lake Run Express LLC). Land owner was contacted and issued NOAV for tank removal on 3/29/13. Mr. Taing contacted the Program and stated that he has nothing to do with tanks and only owns the building; therefore, resent the POS NOAV to Ray Thomas Petroleum on 5/14/2013. Certified letter was never returned. No response recd.

Referred By: Alison Hathcock Alison Hathcock AHH Date: 7/17/2013

Section Manager's Approval: _____ Date: _____

Attached: Copy of NOAV

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Delivery Prohibition Checklist
Underground Storage Tanks

Date 8/1/13 Permit # 09344

Facility Information	Owner Information
Facility Name: Community Mart 6	Name: Ray Thomas Petroleum Co. Inc.
Address: 2849 Cherry Rd. Rock Hill, SC 29730	Address: PO Box 338 Shelby, NC 28151
Phone: 704 482 0351	Phone: 704 482 0351

Tank Status: _____ CIU _____ EOU _____ TOS X POS

Reason for Delivery Prohibition Tag:

X Failure to pay fees _____ Failure to provide Financial Responsibility

_____ Operational Non-Compliance

Product:	RUL	Plus	Prem.	DL.
DP Tag #:	0001739	0001738	0001740	0001737
Inches of Product:		1 3/8"	5/8"	1"

NOTES:
RUL - unable to get reading on RUL Tank, stick came back with soil on it.

UST DOCKET 25r

Inspector Signature: Nathan

DHEC 2563 (03/2011) SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

8/1/13 Date

Tank Owner Ray Thomas Petroleum Co. Inc

Operator

Address 2849 Cherry Rd.
Rock Hill, SC 29730

Address

RE: **NOTICE OF ALLEGED VIOLATION**

Permit ID# 09344

Facility name Community Mart 6

Address 2849 Cherry Rd.
Rock Hill, SC 29730

UST
AUG 09 2013
PROGRAM

Dear Ray Thomas Petroleum :

On 8/1/13 (Date), a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___	.10(e)	Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
___	.20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___	.41(b)(1)(i)	Failure to equip pressurized line with an automatic line leak detector.
___	.61(a)	Failure to report a release.
___	.62	Failure to abate a confirmed release.

This situation is being referred to the Enforcement Section for further action.

UST
DOCKET
26r

Intent to Impose Fuel Delivery Prohibition

As a result of the above Part I violations and in accordance with UST Control Regulations, 61-92, Section 280.23(e), the Department intends to impose a prohibition against delivery of fuel to the out of compliance tank(s) if the Part I violation(s) has/have not be corrected by _____ .

PART TWO: Further violations noted by the inspector were: Permit ID# 09344

Section 280.

____ . 20(e)	Failure to install tanks and piping in accordance with manufacturer's instructions.
____ . 20(g)	Failure to provide required secondary containment.
____ . 20(g)(3)	Failure to monitor secondary containment using interstitial monitoring.
____ . 30(a)	Failure to ensure that releases due to spilling or overfilling do not occur.
____ . 31(a)	Failure to maintain and operate corrosion protection system.
____ . 31(b)(1)	Failure to have cathodic protection system tested at least every 3 years.
____ . 31(c)	Failure to inspect impressed current system every 60 days.
____ . 34	Failure to cooperate fully with the Department as requested.
____ . 34(c)	Failure to provide records to the Department upon request.
____ . 35(e)	Failure to validate that monthly requirements have been performed.
____ . 35(f)	Failure to physically visit each assigned facility once a quarter.
____ . 35(g)	Failure to train Class C operators before they assume responsibility for the UST facility.
____ . 35(h)(2)	Failure to designate in writing Class C operators and keep a copy at the facility.
____ . 40(a)	Failure to provide an adequate release detection method.
____ . 40(a)(2)	Failure to properly maintain release detection equipment.
____ . 41(b)(1)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ . 41(b)(2)	Failure to conduct a line tightness test at least every 3 years on a suction piping system.
____ . 43( )	Failure to conduct proper release detection using _____ .
____ . 44(a)	Failure to conduct annual test of automatic line leak detectors and/or sump sensors.
____ . 45(b)(1)	Failure to maintain sampling, testing, or monitoring records for at least one year.
____ . 50	Failure to report a suspected release.
____ . 70(a)	Failure to maintain corrosion protection or appropriate release detection on a temporarily closed UST.
____ . 93(a)	Failure to demonstrate financial responsibility.
____ . 111	Failure to maintain Certificate of Financial Responsibility on site.
✓ . 44-2-60(a)	Failure to display registration certificate.

Other

____ . ____ _____

____ . ____ _____

____ . ____ _____

____ . ____ _____

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

Part Three: Important Dates for your Site:

Cathodic Protection System test (3 years) Due Date _____

Line Leak Detector Function Check (annual) Due Date _____

Line Tightness Test (annual/3 years) Due Date _____

Sump Sensor Function Check (annual) Due Date _____

Financial Responsibility Expiration Date _____

Sincerely,

Nathan [signature]

UST Management Division Representative

8/1/13

Date

Receipt acknowledged.

7008 2810 0001 2609 0538

Owner/Operator Representative

Print Name

FACILITY: Community Mart 6 PERMIT ID#: 09344 DATE: 8/1/13

Send the following:

___ Repair and testing records for _____
___ Proof of suction system check valve location
___ Monthly tank and/or line monitoring records (ATGs, SIR, electronic leak detectors, sump sensors, etc.)* _____
___ If records (above) cannot be provided, perform a tightness test for _____ *
___ Impressed Current 60-day log for _____
___ Proof that all liquid has been removed from _____ _____ sump(s) and disposed of properly
___ Proof of sump repair and/or future water maintenance plan
___ Proof of a new gauging stick
___ Proof tank has been pumped to less than one inch of product/water
___ Proof shear valves are anchored according to manufacturer's instructions _____ _____
___ Proof sump sensor(s) have been lowered to within one inch of the bottom of the sump _____
___ Monthly A/B operator log for _____
___ List of trained C operators
✓ Payment of Tank Fees
___ Financial responsibility information
___ Please contact the department immediately (803) 896-6650, in order to complete your Class A/B Operator retraining no later than the due date listed below.+

Run the following tests and send a copy of the results:

___ Line leak detector function check _____
___ Piping tightness test _____
___ Tank tightness test _____
___ Corrosion protection system test
___ Sump sensor function check _____
___ Site check/Soil sampling (use the Assessment Guidelines)* _____
___ Other _____

Install new or repair the following and send in an invoice:

___ Spill bucket _____
___ Dispenser leaks _____
___ Corrosion protection on _____
___ Drop tube in fill pipe
___ Other _____ _____

Start doing the following:

___ Remember to test on time
___ Daily inventory measurements to 1/8"
___ Monthly test using ATG
___ Monthly test Interstitial Monitoring (sensor normal)
___ Piping test with electronic leak detectors
___ Manual tank gauging
___ Maintain Impressed Current 60-day log
___ Monthly water maintenance of sumps
___ Monthly sump log (dispenser and/or STP)
___ Report all non-passing release detection reports*
___ Monthly Class A/B operator requirements
___ Quarterly Class A/B site visits
___ Maintain Financial Responsibility Certificate on site
___ Display Registration Certificate on site

Other:

+ Failure to do retraining as requested will result in violation 280.35(i)
* Failure to do as requested will result in violation 280.52

Please use the Permit ID # on correspondence.

This list identifies the actions needed to bring the facility into compliance. By 9/1/13 (Date) send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

~~(803) 896-7957~~ 803 898 0589
~~Fax (803) 896-6245~~
Website www.scdhec.gov/ust.

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

South Carolina Department of Health and Environmental Control
Bureau of Underground Storage Tank Management
2600 Bull Street, Columbia, S.C. 29201

CONSENT ORDER

NUMBER: 97-0488-UST

EFFECTIVE DATE: SEP 25 1997

Facility Name: Green's Oil Company
Facility Address: 2849 Cherry Rd., Rock Hill, SC

Site ID # 09344

To: Green's Oil Company

Findings of Fact

1. Green's Oil Company owns and operates underground storage tanks as defined in the State Underground Petroleum Environmental Response Bank (SUPERB) Act, Title 44, Chapter 2 of the South Carolina Code of Laws as amended, which are located at the above referenced facility.

2. A Notice of Violation, dated **August 21, 1996**, attached and incorporated herein as part of this Order, was issued citing the above referenced facility for violations of the South Carolina Underground Storage Tank Control Regulations, R.61-92.

3. Based on inspection of the facility as set forth in the Notice of Violation, the owner is found to have violated the provisions set forth below with corresponding civil penalties.

R.61-92 Section 280.31(b)	Failure to have cathodic protection system tested - submit copy of cathodic protection system test results on all tanks and lines	**$150**
R.61-92 Section 280.41(b)(1)(ii)	Failure to conduct annual line tightness test on pressurized line - submit a copy of diesel product line tightness test results	**$200**
R.61-92 Section 280.44(a)	Failure to perform automatic line leak detector function test annually - submit a copy of diesel product line leak detector function check results	**$150**

TOTAL PENALTY: $500

Conclusions of Law

1. This Department has authority under Section 44-2-140 of the SUPERB Act to issue Orders requiring compliance and assessing civil penalties for violations of the above laws and regulations.

2. The owner violated the above referenced regulation.

Therefore, the owner is hereby ordered to pay a civil penalty in the amount of **$500**, correct the violations cited above and on the attached Notice of Violation, return the signed Certification of Compliance Form **within 30 days of the effective date which will be established upon the signature of the owner/operator, and henceforth comply with the South Carolina Underground Storage Tank Control Regulations R.61-92.**

Upon signing the Consent Order, the owner waives the opportunity to appeal this Consent Order and it becomes binding. **Failure to comply with a signed Consent Order is an additional violation and may result in further penalties and enforcement action.**

DHEC/UST/082597

UST PROGRAM
DOCKETING # 1A

If you agree to the terms of this Consent Order, **within fifteen (15) days of receipt,** send the signed Consent Order to Underground Storage Tank Enforcement Section, Bureau of Underground Storage Tank Management, 2600 Bull Street, Columbia, SC 29201. The Department will return a copy of the signed Consent Order by mail to the owner/operator signing below.

The owner has the right to request a conference to discuss the Consent Order. The conference must be requested **within fifteen (15) days of receipt.** Requests shall be made by writing to the Underground Storage Tank Enforcement Section, Bureau of Underground Storage Tank Management, 2600 Bull Street, Columbia, SC 29201, or by calling the Enforcement Project Manager, Joe W. Gladney at (803) 734-3599 or (800)826-5435.

If you do not request a conference or return the signed Consent Order within the stipulated time frame, the Department will initiate additional enforcement proceedings. Additionally, failure to respond to the Consent Order within the approved time does not relieve you of the responsibility to comply fully with the regulations, including correcting the violations which have been specifically identified.

The South Carolina Department of
Health and Environmental Control

Issued:

By: _____ Sep. Tenth 7, 1997
Stanley L. Clark, Director — Date
Bureau of Underground Storage Tank Management

APPROVAL:

_____ 9/8/97
Attorney for the Department — Date

CONSENT:

_____ 9-25-97
Owner/Representative — Date

SLC/jwg
09344.co

DHEC/UST/082597

Resolved
[illegible] SDD quality

D H E C
PROMOTE PROTECT PROSPER
South Carolina Department of Health
and Environmental Control

UNDERGROUND STORAGE TANK MANAGEMENT DIVISION
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 898-0589
Fax (803) 898-0673

MEMORANDUM

To: Robert McDaniel, Manager
Enforcement Section

Date: 8/5/15

Re: Enforcement Referral
Type: circle one Part II / Part I

UST Permit # 02766 02789, 09573, 10003, 11190, 12306, 02259, 02300, 03543, 03583, 06208, 06228, 06252, 06274, 06284, 09809, 10109, 11245, 11848, 12268, 12470, 12750, 13073, 15180, 16946, 17741, 09275, 09344, 09351, 10446, 12357, 12851, 12955, 17907, 18376, 06099, 06512, 06966, 10228, 11502, 11669, 14755, 00024, 00118, 00120, 00139, 00164, 00887, 07950, 10666, 10958, 11202, 11366, 05010, 05242, 15032, 00591, 07247, 12078, 12716, 12870, 15173, 05257, 10582, 16543, 19515

Facility Name: Multiple

Owner/Operator: Multiple

Unresolved Regulatory Citation: 44-2-60(a)

Requested Information Still Needed: 2016 Fees

Tank Status: circle one **CIU, EOU, ABD, P74, POS, RNU, TOS**

Are there any Tank Ownership Issues? : ____Yes _X__No If yes please explain.

Are there any other persons being dealt with other than the tank owner? ____Yes _X__No
If yes please list name and relationship

Referred By: Ollie M. Smith Date: 8/5/15

Section Manager's Approval: EFC Date: 8/7/15

Division Director's Approval: M P Marks Date: 8/7/15

Attached: Copy of NOAV/ DP Letter Revised 3/20/14

27 Reg

D H E C

PROMOTE PROTECT PROSPER

South Carolina Department of Health and Environmental Control

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

Date: 8/4/2015

Tank Owner: RAY THOMAS PETROLEUM CO INC
104 CHAMBLEE BLVD
GREENVILLE, SC 29615-6731

Operator:

RE: NOTICE OF ALLEGED VIOLATION

Facility: Community Mart 6
2849 CHERRY RD
ROCK HILL,SC, 29730

Permit ID#: 09344

Dear, RAY THOMAS PETROLEUM CO INC :
On 8/4/2015, a UST inspector placed one or more delivery prohibition tags at this facility. It is unlawful for a tank with the delivery prohibition tag to receive a delivery of product prior to all violations being resolved with the Department.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Regulation: 44-2-60(A)
Failure to pay registration fees.
Required Corrective Action:
Pay registration fees immediately.
Applies to Site#09344

Sincerely,

Receipt acknowledged.

Dylan Cobb

COBB DYLAN
UST Management Division Representative
8/4/2015

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. Immediately send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 898-0589
Fax (803) 898-0673
Website www.scdhec.gov/ust

dhec

MEMORANDUM

DATE: February 23, 2017

TO: Eric Cathcart, UST Regulatory Compliance Section Manager
UST Permit #: 09344
Ray Thomas Petroleum Co., Inc.
Community Mart 6, 2849 Cherry Rd., Rock Hill, SC

THROUGH: Rob McDaniel, Enforcement Section Manager 2/24

FROM: Beverly McLeod BM
Enforcement Section

SUBJECT: **Resolution of enforcement action**

This enforcement action has been closed and is being referred back to the project manager for the following reason(s):

____1. Tank Owner cannot be located.
____2. Tank Owner is deceased.
____3. Responsible Party is disputing responsibility for release.
X__4. Other - Ray Thomas Petroleum Co., Inc. filed bankruptcy January 18, 2013 and was administratively dissolved on September 28, 2015. Property owner of record is Lake Run Express, LLC. All correspondence/invoices mailed to Ray Thomas Petroleum, Inc. Ownership investigation needed.

cc: Sara Bazemore, Office of General Counsel

UST Docket 28

UST Docket

BUSINESS BANKRUPTCIES.COM

Welcome to BusinessBankruptcies.com!

Sign up for a free account to get access to data on case creditors, search for cases, and more. SIGN UP NOW

Ray Thomas Petroleum Company, Inc.

ACTIONS - SUBSCRIBE TO THIS CASE

COURT	CASE NUMBER	TYPE / CHAPTER
North Carolina Western Bankruptcy Court	**4:13-bk-40034**	**Voluntary / 11**

FILED	UPDATED	LAST CHECKED
1-18-13	4-5-16	1-21-13

ASSETS	LIABILITIES
SUBSCRIBE	SUBSCRIBE

Docket

Last Updated

Jan 21, 2013

USC Docket

Last Entry Filed
Jan 18, 2013

Docket Entries by Quarter

Below is a subset of the full case docket. Subscribe to a premium plan to see the entire docket.

Jan 18, 2013	1	Petition Voluntary Petition Under Chapter 11 - Filing Fee Amount $ 1213 (Baynard, Paul) (Entered: 01/18/2013)
Jan 18, 2013		Receipt of Filing Fee for Voluntary Petition Under Chapter 11(13-40034) [misc,volp11] (1213.00). Receipt number 5738944, amount $1213.00. (U.S. Treasury) (Entered: 01/18/2013)
Jan 18, 2013	2	Corp. or Partn. Resolution filed by Ashley K. Neal on behalf of Ray Thomas Petroleum Company, Inc.. (Neal, Ashley) (Entered: 01/18/2013)
Jan 18, 2013	3	Notice of Appearance and Request for Notice filed by David M. Schilli on behalf of Douglas G. Brown, Sr.. (Schilli, David) (Entered: 01/18/2013)

LOG-IN TO ACCESS ENTIRE DOCKET

Court	North Carolina Western Bankruptcy Court
Case number	4:13-bk-40034
Assets	Subscribe for Access
Liabilities	Subscribe for Access
Judge	J. Craig Whitley
Chapter	11
Filed	Jan 18, 2013
Type	voluntary
Updated	Apr 5, 2016
Last checked	Jan 21, 2013

SUBSCRIBE NOW or purchase this single case to see the full creditors list.

A-1 Petroleum

A. Max Boggs

ACC Properties

Ace Energy

Air Gas National Welders

There are 155 more creditors. SUBSCRIBE NOW *or purchase this single case to see the full creditors list.*

Parties

Debtor
Ray Thomas Petroleum Company, Inc.
P.O. Box 338
Shelby, NC 28151-0338
CLEVELAND-NC
Tax ID / EIN: xx-xxx5915

Represented By
Ashley K. Neal
Rayburn Cooper & Durham, P.A.
1200 The Carillon
227 West Trade St.
Charlotte, NC 28202
704-334-0891
Fax : 704-377-1897
Email: aneal@rcdlaw.net
Paul R. Baynard
Rayburn, Cooper & Durham, P.A.
227 West Trade St., Suite 1200
Charlotte, NC 28202
(704) 334-0891
Fax : (704) 377-1897
Email: pbaynard@rcdlaw.net

Us Trustee
U.S. Bankruptcy Administrator
402 W. Trade Street
Suite 200
Charlotte, NC 28202-1669
(704)350-7587

Date Filed	Name	= parent case		
Dec 16, 2016	Watts Perfections, Inc.		11	4:16-bk-40523
Apr 28, 2016	Watts Perfections, Inc.		11	4:16-bk-40173
Feb 25, 2016	Kee-Ledbetter, Inc.		11	4:16-bk-40063
Feb 24, 2016	Watts Perfections, Inc.		11	4:16-bk-40057
Jul 28, 2015	TWC, Inc.		11	4:15-bk-40311
May 15, 2015	Alive Apparel, Inc.		11	4:15-bk-40189
Apr 28, 2015	Restoration Properties Of Shelby, LLC		11	4:15-bk-40163
Feb 11, 2015	74 Home & Tool Center, Inc.		11	4:15-bk-40041
Sep 3, 2014	Rutherford Co. Life Saving & First Aid		11	4:14-bk-40434
Aug 29, 2014	B And B Group Development, LLC		11	4:14-bk-40430
Sep 13, 2013	Venture II Invest, Inc.		11	4:13-bk-40493
Jan 18, 2013	TPC Realty LLC		7	3:13-bk-40035
Jan 18, 2013	TPC Realty LLC		11	4:13-bk-40035
Jan 18, 2013	Ray Thomas Petroleum Company, Inc. and TPC Realty LLC		7	3:13-bk-40034
Sep 24, 2012	Diamond H Enterprises, Inc.		11	4:12-bk-40591

NOTICE TO REGISTERED AGENT:

Under N.C.G.S. Section 55D-30(b), it is the duty of the registered agent to forward this certificate to the business entity at the last known address.

L RAY THOMAS
Ray Thomas Petroleum Company, Inc. (0147295)
1629 South
Lafayette Street
Shelby, NC 28152

State of North Carolina
Department of the Secretary of State

CERTIFICATE OF ADMINISTRATIVE DISSOLUTION

I, Elaine F. Marshall, Secretary of State, as mandated by law, do hereby certify that

Ray Thomas Petroleum Company, Inc.

has been administratively dissolved pursuant to the procedure set forth in N.C.G.S. Section 55-14-21 for failure to file an annual report effective as of the date set forth hereunder.

A corporation administratively dissolved under N.C.G.S. Section 55-14-21 may apply to the Secretary of State for reinstatement by complying with the procedure set forth in the N.C.G.S. Section 55-14-22.

This the 28th day of September, 2015

Elaine F. Marshall

Elaine F. Marshall
Secretary of State

Document Id: C201527105999

Tax Search

Overview & Pay | Address Change | E-Billing

Owner Information

LAKE RUN EXPRESS LLC
4655 CHANNING PKWAY
ROCK HILL , SC 297320000

Parcel Information

Map No	662-07-01-070
District	3X
Assessed Value	$18,132
Appraised Value	$302,200

Description

APPROX .73 ACRES

Bill Information

Record Type:	Parcel
Receipt No:	060371-12-3
Tax Year:	2012
Due Date:	01/15/2013

Taxes

Base Amount	$6,879.28
Net Taxes	$6,879.28
Penalties	$0.00
Balance Due	$0.00

Penalty Dates

Penalty Date	Amount Due
January 16	3%
Feburary 2	10%
March 17	15%

Payment Status

Status	Paid
Paid Amount	$6,879.28
Date Paid	1/14/2013
Total Balance Due	$0.00

Search For Other Properties

UST Docket

Parcel Number: 6620701070

Lot #:

York County Government, SC
Property Report

Report generated 2/25/2013 2:49:58 PM

Taxlot in the center

Property Information

Parcel Number:	6620701070	**Land Value:**	$228,000
Total Lots:	1	**Sales Price:**	$325,000
Total Acres:	0	**Sales Date:**	8 / 7 / 2007
Deed Book/Page:	9320 / 146	**School District:**	3
Plat Book/Page:	126 / 40	**Municipality:**	RH
		Fire Code:	

Owner(s): LAKE RUN EXPRESS LLC

Mailing Address: 4655 CHANNING PKWAY, ROCK HILL S C, 29732

Previous Grantor: THOMAS L RAY SR

Property Location: APPROX .73 ACRES

Assessment

Total Assessed Value:	$18,132	**Total Market Value:**	$366,500
Total Tax Value:	$302,200	**Building Value:**	$138,500

Buildings Without Land

Tax ID	Owner	Mailing Address

Site Address(es)

Site Address	Type	Unit	Census Tract	County Council	School District	Water District	Electric District	Fire District	County Zoning	Road Owner
2849 CHERRY RD			060901	7	3	ROCKHILL	Rock Hill			

845.00
357.50

Prepared by & Return to:
Robert J. Reeves P.C.
1036 Assembly Drive
Fort Mill, South Carolina 29708
803-835-2350

RECORDED
YORK COUNTY
TAX ASSESSOR'S OFFICE
DATE 8/7/07
TAX MAP NO. 662-7-1-70
INITIALS TS/CAK

200700366746
Filed for Record in
YORK SOUTH CAROLINA
DAVID HAMILTON
08-07-2007 At 08:50 am.
DEED 10.00
State Tax 845.00
County Tax 357.50
OR Vol 9320 Page 146 - 148

State of South Carolina)
) **TITLE TO REAL ESTATE**
County of York)

KNOW ALL MEN BY THESE PRESENTS, that **L. Ray Thomas, Sr.**, (hereinafter called "Grantors"), for **Three Hundred Twenty Five Thousand and 00/100 ($325,000.00) Dollars**, and no other valuable consideration, to the Grantors in hand paid at and before the sealing of these presents, by **Lake Run Express, LLC** (hereinafter called "Grantees") in the State aforesaid, the receipt of which is hereby acknowledged, has granted, bargained, sold, and released, and by these presents does grant, bargain, sell and release unto the said Grantees, their heirs and assigns, all of their right, title and interest in the following described real property:

> All that certain piece, parcel or lot of land lying, being and situate on the northwestern side of Cherry Road (S.C. 21), near the City of Rock Hill, York County, South Carolina and being more particularly shown and described as 0.76 acres, more or less, on Plat of Survey for L. Ray Thomas, Sr., drawn by David Shaw, P.L.S., dated July 25, 1994 and recorded in the Office of the Clerk of Court for York County in Plat Book 126 at Page 40, reference to said plat being hereby made for a more complete and accurate description, be all measurements a little more or less.

LESS AND EXCEPT: All that certain parcel of land containing 1,307 square feet, more or less, and all improvements thereon, if any, owned by L. Ray Thomas, Sr., shown as the "Area of Acquisition" on Exhibit A attached to Title to Real Estate dated November 26, 2001, recorded March 27, 2002, in Record Book 4269 at Page 309 in the Office of the Clerk of Court for York County, South Carolina.

TMS # 662-07-01-070

DERIVATION: This being the same property conveyed to L. Ray Thomas, Sr. by deed from Jerry C. Green d/b/a Green Oil Company dated September 1, 1994 and recorded September 7, 1994 in Record Book 1089 at Page 194 in the Office of the Clerk of Court for York County, South Carolina.

This conveyance is made subject to any restrictions, reservations, zoning ordinances or easements that may appear of record on the recorded plats or on the premises.

Grantees' Address: 2849 Cherry Road
Rock Hill, SC 29730

TOGETHER with all and singular the rights, members, hereditaments and appurtenances to said premises belonging or in any wise incident or appertaining;

TO HAVE AND TO HOLD all and singular the premises before mentioned unto the Grantees, and the Grantees' heirs and assigns forever.

And we do hereby bind ourselves and our Heirs, Executors and Administrators, to warrant and forever defend all and singular the said premises unto the Grantees, their Heirs, Successors and Assigns against us and our Heirs and against every person whomsoever lawfully claiming, or to claim, the same or any part thereof.

Any reference to this instrument to the singular shall include the plural, and vice versa. Any reference to one gender shall include the others, including the neuter. Such words of inheritance shall be applicable as are required by the gender of the Grantees.

WITNESS the Grantors' hands and seals this the 2nd day of August, 2007.

SIGNED, SEALED AND DELIVERED
in the presence of:

L. Ray Thomas, Sr.

State of South Carolina)
) **PROBATE**
County of York)

PERSONALLY APPEARED BEFORE ME the undersigned witness and made oath that (s)he saw the within-named **L. Ray Thomas, Sr.** sign, seal, and, as his/her/their act and deed, deliver the within-written Title to Real Estate, and that (s)he, with the other witness subscribed above, witnessed the execution thereof.

SWORN to before me this 2nd day of August, 2007.

(SEAL)

Notary Public for South Carolina
My Commission Expires: 6/4/14

SCDOT R/W Form 802EXHI (09-01)

RECORDED
YORK COUNTY
TAX ASSESSOR'S OFFICE

THE STATE OF SOUTH CAROLINA

COUNTY OF YORK

TITLE TO REAL ESTATE

DATE 3-27-02 Approximate Survey Station

TAX MAP NO. 662-7-1-70

INITIALS AC /HN

Road/Route..... I-77/US Rt 21/SC Rt 161 26+00 To 27+00 Left & Right Line L12
File..... 46.614A
Item.....
Project..... SIB-SB46(001)
PIN..... 23011

KNOW ALL MEN BY THESE PRESENTS, That I (or we) **L. Ray Thomas, Sr., P. O. Box 338, Shelby, N. C. 28151-0338** in consideration of the sum of **One Dollar ($1.00)** and other valuable consideration to me (or us) in hand paid at and before the sealing and delivering thereof, by the South Carolina Department of Transportation, Columbia, South Carolina, receipt of which is hereby acknowledged, have granted, bargained, sold and released, and by these presents do grant, bargain, sell and release, unto the said South Carolina Department of Transportation, its successors and assigns, all that certain real property of the Grantor in fee simple absolute **for Interchange Improvements** on **I-77/US Rt 21/SC Rt 161**, State and County aforesaid, as shown on plans prepared for the South Carolina Department of Transportation and dated **January 5, 2001**

SPECIAL PROVISIONS: The above consideration is for all that certain parcel of land containing 1307 square feet, more or less, and all improvements thereon, if any, owned by L. Ray Thomas, Sr., shown as the "Area of Acquisition" on Exhibit A, attached hereto and made a part hereof. It is understood and agreed that the sign left of approximate survey station 26+55 will be reset on the adjacent property clear of the right of way line during this construction. This being a portion of the property acquired from Jerry C. Green, d/b/a/ Green Oil Company by deed dated September 1, 1994, recorded September 7, 1994 in Book 1089, Page 194 in the records for York County and shown as Tax Map No. 662-07-01-070.

Together with, all and singular, the rights, members, hereditaments and appurtenances thereunto belonging, or in any wise incident or appertaining.

And I (or we) do hereby bind my (or our) heirs, executor and administrators, to warrant and forever defend all and singular the said premises unto the said South Carolina Department of Transportation, it's successors and assigns, against me (or us) and my (or our) heirs and against every person whomsoever lawfully claiming, or to claim, the same or any part thereof.

TO HAVE AND TO HOLD in fee simple, absolute and singular the said property and the rights hereinbefore granted, unto the said South Carolina Department of Transportation, its successors and assigns forever.

IN WITNESS WHEREOF, I (or we) have hereunto set my (or our) hand(s) and seal(s) this 26th day of November, in the year of our Lord, Two Thousand and **One**.
Signed, sealed and delivered in the presence of:

1st Witness

L. Ray Thomas, Sr. (L.S.)

2nd Witness

(L.S.)

NOTE: All right of way agreements must be in writing and are subject to rejection by the South Carolina Department of Transportation.

RECORDED 03/27/2002 10:54:32am
Bk:04269 Pg:00309 Pages:3
Fee:10.00 State:0.00
County:0.00 Exempt:
David Hamilton, Clerk of Court
York County, SC

THE STATE OF NORTH CAROLINA
COUNTY OF Cleveland

Personally appeared before me the undersigned witness and made oath that she/he saw the within named sign, seal and as their act and deed, deliver the within written instrument and that she/he with the other witness whose signature appears above witnessed the execution thereof.

1st Witness

SWORN to before me this 26th
day of November, 2001

NOTARY PUBLIC FOR NORTH CAROLINA
My Commission Expires: 5-5-06

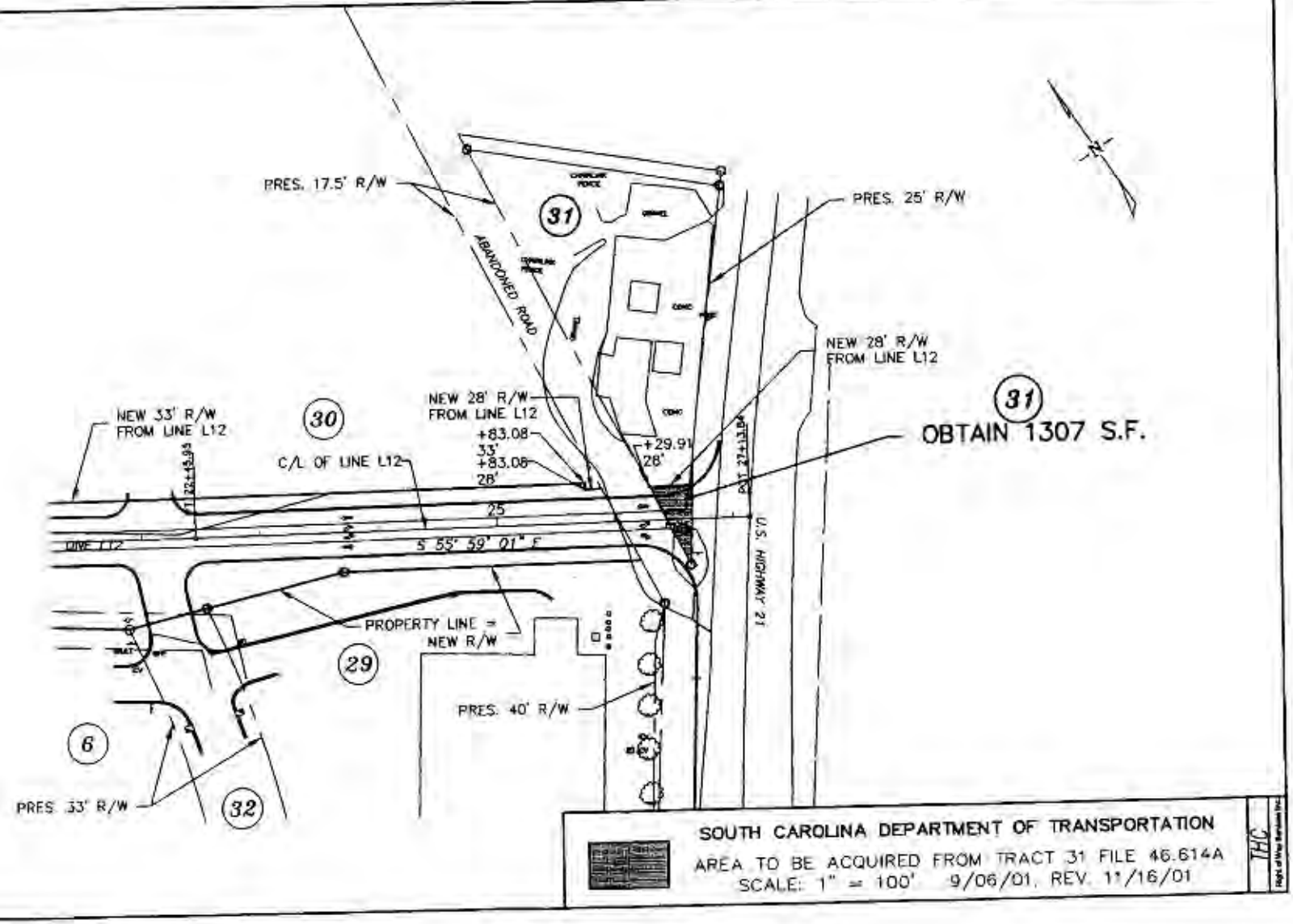
SCDOT-R/W DEPT.
P.O. Box 191
Columbia, SC 29202

Checked 12/1/01 By
Recorded 12/1/01 By
Project File No.

Tract 31

BK04269 PG0309

EXHIBIT "A"



BK04269 PG0370

SCDOT R/W Form 849 (08/01)

STATE OF SOUTH CAROLINA)
)
COUNTY OF YORK)
)

Road/Route	**I-77/US Rt 21/SC Rt 161**	)
File	**46.614A**	)
Item		) AFFIDAVIT
Project	**SIB-SB46(001)**	)
PIN	**23011**	)

PERSONALLY appeared before me the undersigned, being duly sworn, deposes and says:

Property located on the above road or route, bearing **YORK** COUNTY, was transferred by

L. Ray Thomas, Sr. to the South Carolina Department of Transportation on **November 26, 2001**.

The above transaction is exempt, or partially exempt from the recording fee as set forth in S. C. Code Ann. Section 12-24-10 et.seq. because the deed is transferring realty to the State, its agencies and departments, and its political subdivisions, including school districts (Section 12-24-40(2).)

As required by Code Section 12-24-70, I state that I am a responsible person who was connected with the transaction as Right of Way Agent for the South Carolina Department of Transportation.

I further understand that a person required to furnish this affidavit who willfully furnishes a false or fraudulent affidavit is guilty of a misdemeanor and, upon conviction, must be fined not more than one thousand dollars or imprisoned not more than one year, or both.

Responsible Person Connected with the Transaction

SWORN to before me this 11th

day of February, 2002

NOTARY PUBLIC FOR SOUTH CAROLINA

My Commission Expires: 12/31/06

09344

South Carolina Secretary of State Mark Hammond

Business Entities Online

File, Search, and Retrieve Documents Electronically

LAKE RUN EXPRESS, LLC

Corporate Information

Entity Type: Limited Liability Company

Status: Good Standing

Domestic/Foreign: Domestic

Incorporated State: South Carolina

Important Dates

Effective Date: 05/22/2007

Expiration Date: N/A

Term End Date: N/A

Dissolved Date: N/A

Registered Agent

Agent: RICK UY HOUNG TAING

Address: 4655 CHANNING PARK WAY
ROCK HILL, South Carolina 29732

Official Documents On File

Filing Type	Filing Date
Organization	05/22/2007

For filing questions please contact us at **803-734-2158**

Download Adobe Reader

South Carolina Secretary of State

UST Docket 29

Please Note: There is a $200,000 per transaction limit on e-checks. If your payment is over this amount, you will need to split your payments into multiple transactions.

Search: 662-07-01-070

Tips

10 records returned

Page 1 of 1

Owner Name	Receipt	Paid
LAKE RUN EXPRESS LLC	061699-16-3	
LAKE RUN EXPRESS LLC	060733-15-3	
LAKE RUN EXPRESS LLC	060472-14-3	
LAKE RUN EXPRESS LLC	060537-13-3	
LAKE RUN EXPRESS LLC	060371-12-3	
LAKE RUN EXPRESS LLC	060138-11-3	
LAKE RUN EXPRESS LLC	059614-10-3	
LAKE RUN EXPRESS LLC	059372-09-3	
LAKE RUN EXPRESS LLC	057490-08-3	
THOMAS L RAY SR	087583-04-3	

dhec

Healthy People. Healthy Communities.

March 7, 2017

Certified Mail
9214 8969 0099 9790 1407 6003 64

Lake Run Express
4655 Channing Park Way
Rock Hill, SC 29732-8665

Re: **Notice of Alleged Violation**
Community Mart 6, 2849 Cherry Rd., Rock Hill, SC
Underground Storage Tank (UST) Permit ID #09344

Dear Sir or Madam:

Our records indicate that a transfer of ownership occurred on July 24, 2000 to document Ray Thomas Petroleum Co., Inc. as the tank owner of four USTs on the referenced property. The Division has received notification that Ray Thomas Petroleum Co., Inc. has filed bankruptcy and was administratively dissolved on September 28, 2015. York County tax records indicate that Lake Run Express is the current property owner of 2849 Cherry Rd. in Rock Hill, SC. The State Underground Petroleum Environmental Response Bank (SUPERB) Act defines "tank owner" as ". . . a person ("person" means any individual, partner, corporation organized or united for a business purpose, or a governmental agency) who has assumed legal ownership of the underground storage tanks through the provisions of a contract of sale or other legally binding transfer of ownership." Therefore, Lake Run Express is considered the tank owner and must comply with the following regulatory requirements.

In order to bring this facility into compliance with the regulations, the following must be done:

- In accordance with the SUPERB Act, Section 44-2-60, the owner or operator of USTs shall pay to the Department an annual renewal fee of one hundred dollars a tank a year. Beginning January 1, 2012, the annual renewal fee increased one hundred dollars per tank per year. Annual renewal fees have not been paid and a balance in the amount of $7,892.00 exists. All past fees must be paid immediately.

- South Carolina UST Control Regulation 61-92, Section 280.93(a) of the South Carolina Underground Storage Tank Control Regulations requires that tank owners submit and maintain proof of financial responsibility (FR).

- The Underground Storage Tanks (USTs) listed at the above-mentioned facility are registered as being protected from corrosion by a sacrificial anode cathodic protection (CP) system. In accordance with the South Carolina Underground Storage Tank Control Regulations, R.61-92, Part 280: Section 31, all cathodic protection systems must be tested at least every 3 years. The USTs at this facility were last tested on January 10,

2009 and the piping was last tested on June 26, 2009. If you choose to return the UST system to compliance with respect to cathodic protection, you will need to perform the following actions no later than April 6, 2017:

Conduct a sacrificial anode cathodic protection survey and submit the results to the Department. If the test passes, your tanks will be put into compliance with respect to cathodic protection requirements.

If the tank fails then no repairs will be allowed. If you do not choose to perform the cathodic protection system testing **or** the tank(s) fail, the UST system will remain out of compliance with South Carolina Underground Storage Tank Control Regulations, R.61-92, Part 280: Section 31, Section 21, and Section 70 (c) and must be permanently closed before April 6, 2017.

Documentation of all testing activities and repairs must be submitted to the Department for review no later than April 6, 2017. If you have any questions, please contact me directly at (803) 898-0633.

Sincerely,

Eric F. Cathcart, Manager
Regulatory Compliance Section
UST Management Division
Bureau of Land and Waste Management

dhec

Healthy People. Healthy Communities.

April 20, 2017

Certified Mail
9214 8969 0099 9790 1408 0877 20

Lake Run Express
13117 Darby Chase Dr.
Charlotte, NC 28277

Re: **Notice of Alleged Violation**
Community Mart 6, 2849 Cherry Rd., Rock Hill, SC
Underground Storage Tank (UST) Permit ID #09344

Dear Sir or Madam:

Our records indicate that a transfer of ownership occurred on July 24, 2000 to document Ray Thomas Petroleum Co., Inc. as the tank owner of four USTs on the referenced property. The Division has received notification that Ray Thomas Petroleum Co., Inc. has filed bankruptcy and was administratively dissolved on September 28, 2015. York County tax records indicate that Lake Run Express is the current property owner of 2849 Cherry Rd. in Rock Hill, SC. The State Underground Petroleum Environmental Response Bank (SUPERB) Act defines "tank owner" as ". . . . a person ("person" means any individual, partner, corporation organized or united for a business purpose, or a governmental agency) who has assumed legal ownership of the underground storage tanks through the provisions of a contract of sale or other legally binding transfer of ownership." Therefore, Lake Run Express is considered the tank owner and must comply with the following regulatory requirements.

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2009 and the piping was last tested on June 26, 2009. If you choose to return the UST system to compliance with respect to cathodic protection, you will need to perform the following actions no later than May 20, 2017:

Conduct a sacrificial anode cathodic protection survey and submit the results to the Department. If the test passes, your tanks will be put into compliance with respect to cathodic protection requirements.

If the tank fails then no repairs will be allowed. If you do not choose to perform the cathodic protection system testing **or** the tank(s) fail, the UST system will remain out of compliance with South Carolina Underground Storage Tank Control Regulations, R.61-92, Part 280: Section 31, Section 21, and Section 70 (c) and must be permanently closed before May 20, 2017.

Documentation of all testing activities and repairs must be submitted to the Department for review no later than May 20, 2017. If you have any questions, please contact me directly at (803) 898-0633.

Sincerely,

Eric F. Cathcart, Manager
Regulatory Compliance Section
UST Management Division
Bureau of Land and Waste Management

dhec

Healthy People. Healthy Communities

April 20, 2017

Certified Mail
9214 8969 0099 9790 1408 0877 51

Rick Uy Taing
9000 Calthorpe Lane
Waxhaw, NC 28173

Re: **Notice of Alleged Violation**
Community Mart 6, 2849 Cherry Rd., Rock Hill, SC
Underground Storage Tank (UST) Permit ID #09344

Dear Sir or Madam:

Our records indicate that a transfer of ownership occurred on July 24, 2000 to document Ray Thomas Petroleum Co., Inc. as the tank owner of four USTs on the referenced property. The Division has received notification that Ray Thomas Petroleum Co., Inc. has filed bankruptcy and was administratively dissolved on September 28, 2015. York County tax records indicate that Lake Run Express is the current property owner of 2849 Cherry Rd. in Rock Hill, SC. The State Underground Petroleum Environmental Response Bank (SUPERB) Act defines "tank owner" as ". . . a person ("person" means any individual, partner, corporation organized or united for a business purpose, or a governmental agency) who has assumed legal ownership of the underground storage tanks through the provisions of a contract of sale or other legally binding transfer of ownership." Therefore, Lake Run Express is considered the tank owner and must comply with the following regulatory requirements.

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Documentation of all testing activities and repairs must be submitted to the Department for review no later than May 20, 2017. If you have any questions, please contact me directly at (803) 898-0633.

Sincerely,

Eric F. Cathcart, Manager
Regulatory Compliance Section
UST Management Division
Bureau of Land and Waste Management

William R. (Bill) Crothers
41169 Calla Lily St.
Fort Mill, SC 29707

May 18, 2017

Mr. Eric Cathcart
Compliance Section
UST Management Div.
SCDHEC
2600 Bull St.
Columbia, SC 29201

Dear Mr. Cathcart

I am an environmental consultant and former owner of Enviro-Tank, Inc., and have been active in the environment industry for almost 30 years. I represent Mr. Rick Taing – co-owner of property located at 2849 Cherry Rd., Rock Hill, SC. Mr. Taing's company name is Lake Run Express. The site is identified as Community Mart 6. Facility ID # 09344.

The enclosed information should be helpful in verifying that Lake Run Express does not own UST's at this site. The entity purchased the property from Ray Lee Thomas, Sr. on August 2, 2007 as shown on the Settlement Statement.

As shown on enclosure #2, under "other contingencies", the gas equipment including tanks and any contamination were exempt and not included in the property purchase. The hold harmless agreement should legally protect Lake Run Express.

Ray Thomas never provided the agreed upon upgrades and testing per his contract. As a result, Lake Run Express never opened and never stored or sold fuel at the site.

Since Lake Run Express never "assumed legal ownership of the UST's through the provisions of a contract of sale", they are not the tank owner and not required to comply with regulatory requirements. If you should have any further questions, I can be reached at 704-560-1892.

Sincerely,

Bill Crothers

William R. Crothers
w/enclosures

09344

UST Docket 34r

Lake Run Express

County South Business Brokers ("Business Brokers")
- ("Buyers RepresentativeActing as Buyers Agent for Business and or Property")

j. **"Sellers Notice Address"** shall be as follows: **PO Box 338 Shelby ,NC 28150**

k. **"Buyers Notice Address"** shall be as follows:

l. **"Other Contingencies": 1) GAS EQUIPMENT: This sale to include the property and the building. Seller will retain ownership of all the gas equipment, including but not limited to, the UST's, Pumps,and Canopy. Seller further agrees to have the tank/pipe testing done that is required by SC DHEC to insure the UST's can be used to store and sale gas. This testing to be done prior to closing, tanks and piping must pass. Seller also agrees to have newer updated MPD's installed and the old pumps removed, seller will reimage the str w/ a brand that seller and buyer agrees on and will also have the sign redone and updated. W/in 15 days from the date of execution buyer and seller will meet and agree on what work will be done at the site, and that agreement will be attached to this contract as Exhibit B. Buyer agrees to enter into a 15 year gas contract w/ the seller, buyer and seller will split profits on the gas 50/50. Seller further agrees to have all the above ground tanks located at the bulk plant on the property removed. Seller agrees that he will use his best efforts to have all the gas equipment upgrades completed and store will be ready to sale gas w/in 2 months from the closing date. If for some reason it takes longer to complete the upgrades Buyers payment to the seller will not begin until the work is complete. 2) CONTAMINATION: Buyer understands that there was a gasoline release reported in 1989 which is still in remediation, there has not yet been a "No Further Action" letter provided to Green Oil, which is the responsible party, from the SC DHEC. Green Oil, and/or, Thomas Petroleum agree to hold buyer harmless from any liability for this particular release. Green Oil, and/or, Thomas Petroleum agree to sign agreements at closing to hold buyer harmless from any liability. 3) After the property has received a "No Further Action" letter from SC DHEC, sellers note for the owner financed portion of the price will be due and payable w/ in 365 days from the date the buyer receives the letter.**

Section 2. Proration of Expenses and Payment of Costs: Seller and Buyer agree that all property taxes, leases, rents, mortgage payments and utilities (or any other assumed liabilities as detailed on an Exhibit B), if any, shall be prorated as of the date of Closing. Seller shall pay deed stamps and other conveyance fees or taxes, and Buyer shall pay recording costs, costs of any title search, title insurance, survey, and other normal and customary fees and/or expenses.

845.00
357.50

Prepared by & Return to:
Robert J. Reeves P.C.
1036 Assembly Drive
Fort Mill, South Carolina 29708
803-835-2350

RECORDED
YORK COUNTY
TAX ASSESSOR'S OFFICE
DATE 8/7/07
TAX MAP NO. 662-7-1-70
INITIALS TS/CAC

200700366746
Filed for Record in
YORK SOUTH CAROLINA
DAVID HAMILTON
08-07-2007 At 08:50 am.
DEED 10.00
State Tax 845.00
County Tax 357.50
OR Vol 9320 Page 146 - 148

State of South Carolina)
) **TITLE TO REAL ESTATE**
County of York)

KNOW ALL MEN BY THESE PRESENTS, that **L. Ray Thomas, Sr.**, (hereinafter called "Grantors"), for **Three Hundred Twenty Five Thousand and 00/100 ($325,000.00) Dollars**, and no other valuable consideration, to the Grantors in hand paid at and before the sealing of these presents, by **Lake Run Express, LLC** (hereinafter called "Grantees") in the State aforesaid, the receipt of which is hereby acknowledged, has granted, bargained, sold, and released, and by these presents does grant, bargain, sell and release unto the said Grantees, their heirs and assigns, all of their right, title and interest in the following described real property:

> All that certain piece, parcel or lot of land lying, being and situate on the northwestern side of Cherry Road (S.C. 21), near the City of Rock Hill, York County, South Carolina and being more particularly shown and described as 0.76 acres, more or less, on Plat of Survey for L. Ray Thomas, Sr., drawn by David Shaw, P.L.S., dated July 25, 1994 and recorded in the Office of the Clerk of Court for York County in Plat Book 126 at Page 40, reference to said plat being hereby made for a more complete and accurate description, be all measurements a little more or less.

LESS AND EXCEPT: All that certain parcel of land containing 1,307 square feet, more or less, and all improvements thereon, if any, owned by L. Ray Thomas, Sr., shown as the "Area of Acquisition" on Exhibit A attached to Title to Real Estate dated November 26, 2001, recorded March 27, 2002, in Record Book 4269 at Page 309 in the Office of the Clerk of Court for York County, South Carolina.

TMS # 662-07-01-070

DERIVATION: This being the same property conveyed to L. Ray Thomas, Sr. by deed from Jerry C. Green d/b/a Green Oil Company dated September 1, 1994 and recorded September 7, 1994 in Record Book 1089 at Page 194 in the Office of the Clerk of Court for York County, South Carolina.

This conveyance is made subject to any restrictions, reservations, zoning ordinances or easements that may appear of record on the recorded plats or on the premises.

Grantees' Address: 2849 Cherry Road
Rock HIll, SC 29730

TOGETHER with all and singular the rights, members, hereditaments and appurtenances to said premises belonging or in any wise incident or appertaining;

TO HAVE AND TO HOLD all and singular the premises before mentioned unto the Grantees, and the Grantees' heirs and assigns forever.

And we do hereby bind ourselves and our Heirs, Executors and Administrators, to warrant and forever defend all and singular the said premises unto the Grantees, their Heirs, Successors and Assigns against us and our Heirs and against every person whomsoever lawfully claiming, or to claim, the same or any part thereof.

Any reference to this instrument to the singular shall include the plural, and vice versa. Any reference to one gender shall include the others, including the neuter. Such words of inheritance shall be applicable as are required by the gender of the Grantees.

WITNESS the Grantors' hands and seals this the 2nd day of August, 2007.

SIGNED, SEALED AND DELIVERED
in the presence of:

L. Ray Thomas, Sr.

State of South Carolina)
) **PROBATE**
County of York)

PERSONALLY APPEARED BEFORE ME the undersigned witness and made oath that (s)he saw the within-named **L. Ray Thomas, Sr.** sign, seal, and, as his/her/their act and deed, deliver the within-written Title to Real Estate, and that (s)he, with the other witness subscribed above, witnessed the execution thereof.

SWORN to before me this 2nd day of August, 2007.

_____ (SEAL) _____

Notary Public for South Carolina
My Commission Expires: 6/4/14

South Carolina Secretary of State Mark Hammond

Business Entities Online

File, Search, and Retrieve Documents Electronically

RAY THOMAS PETROLEUM COMPANY, INC.

Corporate Information

Entity Type: Corporation

Status: Good Standing

Domestic/Foreign: Foreign

Incorporated State: North Carolina

Important Dates

Effective Date: 09/22/1986

Expiration Date: N/A

Term End Date: N/A

Dissolved Date: N/A

Registered Agent

Agent: AGENT RESIGNED

Address: 130 E MAIN STREET SUITE 200
ROCK HILL, South Carolina 29730

Official Documents On File

Filing Type	Filing Date
Resignation of Agent or Office	09/10/2015
Change of Agent or Office	09/17/2010
Change of Agent or Office	07/18/2007
Authority	09/22/1986

For filing questions please contact us at 803-734-2158

09344

UST Docket 35r

dhec

healthy people

MEMORANDUM

DATE: December 14, 2017

TO: Eric Cathcart, UST Regulatory Compliance Section Manager
UST Permit #: 09344
Ray Thomas Petroleum Co., Inc.
Community Mart 6, 2849 Cherry Rd., Rock Hill, SC

THROUGH: Rob McDaniel, Enforcement Section Manager 12/14

FROM: Beverly McLeod BM
Enforcement Section

SUBJECT: **Resolution of enforcement action**

This enforcement action has been closed and is being referred back to the project manager for the following reason(s):

____1. Tank Owner cannot be located.
____2. Tank Owner is deceased.
____3. Responsible Party is disputing responsibility for release.
X__4. Other - Unable to locate RP.

UST Docket 360

15 ev

UNDERGROUND STORAGE TANK MANAGEMENT DIVISION
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 898-0589
Fax (803) 898-0673

MEMORANDUM

UST 47R DOCKETING

To: Robert McDaniel, Manager
Enforcement Section

Date: September 1, 2017

Re: Enforcement Referral
Type: circle one (Part II) / Part I

UST Permit # P-00024 P-00164 P-00489 P-00507 ~~N-00533~~ P-00704 R-00887 R-00982 R-00994 R-01996 P-01999 R-02259 P-02300 R-02763 R-02773 R-02789 R-03251 R-03744 R-04292 ~~R-04583~~ P-05010 R-05215 ~~R-05257~~ R-05361 P-05523 R-05711 R-06089 R-06155 R-06208 P-06284 R-06512 P-06676 R-06851 R-07776 R-07885 R-07950 R-08656 R-09275 P-09344 N-09573 R-09666 P-09986 P-10003 P-10109 P-10391 P-10446 P-10744 P-10771 P-10864 P-10900 P-11005 P-11104 P-11190 R-11245 R-11358 P-11366 P-11431 N-11636 P-11652 P-11669 P-11766 P-11848 P-12347 P-12357 P-12435 R-12616 R-12750 P-12851 P-12942 P-12945 P-12966 R-13054 P-13066 P-13904 N-14298 R-14405 R-14427 P-14441 R-14464 P-14971 P-15180 P-15316 P-15373 P-16263 P-16693 P-16723 R-16826 P-16878 P-16898 P-16946 P-17165 P-17226 R-17331 N-17630 P-17805 P-17835 P-17907 P-18376 P-18400 P-18485 P-18531 P-18784 P-19028

Facility Name: Multiple

Owner: Multiple

Unresolved Regulatory Citation:
44-2-60(A) Failure to display registration certificate

Requested Information Still Needed: Pay FY 18 fees.

Tank Status: circle one **CIU, EOU, ABD, P74, POS, RNU, TOS (MLTPLE)**

Are there any Tank Ownership Issues? : Yes No If yes please explain.
Are there any other persons being dealt with other than the tank owner? Yes No
If yes please list name and relationship

Referred By: _____ Ollie M. Smith _____ Date: 9/1/17 9/1/17

Section Manager's Approval: _____ Date: 9/1/17

Division Director's Approval: _____ Date: 9/6/17

Attached: NOAV, DP Letter Revised 3/20/14

dhec
Healthy People. Healthy Communities

DOCKET 37

March 29, 2019

CERTIFIED MAIL
9214 8969 0099 9790 1534 7090 53

Ray Thomas Petroleum Co Inc
1629 S Lafayette St
Shelby, NC 28152-7152

Re: Product Delivery Prohibition
Community Mart 6, 2849 Cherry Rd, Rock Hill, SC 29730
UST Permit # 09344

Dear Sir or Madam:

The South Carolina Underground Storage Tank Management Division is notifying you that on **February 26, 2019,** a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition is not corrected by **April 13, 2019**, the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.22(i) and 280.26. Delivery prohibition will become effective on **April 15, 2019**, at which time the delivery prohibition notice will be affixed to the fill port of the affected tank(s) (i.e., red tags placed on fill ports of affected tank(s)). Product in the tanks where delivery is prohibited may be dispensed; however, it shall be illegal for any person to deliver, deposit, or accept product into a tank where the Department has imposed delivery prohibition and has notified the owner/operator and supplier of the delivery prohibition. In accordance with section 44-2-140 of the State Underground Petroleum Environmental Response Bank (SUPERB) Act, (B) Any person who violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is subject to a civil penalty not to exceed ten thousand dollars for each tank for each day of violation. (C) Any person who willfully violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is guilty of a misdemeanor and, upon conviction, must be fined not more than twenty-five thousand dollars per day of violation or imprisoned for not more than one year or both.

Pursuant to section 44-2-60 of the SUPERB Act, the Department may not disburse Superb Account or Superb Financial Fund monies to any person or persons for the rehabilitation of a petroleum or petroleum product release from any underground storage tank or underground storage tank system where all past and present fees and penalties owed on the applicable tank have not been paid.

You may send the necessary compliance documents to Donna Owens at owensdm@dhec.sc.gov or financial responsibility documents to John Mize at mizeje@dhec.sc.gov, or fax to (803) 898-0673. The notice of alleged violation is attached explaining what is needed for compliance. If you have questions about this letter or delivery prohibition actions, call (803) 898-0589.

Respectfully,

Eric Cathcart, Manager
Regulatory and Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management

UNDERGROUND STORAGE TANK MANAGEMENT DIVISION
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 898-0589
Fax (803) 898-0673

MEMORANDUM

To: Enforcement Manager
Enforcement Section

Date: April 15, 2019

UST 38 Rec DOCKETING

Re: Enforcement Referral

Type: circle one Part II / Part I

UST Permit # 09344

Facility Name: Community Mart 6

Owner/Operator: Ray Thomas Petroleum Co Inc, 1629 S Lafeyette St, Shleby, NC 28152-7152
Phone: 704-482-0351

Unresolved Regulatory Citation:

280.242 Failure to have a Class A/B operator trained in facility specific operation and maintenance and/or emergency response actions.

Requested Information Still Needed: No trained a/b

Tank Status: circle one CIU, EOU, ABD, P74, POS, RNU, TOS

Are there any Tank Ownership Issues? : ____Yes ___No If yes please explain.

Are there any other persons being dealt with other than the tank owner? ____Yes ___No
If yes please list name and relationship_____

Referred By:____Donna M. Owens DMO Date:___4/15/19_____

Section Manager's Approval: Carolyn L Theisler for Eric Antcant Date: 4/18/19

Division Director's Approval: M P Mehl Date: 4/19/19

Attached: Copy of NOAV/ DP Letter
Revised 3/20/14

dhec

Healthy People. Healthy Communities

DOCKET 37

March 29, 2019

CERTIFIED MAIL
9214 8969 0099 9790 1534 7090 53

Ray Thomas Petroleum Co Inc
1629 S Lafayette St
Shelby, NC 28152-7152

Re: Product Delivery Prohibition
Community Mart 6, 2849 Cherry Rd, Rock Hill, SC 29730
UST Permit # 09344

Dear Sir or Madam:

The South Carolina Underg [illegible] that on **February 26, 2019,** a notice of alleged vi [illegible] he out of compliance condition is not corrected b [illegible] rohibition against **all tanks** at this facility. The a [illegible] torage Tank Control Regulations, R.61-92, Sec [illegible] effective on **April 15, 2019**, at which time the de [illegible] ffected tank(s) (i.e., red tags placed on fill ports of [illegible] hibited may be dispensed; however, it sha [illegible] duct into a tank where the Department has impos [illegible] and supplier of the delivery prohibition. In ac [illegible] Petroleum Environmental Response Bank (SUPERI [illegible] apter, any regulation promulgated hereunder, c [illegible] is subject to a civil penalty not to exceed ten thousar [illegible] erson who willfully violates any provision of this chap [illegible] the department issued under subsection (A) is g [illegible] not more than twenty-five thousand dollars per day [illegible] th.

No alb

242

Pursuant to section 44-2 [illegible] Superb Account or Superb Financial Fund monies t [illegible] or petroleum product release from any underg [illegible] here all past and present fees and penalties owed [illegible]

You may send the nece [illegible] @dhec.sc.gov or financial responsibility document [illegible] 0673. The notice of alleged violation is attached exp [illegible] ns about this letter or delivery prohibition acti [illegible]

Respectfully,

Eric Cathcart, Manager
Regulatory and Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management

SCANNED

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

Date: 2/26/2019

Tank Owner: RAY THOMAS PETROLEUM CO INC
1629 S LAFAYETTE ST
SHELBY, NC 28152-7152

Operator:

RE: NOTICE OF ALLEGED VIOLATION

Facility: Community Mart 6
2849 CHERRY RD
ROCK HILL,SC, 29730

Permit ID#: 09344

Dear, RAY THOMAS PETROLEUM CO INC :
On 2/26/2019, a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Failure to correct the deficiency(ies) identified with underlined tank system locations in this part within 30 days may lead to delivery prohibition.

Regulation: 280.242
Failure to have a Class A/B operator trained in facility specific operation and maintenance and/or emergency response actions.
Required Corrective Action:
Contact Department to schedule training for your designated A/B operator(s).
Follow corrective action instructions above for Site#09344.

Regulation: 44-2-60(A)
Failure to display registration certificate
Required Corrective Action:
Post registration certificate in conspicuous location.
Follow corrective action instructions above for Site#09344.

The NOAV does not supersede any previous violations that have not been resolved. Please contact central office for additional information.

PART THREE: Important Dates for your Site:

Responsibility	**Due Date**
Cathodic Protection System Test (3 years)	Not Required
Tank Release Detection Operability Test (annual)	Not Required
Piping Release Detection Operability Test (annual)	Not Required
Line Leak Detector Function Check (annual)	Not Required
Line Tightness Test (annual pressurized)	Not Required
Line Tightness Test (3 year suction)	Not Required
Piping Sump Sensor Function Check (annual)	Not Required
Dispenser Sump Sensor Function Check (annual)	Not Required
Spill Protection Tightness Test (3 years)	
Overfill Prevention Operation Test (3 years)	
Piping Sump Tightness Test (3 years)	Not Required
Dispenser Sump Tightness Test (3 years)	Not Required
Financial Responsibility Expiration	Expired
Walkthrough inspections	Start no later than 05/26/2020
Supplemental Operator Training for:	N/A

Sincerely,

Rich Shepard

SHEPARD PATRICK
UST Management Division Representative
2/26/2019

Receipt acknowledged.

No one available to sign

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. By 3/28/2019 send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 898-0589
Fax (803) 898-0673
Website www.scdhec.gov/ust

Failure to correct the deficiency(ies) identified in PART 2 within 30 days may lead to delivery prohibition.

USPS Tracking®

FAQs > (https://www.usps.com/faqs/uspstracking-faqs.htm)

Track Another Package +

Tracking Number: 9214896900999797015347090 53

Remove ✕

Expected Delivery on

MONDAY

8 APRIL 2019 ⓘ by **8:00pm** ⓘ

Feedback

Delivered to Agent

April 8, 2019 at 10:08 am
Delivered to Agent for Final Delivery
COLUMBIA, SC 29201

Get Updates ∨

Text & Email Updates ∨

Return Receipt Electronic ∨

Tracking History ∨

Product Information ∨

See Less ∧

dhec

Healthy People. Healthy Communities.

MEMORANDUM

DATE: April 24, 2019

TO: Eric Cathcart, UST Regulatory Compliance Section Manager
UST Permit #: 09344
Ray Thomas Petroleum Co., Inc.
Community Mart 6, 2849 Cherry Rd., Rock Hill, SC

THROUGH: Van Keisler, Division of Compliance and Enforcement Director

FROM: Beverly McLeod
Enforcement Section

SUBJECT: **Resolution of enforcement action**

This enforcement action has been closed and is being referred back to the project manager for the following reason(s):

X 1. Tank Owner cannot be located.
___2. Tank Owner is deceased.
___ 3. Responsible Party is disputing responsibility for release.
X 4. Other - Ray Thomas Petroleum Co., Inc. filed bankruptcy January 18, 2013 and was administratively dissolved on September 28, 2015.

UST Docket 39R

UNDERGROUND STORAGE TANK MANAGEMENT DIVISION
BUREAU OF LAND AND WASTE MANAGEMENT

2600 Bull Street
Columbia, SC 29201
Telephone (803) 898-0589
Fax (803) 898-0673

MEMORANDUM

Enf. ID#19-0103-UST
Resolve 2 4-24-19

UST 38 DOCKETING

To: Enforcement Manager
Enforcement Section

Date: April 15, 2019

Re: Enforcement Referral

Type: circle one Part II / Part I

UST Permit # 09344

Facility Name: Community Mart 6

Owner/Operator: Ray Thomas Petroleum Co Inc, 1629 S Lafeyette St, Shleby, NC 28152-7152
Phone: 704-482-0351

Unresolved Regulatory Citation:

280.242 Failure to have a Class A/B operator trained in facility specific operation and maintenance and/or emergency response actions.

Requested Information Still Needed: No trained a/b

Tank Status: circle one CIU, EOU, ABD, P74, POS, RNU, TOS

Are there any Tank Ownership Issues? : ____Yes ____No If yes please explain.

Are there any other persons being dealt with other than the tank owner? ____Yes ____No
If yes please list name and relationship_____

Referred By:____Donna M. Owens DMO Date:__4/15/19_____

Section Manager's Approval: Carolyn L Thirsler for Eric Cartcart Date: 4/18/19

Division Director's Approval: M P Mehly Date: 4/19/19

Attached: Copy of NOAV/ DP Letter
Revised 3/20/14

dhec
Healthy People. Healthy Communities

DOCKET 37

March 29, 2019

CERTIFIED MAIL
9214 8969 0099 9790 1534 7090 53

Ray Thomas Petroleum Co Inc
1629 S Lafayette St
Shelby, NC 28152-7152

Re: Product Delivery Prohibition
Community Mart 6, 2849 Cherry Rd, Rock Hill, SC 29730
UST Permit # 09344

Dear Sir or Madam:

The South Carolina Underground Storage Tank Management Division is notifying you that on **February 26, 2019,** a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition is not corrected by **April 13, 2019**, the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.22(i) and 280.26. Delivery prohibition will become effective on **April 15, 2019**, at which time the delivery prohibition notice will be affixed to the fill port of the affected tank(s) (i.e., red tags placed on fill ports of affected tank(s)). Product in the tanks where delivery is prohibited may be dispensed; however, it shall be illegal for any person to deliver, deposit, or accept product into a tank where the Department has imposed delivery prohibition and has notified the owner/operator and supplier of the delivery prohibition. In accordance with section 44-2-140 of the State Underground Petroleum Environmental Response Bank (SUPERB) Act, (B) Any person who violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is subject to a civil penalty not to exceed ten thousand dollars for each tank for each day of violation. (C) Any person who willfully violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is guilty of a misdemeanor and, upon conviction, must be fined not more than twenty-five thousand dollars per day of violation or imprisoned for not more than one year or both.

Pursuant to section 44-2-60 of the SUPERB Act, the Department may not disburse Superb Account or Superb Financial Fund monies to any person or persons for the rehabilitation of a petroleum or petroleum product release from any underground storage tank or underground storage tank system where all past and present fees and penalties owed on the applicable tank have not been paid.

You may send the necessary compliance documents to Donna Owens at owensdm@dhec.sc.gov or financial responsibility documents to John Mize at mizeje@dhec.sc.gov, or fax to (803) 898-0673. The notice of alleged violation is attached explaining what is needed for compliance. If you have questions about this letter or delivery prohibition actions, call (803) 898-0589.

Respectfully,

Eric Cathcart, Manager
Regulatory and Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management

AW

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

Date: 2/26/2019

Tank Owner: RAY THOMAS PETROLEUM CO INC
1629 S LAFAYETTE ST
SHELBY, NC 28152-7152

Operator:

RE: NOTICE OF ALLEGED VIOLATION

Facility: Community Mart 6
2849 CHERRY RD
ROCK HILL,SC, 29730

Permit ID#: 09344

Dear, RAY THOMAS PETROLEUM CO INC :
On 2/26/2019, a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Failure to correct the deficiency(ies) identified with underlined tank system locations in this part within 30 days may lead to delivery prohibition.

Regulation: 280.242
Failure to have a Class A/B operator trained in facility specific operation and maintenance and/or emergency response actions.
Required Corrective Action:
Contact Department to schedule training for your designated A/B operator(s).
Follow corrective action instructions above for Site#09344.

Regulation: 44-2-60(A)
Failure to display registration certificate
Required Corrective Action:
Post registration certificate in conspicuous location.
Follow corrective action instructions above for Site#09344.

The NOAV does not supersede any previous violations that have not been resolved. Please contact central office for additional information.

PART THREE: Important Dates for your Site:

Responsibility	Due Date
Cathodic Protection System Test (3 years)	Not Required
Tank Release Detection Operability Test (annual)	Not Required
Piping Release Detection Operability Test (annual)	Not Required
Line Leak Detector Function Check (annual)	Not Required
Line Tightness Test (annual pressurized)	Not Required
Line Tightness Test (3 year suction)	Not Required
Piping Sump Sensor Function Check (annual)	Not Required
Dispenser Sump Sensor Function Check (annual)	Not Required
Spill Protection Tightness Test (3 years)	
Overfill Prevention Operation Test (3 years)	
Piping Sump Tightness Test (3 years)	Not Required
Dispenser Sump Tightness Test (3 years)	Not Required
Financial Responsibility Expiration	Expired
Walkthrough inspections	Start no later than 05/26/2020
Supplemental Operator Training for:	N/A

Sincerely,

Rich Shepard

SHEPARD PATRICK
UST Management Division Representative
2/26/2019

Receipt acknowledged.

No one available to sign

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. By 3/28/2019 send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 898-0589
Fax (803) 898-0673
Website www.scdhec.gov/ust

Failure to correct the deficiency(ies) identified in PART 2 within 30 days may lead to delivery prohibition.

USPS Tracking® FAQs > (https://www.usps.com/faqs/uspstracking-faqs.htm)

Track Another Package +

Tracking Number: 9214896900999979015347090 53

Remove ✕

Expected Delivery on

MONDAY

8 APRIL 2019 ⓘ by **8:00pm** ⓘ

Feedback

Delivered to Agent

April 8, 2019 at 10:08 am
Delivered to Agent for Final Delivery
COLUMBIA, SC 29201

Get Updates ∨

Text & Email Updates ∨

Return Receipt Electronic ∨

Tracking History ∨

Product Information ∨

See Less ∧

UST#09344

L. 40

dhec

Healthy People. Healthy Communities.

MEMORANDUM

DATE: September 26, 2019

TO: Eric Cathcart, UST Regulatory Compliance Section Manager
UST Permit #: 09344
Ray Thomas Petroleum Co., Inc.
Community Mart 6, 2849 Cherry Rd., Rock Hill, SC

FROM: Beverly McLeod, Enforcement Section Manager BM

SUBJECT: **Resolution of enforcement action**

This enforcement action has been closed and is being referred back to the project manager for the following reason(s):

X 1. Tank Owner cannot be located.
___2. Tank Owner is deceased.
___ 3. Responsible Party is disputing responsibility for release.
X 4. Other - Ray Thomas Petroleum Co., Inc. filed bankruptcy January 18, 2013 and was administratively dissolved on September 28, 2015.

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

Date: 8/1/2019
Operator:

Tank Owner: RAY THOMAS PETROLEUM CO INC
1629 S LAFAYETTE ST
SHELBY, NC 28152-7152
RE: NOTICE OF ALLEGED VIOLATION

Enf. ID# 19-0368-UST
Resolved 9-26-19

Facility: Community Mart 6
2849 CHERRY RD
ROCK HILL,SC, 29730

Permit ID#: 09344

Dear, RAY THOMAS PETROLEUM CO INC :
On 8/1/2019, a UST inspector placed one or more delivery prohibition tags at this facility. It is unlawful for a tank with the delivery prohibition tag to receive a delivery of product prior to all violations being resolved with the Department.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Regulation: 44-2-60(A)
Failure to pay registration fees.
Required Corrective Action:
Pay registration fees immediately.
Follow corrective action instructions above for Site#09344.

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
Domestic Mail Only

For delivery information, visit our website at *www.usps.com*™

$3.50

Certified Mail Fee $1.60
$ $0.00
Extra Services & Fees *(check box, add fee as appropriate)*
- ☐ Return Receipt (hardcopy) $
- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
$
Total Postage and Fees
$

RAY THOMAS PETROLEUM CO INC
1629 S LAFAYETTE ST
SHELBY, NC 28152

Electronic Return Receipt Requested

Postmark Here

09344

Sent To

Street, Apt. No., or PO Box No.
City, State, Zip+4

9/6/2019 2:06:34 PM

PS Form 3800, April 2015 See Reverse for Instructions

Sincerely,

Rich Shepard

SHEPARD PATRICK
UST Management Division Representative
8/1/2019

Receipt acknowledged.

No one available to sign

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. Immediately send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 898-0589
Fax (803) 898-0673
Website www.scdhec.gov/ust

Environmental Quality Control
2600 Bull Street
Columbia, SC 29201

For: Underground Storage Tank Program

09344
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CERTIFIED MAIL

September 03, 2019

Permit # 09344

RAY THOMAS PETROLEUM CO INC
1629 S LAFAYETTE ST
SHELBY, NC 28152-7152

Facility Address:
COMMUNITY MART 6
2849 CHERRY RD
ROCK HILL, SC 29730

Our records indicate that the following invoice is 90 days past due. A 10% penalty for non-payment has been added to the outstanding amount due. This penalty is in addition to a 10% 60-day penalty, of which you were notified.

Invoice Number:	UJ02340-8	Date Billed:	May 31, 2019
Amount Billed:	2,000.00	Billing Adjustment:	.00
Amount Paid:	.00	Payment Adjustment:	.00
Late Penalty (60 Day):	200.00		
Late Penalty (90 Day):	220.00	Amount Due:	$ 2,420.00

Operation of an underground storage tank without possession of a valid registration certificate may result in the initiation of enforcement action. Upon payment in full, the 2020 Annual Registration Certificate will be issued and is to be displayed so that your fuel supplier can verify that it is current and valid. It is a violation of the SUPERB Act, Section 44-2-60 and R. 61-92, 280.10(e) for any person to place a regulated substance and for the owner or operator to cause a regulated substance to be placed into a tank for which the owner or operator does not hold a currently valid certificate and the tanks are under delivery prohibition. The Department cannot issue a certificate until all past and present fees and penalties owed on a tank are paid. Also, a certificate may not be issued to any owner or operator who has not complied with all terms of a consent or final administrative order.

If your records do not correspond, please contact one of the following for assistance:
Questions Concerning Tank Status: Eric Cathcart 803-898-0633 cathcaef@dhec.sc.gov
Questions Concerning Payment: Jamie Woods 803-898-1729 woodsjm@dhec.sc.gov

South Carolina Department of Health and Environmental Control

Owner Name: RAY THOMAS PETROLEUM CO INC
Program ID: 09344
Invoice Number: UJ02340-8 **Amount Due: $ 2,420.00**

Amount Remitted:
$

To ensure proper credit, please return this portion with your payment to the address below or you may go to our agency's website: WWW.SCDHEC.GOV then click on **PAY INVOICES** or use the reverse side of this form for credit card payments (*Limit $3,000.00 and $1.00 transaction fee for debit/credit card payment. No limit or fee on ACH/E-check*). Please include the invoice number on your remittance. Change of address and credit card payment forms are on the reverse side.

SC DHEC
ATTN: BUREAU OF FINANCIAL MANAGEMENT
PO BOX 100103
COLUMBIA SC 29202-3103

CHANGE OF ADDRESS

FACILITY NAME: _____

CONTACT NAME: _____

PHYSICAL ADDRESS: _____

MAILING ADDRESS: _____

CITY, STATE, ZIP: _____

TELEPHONE NO. FOR NEW ADDRESS: ( ) _____

CUSTOMER'S SIGNATURE: _____

CREDIT CARD INFORMATION

NAME AS IT APPEARS ON CARD: _____

MAILING ADDRESS: _____

CITY, STATE, ZIP: _____

TELEPHONE#: _____ FAX#: _____

AMERICAN EXPRESS/VISA/MASTERCARD/DISCOVER
Type of card - circle one

CREDIT CARD NUMBER: _____

CVV#: _____ EXPIRATION DATE: _____

AUTHORIZED SIGNATURE: _____

****NOW PAY ONLINE AT WWW.SCDHEC.GOV THEN CLICK ON PAY INVOICES ****

You are hereby notified of SC DHEC intent to submit this debt to the South Carolina Department of Revenue for the calendar year 2020 to be set off against your individual income tax refund pursuant to the Setoff Debt Collection Act, and to be collected through the Governmental Enterprise Accounts Receivable Collections Program using all other means of collection available to the Department of Revenue.

Pursuant to the Governmental Enterprise Accounts Receivable Collections Program, S.C. Code Section 12-4-580, the Department of Revenue is authorized to utilize all rights and powers of collection allowed it under Title 12 of the S.C. Code for the collection of taxes and all rights and powers of the SC DHEC in the collection of the above debt. These powers include but are not limited to garnishment of wages; levy and seizure of bank accounts or any other intangible asset; seizure and sale of any real or personal property; the issuance of a lien which will encumber all of your property, both real and personal, tangible and intangible; and the revocation of any sales tax license. The Department will utilize the powers granted by S.C. Code Section 12-4-580 to collect the above debt unless you file a written protest within thirty (30) days of the date of this notice protesting the debt.

To prevent any of the above actions from being taken against you, you must file a written protest within thirty (30) days from the date of this notice. The protest must contain the following information:

1. your name
2. your address
3. your social security number
4. the type of debt in dispute; and
5. a detailed statement of all reasons you disagree with the debt amount or dispute that you owe the debt.

The original written protest must be mailed to SC DHEC at the following address:

SC DHEC – EQC Accounts Receivable
Bureau of Financial Management
Attn: Jamie Woods
2600 Bull St.
Columbia, SC 29201

CHANGE OF ADDRESS

FACILITY NAME: _____

CONTACT NAME: _____

PHYSICAL ADDRESS: _____

MAILING ADDRESS: _____

CITY, STATE, ZIP: _____

TELEPHONE NO. FOR NEW ADDRESS: ( ) _____

CUSTOMER'S SIGNATURE: _____

CREDIT CARD INFORMATION

NAME AS IT APPEARS ON CARD: _____

MAILING ADDRESS: _____

CITY, STATE, ZIP: _____

TELEPHONE#: _____ FAX#: _____

AMERICAN EXPRESS/VISA/MASTERCARD/DISCOVER
Type of card - circle one

CREDIT CARD NUMBER: _____

CVV#: _____ EXPIRATION DATE: _____

AUTHORIZED SIGNATURE: _____

****NOW PAY ONLINE AT WWW.SCDHEC.GOV THEN CLICK ON PAY INVOICES ****

CERTIFIED MAIL™

dhec
Healthy People. Healthy Communities.

9214 8969 0099 9790 1536 4773 18

neopost
09/10/2019
US POSTAGE $005.60

FIRST-CLASS MAIL

ZIP 29201
041L12203831

Financial Management- EQC A/R
2600 Bull Street
Columbia, SC 29201

Return Service Requested

FL 9-1279

NIXIE 282 FE 1 0000/10/19

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 29201170800 *0554-06889-10-44

UTF
2815287162 RQ2
29201-1708

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

Date: 7/7/2021

Tank Owner: RAY THOMAS PETROLEUM CO INC
1629 S LAFAYETTE ST
SHELBY, NC 28152-7152
RE: NOTICE OF ALLEGED VIOLATION

Operator:

UST 42 DOCKETING

Facility: Community Mart 6
2849 CHERRY RD
ROCK HILL,SC, 29730

Permit ID#: 09344

Dear, RAY THOMAS PETROLEUM CO INC :
On 7/7/2021, a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Failure to correct the deficiency(ies) identified with underlined tank system locations in this part within 30 days may lead to delivery prohibition.

Regulation: 280.242
Failure to have a Class A/B operator trained in facility specific operation and maintenance and/or emergency response actions.
Required Corrective Action:
Contact Department to schedule training for your designated A/B operator(s).
Follow corrective action instructions above for Site#09344.

Regulation: 280.70(a)
Failure to empty a permanently out of service tank
Required Corrective Action:
Pump all product out of the tank and ensure the tank remains empty.
Note: This NOAV does not supersede any ongoing compliance and/or enforcement activities related to the tank(s) we've deemed to be permanently out-of-service due to failing tank tightness testing results where the tank is not being repaired and/or not providing cathodic protection to the tanks and/or piping for an extended period of time. If you have any specific questions regarding tank status, please contact the central office at 803-898-0589.
Follow corrective action instructions above for Tank #10(Gasoline Plus)(8000), Tank #11(Gasoline Super/Prem)(8000), Tank #12(Diesel fuel)(8000), Tank #9(Gasoline RUL)(8000).

Regulation: 44-2-60(A)
Failure to display registration certificate
Required Corrective Action:
Post registration certificate in conspicuous location.
Follow corrective action instructions above for Site#09344.

The NOAV does not supersede any previous violations that have not been resolved. Please contact central office for additional information.

Additional Inspector Notes: Could not contact owner before inspection

PART THREE: Important Dates for your Site:

Responsibility	Due Date
Cathodic Protection System Test (3 years)	Not Required
Tank Release Detection Operability Test (annual)	Not Required
Piping Release Detection Operability Test (annual)	Not Required
Line Leak Detector Function Check (annual)	Not Required
Line Tightness Test (annual pressurized)	Not Required
Line Tightness Test (3 year suction)	Not Required
Piping Sump Sensor Function Check (annual)	Not Required
Dispenser Sump Sensor Function Check (annual)	Not Required
Spill Protection Tightness Test (3 years)	
Overfill Prevention Operation Test (3 years)	
Piping Sump Tightness Test (3 years)	Not Required
Dispenser Sump Tightness Test (3 years)	Not Required
Financial Responsibility Expiration	Expired
Walkthrough Inspection (annual)	Not Required
Supplemental Operator Training for:	N/A

Sincerely,

Jacob L Oblender

OBLANDER JACOB
UST Management Division Representative
7/7/2021

Receipt acknowledged.

No one available to sign

This report was provided via certified mail.

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. By 8/6/2021 send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

Phone: (803) 898-0589
Fax: (803) 898-0673
Email: Donna Owens at owensdm@dhec.sc.gov and/or
Courtney Evans at evansch@dhec.sc.gov

Failure to correct the deficiency(ies) identified in PART 2 within 30 days may lead to delivery prohibition.

dhec
Healthy People. Healthy Communities.

43R

October 23, 2023

Bill Crothers
41169 Calla Lily St.
Fort Mill, SC 29707

Re: Community Mart 6, 2849 Cherry Rd., Rock Hill, SC
Underground storage tank (UST) Permit # 09344
Sampling variance request

Dear Mr. Crothers:

The UST Management Division has received a request for a sampling variance for the UST system closure at the referenced location. According to South Carolina UST Control Regulation 61-92 Subpart J Section 280.300 of the Underground Storage Tank Regulations, "The Department may vary the application of any provisions of these regulations, when, in its opinion, the applicant has demonstrated that an equivalent degree of protection will be provided to the State's waters."

South Carolina UST Control Regulation 61-92 Subpart G Section 280.72(a) requires that before permanent closure is completed, owners must measure for the presence of a release where contamination is most likely to be present at the UST site. Based on the file review and last use date of the USTs, closure sampling will not be required.

Sincerely,

Denise M. Place

Denise M. Place
Regulatory Compliance Section
UST Management Division
Bureau of Land and Waste Management

dhec
Healthy People. Healthy Communities.

UST 44R DOCKETING

May 24, 2024

CERTIFIED MAIL
9214 8969 0099 9790 1546 5593 01

Ray Thomas Petroleum Co Inc
103 E Main St Suite 200
Rock Hill, SC 29730

Re: Product Delivery Prohibition
Community Mart 6, 2849 Cherry Rd. Rock Hill, SC 29730
UST Permit #09344

Dear Sir or Madam:

The South Carolina Department of Health and Environmental Control is notifying you that on **May 2, 2024,** a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition has not been corrected by **June 10, 2024,** the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.22(i) and 280.26. Once this facility is added to the UST Prohibited Delivery website https://apps.dhec.sc.gov/Environment/USTProhibitedDelivery/, it shall be illegal for any delivery, deposit, or acceptance of product into tank(s) where the Department has implemented delivery prohibition. Product already in the tanks may be dispensed. Also, a delivery prohibition notice will be affixed to the fill port of the affected tank(s) within two business days of implementation. In accordance with section 44-2-40 of the State Underground Petroleum Environmental Response Bank (SUPERB) Act, (B) "Any person who violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is subject to a civil penalty not to exceed ten thousand dollars for each tank for each day of violation." Section 44-2-140 (C) states "Any person who willfully violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is guilty of a misdemeanor and, upon conviction, must be fined not more than twenty-five thousand dollars per day of violation or imprisoned for not more than one year or both."

Pursuant to section 44-2-60 (B)(3) of the SUPERB Act, the Department "may not disburse Superb Account or Superb Financial Fund monies to any person or persons for the rehabilitation of a petroleum or petroleum product release from any UST or UST system where all past and present fees and penalties owed on the applicable tank have not been paid."

You may send the necessary compliance documents to Donna Owens at owensdm@dhec.sc.gov or financial responsibility documents to Joel Yarborough at YarborJT@dhec.sc.gov, or fax to (803) 898-0673. The attached explains what is needed for compliance. If you have questions about this letter or delivery prohibition actions, call (803) 898-0589. **This correspondence is being sent to you by first class and certified mail to better ensure delivery.**

Respectfully,

Eric Cathcart, Manager
Regulatory and Compliance Section
Underground Storage Tank Management Division

D H E C
PROMOTE PROTECT PROSPER
C. Earl Hunter, Commissioner
Promoting and protecting the health of the public and the environment.

USTR 45 DOCKETING

October 4, 2006

RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY, NC 28151-0338

Community Mart 6, Permit ID #09344, 2849 Cherry Rd, Rock Hill, SC

Dear Tank Owner:

My name is Donna Owens and my job is to help you be in compliance during the next UST compliance inspection at this facility. This inspection should occur within the next 45-90 days and the inspector in your area will notify you 7-10 days prior to the inspection. According to our records, you have steel tanks with associated steel piping at this location. You are using an automatic tank gauge for your tank leak detection method and mechanical line leak detectors for your piping. Listed below are some important dates and information to help you be in compliance when our inspector comes to this site. Please have the following available:

- 12 months of automatic tank gauge records
- Most recent line tightness & line leak detector function check
- Most recent cathodic protection systems test results
- Current Financial Responsibility Certificate on site
- Current Registration Certificate posted on site

If I can help you in your preparations for this inspection or if you have questions about compliance, please call me at 803-896-6651 or email at owensdm@dhec.sc.gov. **Please do not send any records directly to me.**

Sincerely,

Donna M. Owens

Donna M. Owens
Regulatory Compliance Division
Underground Storage Tank Program
Bureau of Land & Waste Management

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Violation
Underground Storage Tank Program

Ray Thomas Petroleum Co. Inc. — Owner
PO Box 338 — Address
Shelby NC 28151

1/20/06 — Date
Operator
Address

RE: **NOTICE OF VIOLATION**

Community Mart 6 (09344) — Facility name, Permit ID#
2849 Cherry Rd. — Address
Rock Hill SC 29730

Certified Mail
70012510 00084158 9522

Dear Ray Thomas Petroleum Co. Inc.:

On 1/20/06 (Date) a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___	.10(e)	Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
___	.20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___	.41	Failure to equip pressurized line with an automatic line leak detector.
___	.61	Failure to report a release.
___	.62	Failure to abate a confirmed release.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

✓ .34(a)	Failure to provide records to the Department upon request.
____.41(b)(i)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____.41(b)(i)(iii)	Failure to conduct a line tightness test every 3 years on "American" suction piping.
____.50	Failure to report a suspected release.
____.111	Failure to maintain Certificate of Financial Responsibility on site.
✓ .40(a)	Failure to provide an adequate release detection method.
____.31(b1)	Failure to conduct 3-year cathodic protection system test.
____.31(c)	Failure to conduct 60-day inspection of impressed current system.
____.44(a)	Failure to conduct annual test of automatic line leak detectors.

Section 280

____.____

____.____

____.____

Part Three: Comments:

Remember that you must maintain corrosion protection if tanks are not in use. Please test tanks and lines for corrosion and send results by date below

The attached list identifies the actions needed to bring the facility into compliance. By 2/28/06 (Date) send proof of the corrective actions you have taken to:

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call the UST Compliance Section, at (803) 896-6240 or at 1-800-826-5435 (in SC), Fax (803) 896-6245.

Sincerely,

Sherell Stevens

UST Program

Permit ID # 09344

Receipt acknowledged.

Certified mail

Owner/Operator Representative

70012510000841589522

Print Name

Date

How To Get In Compliance

FACILITY: Community Mart PERMIT ID#: 09344 DATE: 1/20/06

Mail requested information to: Compliance Section, UST Program, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ___ Completed and signed notification form
- ___ Completed and signed Application for Permit to Install
- ___ Completed and signed Application for Permit to Operate
- ___ Completed and signed Release Report
- ___ Repair and testing records for _____
- ___ Results of:
  - ___ Tank tightness test
  - ___ Piping tightness test
  - ___ Corrosion protection system test
  - ___ Line leak detector function check
  - ___ Annual function check for _____
- ___ Monthly inventory control logs for _____
- ___ SIR records for _____
- ___ Third party certification for _____
- ___ Proof of suction system check valve location
- ___ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
- ___ Rectifier log for _____
- ___ Financial responsibility information

Run the following tests and send a copy of the results:

- ___ Line leak detector function check
- ___ Piping tightness test
- ___ Tank tightness test
- ✓ Corrosion protection system test
- ___ Site check (use the Assessment Guidelines)
- ___ Other _____

Install the following and send a copy of the invoice:

- ___ Line leak detector on each pressurized line
- ___ Spill prevention equipment
- ___ Overfill prevention equipment
- ___ Corrosion protection on _____
- ___ Drop tubes in fill pipe
- ___ New gauging stick
- ___ Other _____

Start doing the following:

- ___ Daily inventory measurements
- ___ Measurements to 1/8"
- ___ Leak check at end of month
- ___ Water measurement
- ___ Monthly test using ATG
- ___ Monthly piping test (eld)
- ___ Manual tank gauging
- ___ Maintain rectifier log

Other: send by 2/20/06

if system is going to be placed back into operation please test complete ~~tank~~ tank and line systems.

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 (in SC), or 1-803-896-6240.

Important Test Dates for your Site:

Cathodic Protection System test (3 years) Due Date tanks due 5/21/05 + lines due 7/22/05

Line Leak Detector Function Check (annual) Due Date _____

Sump Sensor Function Check (annual) Due Date _____

Line Tightness Test (annual/3 years) Due Date _____

Tank Tightness Test annual/5 years) Due Date _____

SCDHEC UST Management Tracking — For BILLABLE tanks only

Site Information for P-09344 Facil :OMMUNITY MART 6

Bus. Address	2849 CHERRY RD ROCK HILL SC 29730-8998	**Phone**	704-482-0351		
		County	York	**District**	Lancaster EQC Offic
Category	Retail Sales	**Last Inspection**	09/27/04	**Trans. of Ownership**	07/24/00
Tank Owner	RAY THOMAS PETROLEUM CO INC				
Bus. Address	PO BOX 338 SHELBY NC 28151-0338	**Phone**	704-482-0351		
Operator					
Bus. Address		**Phone**			
Land Owner					
Bus. Address		**Phone**			

Tanks 12 **Billable** 4 **Aband.** 8 **Other** 0

Tank No.	9	**Const.**	06/26/89	**Class**	P	**Tank Const. Mat.**	SL			**Pipe Const. Mat.**	SL		
		Operate	10/17/89	**T Status**	EOU	**Tank Protect.**	CP	**CP**	05/21/02	**Pipe Protect.**	CP	**CP**	07/22/02
		Notify	06/20/89	**Capacity**	8,000	**Tank Cont. Meth.**	SW			**Pipe Cont. Meth.**	SW		
		Variance		**Product**	GN	**Overfill Type**	DTSO	**Ver**	06/20/89	**Piping Type**	PR		
		Compl.	11/22/04	**C Status**	IN	**Age @ Notif.**	0			**Dist. to Well**	300		
		Spill Det.	06/20/89	**Left Gal.**		**Owner @ ABD**					**Last Use**		
		Aband.		**Method**		**CAS No.**	**Chem.**						
						Tank Leak Det.	ATG			**Pipe Leak Det.**	LLD LTT	09/23/02 09/23/02	
Tank No.	10	**Const.**	06/26/89	**Class**	P	**Tank Const. Mat.**	SL			**Pipe Const. Mat.**	SL		
		Operate	10/17/89	**T Status**	EOU	**Tank Protect.**	CP	**CP**	05/21/02	**Pipe Protect.**	CP	**CP**	07/22/02
		Notify	06/20/89	**Capacity**	8,000	**Tank Cont. Meth.**	SW			**Pipe Cont. Meth.**	SW		
		Variance		**Product**	GN	**Overfill Type**	DTSO	**Ver**	06/20/89	**Piping Type**	PR		
		Compl.	11/22/04	**C Status**	IN	**Age @ Notif.**	0			**Dist. to Well**	300		
		Spill Det.	06/20/89	**Left Gal.**		**Owner @ ABD**					**Last Use**		
		Aband.		**Method**		**CAS No.**	**Chem.**						
						Tank Leak Det.	ATG			**Pipe Leak Det.**	LLD LTT	09/23/02 09/23/02	
Tank No.	11	**Const.**	06/26/89	**Class**	P	**Tank Const. Mat.**	SL			**Pipe Const. Mat.**	SL		
		Operate	10/17/89	**T Status**	EOU	**Tank Protect.**	CP	**CP**	05/21/02	**Pipe Protect.**	CP	**CP**	07/22/02
		Notify	06/20/89	**Capacity**	8,000	**Tank Cont. Meth.**	SW			**Pipe Cont. Meth.**	SW		
		Variance		**Product**	GN	**Overfill Type**	DTSO	**Ver**	06/20/89	**Piping Type**	PR		
		Compl.	11/22/04	**C Status**	IN	**Age @ Notif.**	0			**Dist. to Well**	300		
		Spill Det.	06/20/89	**Left Gal.**		**Owner @ ABD**					**Last Use**		
		Aband.		**Method**		**CAS No.**	**Chem.**						
						Tank Leak Det.	ATG			**Pipe Leak Det.**	LLD LTT	09/23/02 09/23/02	
Tank No.	12	**Const.**	06/26/89	**Class**	P	**Tank Const. Mat.**	SL			**Pipe Const. Mat.**	SL		
		Operate	10/17/89	**T Status**	EOU	**Tank Protect.**	CP	**CP**	05/21/02	**Pipe Protect.**	CP	**CP**	03/01/99
		Notify	06/20/89	**Capacity**	8,000	**Tank Cont. Meth.**	SW			**Pipe Cont. Meth.**	SW		
		Variance		**Product**	DL	**Overfill Type**	DTSO	**Ver**	06/20/89	**Piping Type**	PR		
		Compl.	11/22/04	**C Status**	IN	**Age @ Notif.**	0			**Dist. to Well**	300		
		Spill Det.	06/20/89	**Left Gal.**		**Owner @ ABD**					**Last Use**		
		Aband.		**Method**		**CAS No.**	**Chem.**						
						Tank Leak Det.	ATG			**Pipe Leak Det.**	LLD LTT	09/23/02 09/23/02	

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspe..on Checklist
Underground Storage Tank Program

LEAK DETECTION — PERMIT ID #: 09344

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
  Test Date: _____
  - ☐ 1/8th stick ☐ Water check
  - ☐ Stick daily ☐ Reconcile monthly
- ☐ ATG: Records Available ____
- ☐ MTG: Records Available ____
- ☐ MTG & TTT: Records Available ____
  Test Date: _____
- ☐ SIR: Records Available _____ : Vendor _____
- ☐ Vapor Monitor: Records Available ____
- ☐ Ground Water Monitor: Records Available ____
- ☐ Interstitial Monitor: Records/Sensor Check Record ____

EOU

PRESSURE PIPING

- ☐ Annual Line Test
  Test Date: _____
- ☐ Mechanical LLD
  Function Check Date: _____
- ☐ Electronic LLD / ATG: Records Available _____
  Function Check Date: _____

SUCTION PIPING

- ☐ Vertical Check Valve
- ☐ 3 Year Test
  Test Date: _____

EOU

- ☐ SIR
- ☐ Interstitial
  Sensor check/visual check records _____
- ☐ Other: _____

CORROSION PROTECTION

- ☑ Cathodic protection on metal systems
  - ☐ Impressed Current - 60-day log maintained _____
  - ☑ Sacrificial Anode
  - Dates of last two system tests : due tanks + lines
- ☐ Interior lining: Internal Inspect Date: _____
- ☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION	INSPECTION SCHEDULING
Name:	Contact Name:
Address:	Time/Date:
Phone:	Date of Insp.: 1/20/06

Comments: need corrosion protection test for tanks and lines
site has been EOU for at least 12 months.

Well-NO ATG - yes disp okay
Vapor-NO SPILL - okay

Inspector Signature: Sherell Stevens

Date: 1/20/06 Financial Responsibility Cert. ☐ Registration Certificate ☐

DHEC 3444 (06/2002)

02-03
03-04
04-05

5/05 + 7/05

D H E C
PROMOTE PROTECT PROSPER
C. Earl Hunter, Commissioner
Promoting and protecting the health of the public and the environment.

APR 28 2005

DOUG BRYANT
BRYANT CO
PO BOX 908
BLYTHEWOOD SC 29016

Re: Community Mart 6, 2849 Cherry Rd., Rock Hill, SC
UST Permit #09344
York County

Dear Mr. Bryant:

You requested that this office provide you with an update on the environmental conditions at the above referenced facility.

We received a report on July 18, 1989 documenting contamination in the subsurface in the vicinity of the underground storage tanks. Our records reveal that twelve underground storage tanks (USTs) are registered with the Department. Eight of the USTs were removed in July 1989 and owned by Greens Oil Co. The remaining four USTs, owned by Ray Thomas Petroleum, are still in place but have been emptied as required by State Regulations. In response to the initial report of contamination, we directed Greens Oil Co, as the party responsible for performing this activity under state and federal law, to assess the extent and severity of the contamination. In December 2004, CBM Environmental initiated corrective action measures to reduce the concentrations of petroleum chemicals to acceptable levels. Enclosed is a site map showing the locations of the monitoring wells and a table indicating the concentrations of petroleum chemicals in the wells. Based on the groundwater data, it appears that the dominant direction of groundwater flow is toward the East and the petroleum appears to be confined to the site. The Bureau of Water does not have any records of reported releases from the above ground storage tanks at the facility. For further information, the Bureau of Water can be reached at (803) 898-4300.

This release of petroleum products from the USTs is qualified to receive funding under the conditions of the State Underground Petroleum Environmental Response Bank (SUPERB) Act after the existing environmental insurance policy has been exhausted. This means that reasonable costs up to $1,000,000 can be paid by the SUPERB account for site rehabilitation actions associated with this release. Should cleanup costs exceed $1,000,000, Greens Oil Co., under state and federal law, retains responsibility for any additional actions and associated costs.

Should the potential exist for petroleum contamination to migrate onto an adjacent property, the UST owner/operator and the Department may require access during reasonable hours to perform necessary rehabilitation activities. All rehabilitation activities associated with the petroleum contamination are the responsibility of the Greens Oil Co. You should be aware that there are currently no laws or regulations that prohibit the use or development of adjacent properties and properties where a petroleum release has occurred.

The Program is not aware of any laws or regulations that prohibit the use or development of properties where a petroleum release has occurred. Any future work required by the Department should not cause any damage to the building, disrupt deliveries, prevent access to customers, or block main access routes. To further assure you, any required activities associated with the petroleum release would be performed by a SC Certified Site Rehabilitation Contractor who maintains specific levels of insurance coverage for General and Professional Liability and Pollution/Property Damage. Such coverage is required by Section IV of the SUPERB Site Rehabilitation and Fund Access Regulations R. 61-98.

If you have any questions, please do not hesitate to call me at (803) 896-6397 or (800) 826-5435 (within SC only).

Sincerely,

Debra L. Thoma

Debra L. Thoma, Hydrogeologist
Northeastern SC Corrective Action Section
Assessment & Corrective Action Division
Underground Storage Tank Program
Bureau of Land & Waste Management

Enc: Site Map and Analytical Data Table

Cc: Technical File

SCDHEC UST Management Tracki

For BILLABLE tanks on

Site Information for P-09344 Facility: C .UNITY MART 6

Bus. Address	2849 CHERRY RD ROCK HILL SC 29730-8998		Phone	704-482-0351			
			County	York	District	Catawba	
Category	Retail Sales	Last Inspection	06/25/03	Trans. of Ownership	07/24/00		
Tank Owner	RAY THOMAS PETROLEUM CO INC						
Bus. Address	PO BOX 338 SHELBY NC 28151-0338		Phone	704-482-0351			
Operator							
Bus. Address			Phone				
Land Owner							
Bus. Address			Phone				
Tanks	12	Billable 4	Aband. 8	Other 0			

Tank No.	9	Const.	06/26/89	Class	P	Tank Const. Mat.	SL			Pipe Const. Mat.	SL	
		Operate	10/17/89	T Status	CIU	Tank Protect.	CP	CP	05/21/02	Pipe Protect.	CP	CP 07/22/02
		Notify	06/20/89	Capacity	8,000	Tank Cont. Meth.	SW			Pipe Cont. Meth.	SW	
		Variance		Product	GN	Overfill Type	DTSO	Ver	06/20/89	Piping Type	PR	
		Compl.	06/25/03	C Status	IN	Age @ Notif.	0			Dist. to Well	300	
		Spill Det.	06/20/89	Left Gal.		Owner @ ABD					Last Use	
		Aband.		Method		CAS No.	Chem.					
						Tank Leak Det.	ATG			Pipe Leak Det.	LLD 09/23/02 LTT 09/23/02	
Tank No.	10	Const.	06/26/89	Class	P	Tank Const. Mat.	SL			Pipe Const. Mat.	SL	
		Operate	10/17/89	T Status	CIU	Tank Protect.	CP	CP	05/21/02	Pipe Protect.	CP	CP 07/22/02
		Notify	06/20/89	Capacity	8,000	Tank Cont. Meth.	SW			Pipe Cont. Meth.	SW	
		Variance		Product	GN	Overfill Type	DTSO	Ver	06/20/89	Piping Type	PR	
		Compl.	06/25/03	C Status	IN	Age @ Notif.	0			Dist. to Well	300	
		Spill Det.	06/20/89	Left Gal.		Owner @ ABD					Last Use	
		Aband.		Method		CAS No.	Chem.					
						Tank Leak Det.	ATG			Pipe Leak Det.	LLD 09/23/02 LTT 09/23/02	
Tank No.	11	Const.	06/26/89	Class	P	Tank Const. Mat.	SL			Pipe Const. Mat.	SL	
		Operate	10/17/89	T Status	CIU	Tank Protect.	CP	CP	05/21/02	Pipe Protect.	CP	CP 07/22/02
		Notify	06/20/89	Capacity	8,000	Tank Cont. Meth.	SW			Pipe Cont. Meth.	SW	
		Variance		Product	GN	Overfill Type	DTSO	Ver	06/20/89	Piping Type	PR	
		Compl.	06/25/03	C Status	IN	Age @ Notif.	0			Dist. to Well	300	
		Spill Det.	06/20/89	Left Gal.		Owner @ ABD					Last Use	
		Aband.		Method		CAS No.	Chem.					
						Tank Leak Det.	ATG			Pipe Leak Det.	LLD 09/23/02 LTT 09/23/02	
Tank No.	12	Const.	06/26/89	Class	P	Tank Const. Mat.	SL			Pipe Const. Mat.	SL	
		Operate	10/17/89	T Status	CIU	Tank Protect.	CP	CP	05/21/02	Pipe Protect.	CP	CP 03/01/99
		Notify	06/20/89	Capacity	8,000	Tank Cont. Meth.	SW			Pipe Cont. Meth.	SW	
		Variance		Product	DL	Overfill Type	DTSO	Ver	06/20/89	Piping Type	PR	
		Compl.	06/25/03	C Status	IN	Age @ Notif.	0			Dist. to Well	300	
		Spill Det.	06/20/89	Left Gal.		Owner @ ABD					Last Use	
		Aband.		Method		CAS No.	Chem.					
						Tank Leak Det.	ATG			Pipe Leak Det.	LLD 09/23/02 LTT 09/23/02	

Community Fort Mart 6

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
Underground Storage Tank Program

LEAK DETECTION — **PERMIT ID #:** [redacted]

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
  Test Date: _____
  - ☐ 1/8th stick ☐ Water check
  - ☐ Stick daily ☐ Reconcile monthly
- ☐ ATG: Records Available ____
- ☐ MTG: Records Available ____
- ☐ MTG & TTT: Records Available ____
  Test Date: _____
- ☑ SIR: Records Available _____ : Vendor _____
- ☐ Vapor Monitor: Records Available ____
- ☐ Ground Water Monitor: Records Available ____
- ☐ Interstitial Monitor: Records/Sensor Check Record ____

PRESSURE PIPING

- ☐ Annual Line Test
  Test Date: _____
- ☑ Mechanical LLD
  Function Check Date: _____
- ☐ Electronic LLD / ATG: Records Available _____
  Function Check Date: _____
- ☑ SIR
- ☐ Interstitial
  Sensor check/visual check records _____
- ☐ Other: _____

SUCTION PIPING

- ☐ Vertical Check Valve
- ☐ 3 Year Test
  Test Date: _____

CORROSION PROTECTION

- ☐ Cathodic protection on metal systems
  - ☐ Impressed Current - 60-day log maintained _____
  - ☐ Sacrificial Anode
  - Dates of last two system tests : _____
- ☐ Interior lining: Internal Inspect Date: _____
- ☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION	INSPECTION SCHEDULING
Name:	Contact Name:
Address:	Time/Date:
Phone:	Date of Insp.: 9/27/04

Comments: facility is closed / and unlock; Reminder that CPTST still must be maintained.

DL	Reg	plus	Prem
4 inch	4 inch	5 inches	3 inch

Inspector Signature: Sherell Stevens

Date: 9/27/04 Financial Responsibility Cert. ☐ Registration Certificate ☐

DHEC 3444 (06/2002)

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Violation
Underground Storage Tank Program

9/27/04 Date

Bay Thomas Petroleum Co. Inc. Owner

Operator

P.O. Box 338 Address

Address

Shelby NC 28151

RE: **NOTICE OF VIOLATION**

Community Mart #6 (09344) Facility name, Permit ID#

2849 Cherry Rd. Address

Rock Hill SC 29730

Dear Bay Thomas :

On 9/27/04 (Date) a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___	.10(e)	Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
___	.20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___	.41	Failure to equip pressurized line with an automatic line leak detector.
___	.61	Failure to report a release.
___	.62	Failure to abate a confirmed release.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

✓ .34(a)	Failure to provide records to the Department upon request.
____ .41(b)(i)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ .41(b)(i)(iii)	Failure to conduct a line tightness test every 3 years on "American" suction piping.
____ .50	Failure to report a suspected release.
____ 111	Failure to maintain Certificate of Financial Responsibility on site.
✓ .40(a)	Failure to provide an adequate release detection method.
____ .31(b1)	Failure to conduct 3-year cathodic protection system test.
____ .31(c)	Failure to conduct 60-day inspection of impressed current system.
____ .44(a)	Failure to conduct annual test of automatic line leak detectors.

Section 280

____ . ____

____ . ____

____ . ____

Part Three: Comments:

- you must empty tanks to less than one inch of product. Or continue to perform release detection at time of inspection the ~~tanks we~~ product in tanks was measured each tank had more than one inch of product.

The attached list identifies the actions needed to bring the facility into compliance. By ~~10/28/04~~ Date 11/18/04 ~~send~~ proof of the corrective actions you have taken to:

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call the UST Compliance Section, at (803) 896-6240 or at 1-800-826-5435 (in SC), Fax (803) 896-6245.

Sincerely,

Sherell Stevens
UST Program

Permit ID # 09344

Receipt acknowledged.

Certified Mail
Owner/Operator Representative

7001 2510 0008 6167 7117
Print Name

10/18/04
Date

How To Get In Compliance

FACILITY: Community Mart PERMIT ID#: 09344 DATE: 9/27/04

Mail requested information to: Compliance Section, UST Program, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ___ Completed and signed notification form
- ___ Completed and signed Application for Permit to Install
- ___ Completed and signed Application for Permit to Operate
- ___ Completed and signed Release Report
- ___ Repair and testing records for _____
- ___ Results of:
  - ___ Tank tightness test
  - ___ Piping tightness test
  - ___ Corrosion protection system test
  - ___ Line leak detector function check
  - ___ Annual function check for _____
- ___ Monthly inventory control logs for _____
- ___ SIR records for _____
- ___ Third party certification for _____
- ___ Proof of suction system check valve location
- ___ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
- ___ Rectifier log for _____
- ___ Financial responsibility information

Run the following tests and send a copy of the results:

- ___ Line leak detector function check
- ___ Piping tightness test
- ___ Tank tightness test
- ___ Corrosion protection system test
- ___ Site check (use the Assessment Guidelines)
- ___ Other _____

Install the following and send a copy of the invoice:

- ___ Line leak detector on each pressurized line
- ___ Spill prevention equipment
- ___ Overfill prevention equipment
- ___ Corrosion protection on _____
- ___ Drop tubes in fill pipe
- ___ New gauging stick
- ___ Other _____

Start doing the following:

- ___ Daily inventory measurements
- ___ Measurements to 1/8"
- ___ Leak check at end of month
- ___ Water measurement
- ___ Monthly test using ATG
- ___ Monthly piping test (eld)
- ___ Manual tank gauging
- ___ Maintain rectifier log

Other: send verification tanks have been pumped less than one inch or send all release detection records from (09/03 - 8/04)

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 (in SC), or 1-803-896-6240.

Important Test Dates for your Site:

Cathodic Protection System test (3 years) Due Date _____

Line Leak Detector Function Check (annual) Due Date _____

Sump Sensor Function Check (annual) Due Date _____

Line Tightness Test (annual/3 years) Due Date _____

Tank Tightness Test annual/5 years) Due Date _____

SCDHEC UST Management Tracking

For BILLABLE tanks only

Site Information for P09344 Facility: IMUNITY MART 6

DHEC

PROMOTE PROTECT PROSPER

Bus. Address	2849 CHERRYRD ROCK HILL SC 29730-8998	Phone	704-482-0351		
		County	York	District	Catawba
Category	Regulated	Last Inspection	05/14/02	Trans. of Ownership	07/24/00
Tank Owner	RAY THOMAS PETROLEUM CO INC				
Bus. Address	PO BOX 338 SHELBY NC 28151-0338	Phone	704-482-0351		
Operator	2600 Bull Street Columbia, SC 29201-1708				
Bus. Address		Phone			
Land Owner					
Bus. Address		Phone			

Phone # 803-366-5146

Tanks	12	Billable	4	Aband.	8	Other	0

Tank No.	9	Const.	06/26/89	Class	P	Tank Const. Mat.	SL			Pipe Const. Mat.	SL	
		Operate	10/17/89	T Status	CIU	Tank Protect.	CP	CP	05/21/02	Pipe Protect.	CP	CP 07/22/02
		Notify	06/20/89	Capacity	8,000	Tank Cont. Meth.	SW			Pipe Cont. Meth.	SW	
		Variance		Product	GN	Overfill Type	DTSO	Ver	06/20/89	Piping Type	PR	
		Compl.	10/23/02	C Status	IN	Age @ Notif.	0			Dist. to Well	300	
		Spill Det.	06/20/89	Left Gal.		Owner @ ABD					Last Use	
		Aband.		Method		CAS No.	Chem.					
						Tank Leak Det.	ATG			Pipe Leak Det.	AS LLD 06/07/01 ~~LTT 06/07/01~~	

vapor yes

Tank No.	10	Const.	06/26/89	Class	P	Tank Const. Mat.	SL			Pipe Const. Mat.	SL	
		Operate	10/17/89	T Status	CIU	Tank Protect.	CP	CP	05/21/02	Pipe Protect.	CP	CP 07/22/02
		Notify	06/20/89	Capacity	8,000	Tank Cont. Meth.	SW			Pipe Cont. Meth.	SW	
		Variance		Product	GN	Overfill Type	DTSO	Ver	06/20/89	Piping Type	PR	
		Compl.	10/23/02	C Status	IN	Age @ Notif.	0			Dist. to Well	300	
		Spill Det.	06/20/89	Left Gal.		Owner @ ABD					Last Use	
		Aband.		Method		CAS No.	Chem.					
						Tank Leak Det.	ATG			Pipe Leak Det.	AS LLD 06/07/01 ~~LTT 06/07/01~~	

vapor yes

Tank No.	11	Const.	06/26/89	Class	P	Tank Const. Mat.	SL			Pipe Const. Mat.	SL	
		Operate	10/17/89	T Status	CIU	Tank Protect.	CP	CP	05/21/02	Pipe Protect.	CP	CP 07/22/02
		Notify	06/20/89	Capacity	8,000	Tank Cont. Meth.	SW			Pipe Cont. Meth.	SW	
		Variance		Product	GN	Overfill Type	DTSO	Ver	06/20/89	Piping Type	PR	
		Compl.	10/23/02	C Status	IN	Age @ Notif.	0			Dist. to Well	300	
		Spill Det.	06/20/89	Left Gal.		Owner @ ABD					Last Use	
		Aband.		Method		CAS No.	Chem.					
						Tank Leak Det.	ATG			Pipe Leak Det.	AS LLD 06/07/01 ~~LTT 06/07/01~~	

vapor yes

Tank No.	12	Const.	06/26/89	Class	P	Tank Const. Mat.	SL			Pipe Const. Mat.	SL	
		Operate	10/17/89	T Status	CIU	Tank Protect.	CP	CP	05/21/02	Pipe Protect.	CP	CP 03/01/99
		Notify	06/20/89	Capacity	8,000	Tank Cont. Meth.	SW			Pipe Cont. Meth.	SW	
		Variance		Product	DL	Overfill Type	DTSO	Ver	06/20/89	Piping Type	PR	
		Compl.	10/23/02	C Status	IN	Age @ Notif.	0			Dist. to Well	300	
		Spill Det.	06/20/89	Left Gal.		Owner @ ABD					Last Use	
		Aband.		Method		CAS No.	Chem.					
						Tank Leak Det.	ATG			Pipe Leak Det.	LLD 06/07/01 LTT 06/07/01	

vapor NO

Well survey > nothing found

ASTs 0

Celanese

Celriver Plant

Fort Mill ← Cherry Rd → I-77

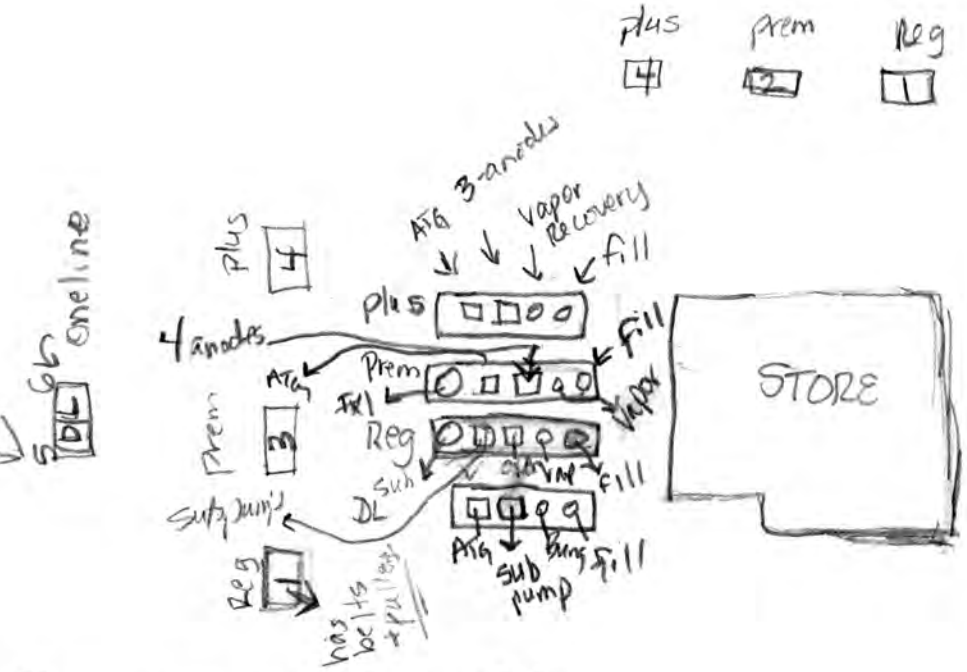
Side

Disp 1 → (Reg.) has belts + pulleys ; stabilizer bar ; shear valve

disp. 3 → (Prem) → belts + pulleys ; stabilizer bar ; shear valve

disp 4 → (Plus) belts + pulleys , stabilizer bar

disp 5+6 → DL → one line - two nozzles ; booted ; stabilizer bar, shear valve



disp 4 - plus - belt + pulleys → stabilizer bar

disp 2 → prem → belts + pulleys stabilizer bar

disp 1 → Reg belts + pulleys stabilizer bar

front of store

plus - fill, vapor, 3 anodes, ATG

prem - fill, vapor, 4 anodes, ATG, Red jacket Fx-1 No copper tubing

Reg - fill, vapor, opn, ATG, → Red jacket Fx 1V w/ copper tubing

DL - fill Bung, subpump, ATG

Fx 1V

Red jacket

copper tubing

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
Underground Storage Tank Program

PERMIT ID #: 09344

LEAK DETECTION

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
  Test Date: _____
  - ☐ 1/8th stick ☐ Water check
  - ☑ Stick daily ☐ Reconcile monthly
- ☑ ATG: Records Available 06/02 - 06/03
- ☐ MTG: Records Available ____
- ☐ MTG & TTT: Records Available ____
  Test Date: _____
- ☐ SIR: Records Available _____ : Vendor _____
- ☐ Vapor Monitor: Records Available ____
- ☐ Ground Water Monitor: Records Available ____
- ☐ Interstitial Monitor: Records/Sensor Check Record ____

PRESSURE PIPING

- ☑ Annual Line Test
  Test Date: 6/7/01 DL only / 9/23/02
- ☑ Mechancial LLD
  Function Check Date: 6/7/01
- ☐ Electronic LLD / ATG: Records Available
  Function Check Date: _____ / 9/23/02

SUCTION PIPING

- ☐ Vertical Check Valve
- ☑ 3 Year Test
  Test Date: 6/07/01 (Reg, plus, prem)

- ☐ SIR
- ☐ Interstitial
  Sensor check/visual check records _____
- ☐ Other: _____

CORROSION PROTECTION

- ☑ Cathodic protection on metal systems
  - ☐ Impressed Current - 60-day log maintained _____
  - ☑ Sacrificial Anode
  Dates of last two system tests : Tanks (5/21/02) + (lines) 7/22/02
- ☐ Interior lining: Internal Inspect Date: _____
- ☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION	INSPECTION SCHEDULING
Name: Ray Thomas Petro	Contact Name: Ty Gantt
Address:	Time/Date:
Phone: 704 482-0351	Date of Insp.: 6/25/03

Comments: lines for reg, plus, prem are american suction only 3yr test required. DL is only pressurized at site. activated each dispenser to observe suction pump activate on Reg, plus, + prem). also witnessed customer pump regular and placed crowbar on regular LD to see if it would vibrate. it did not

Inspector Signature: Sherell Stevens

Date: 6/25/03 Financial Responsibility Cert. ☑ yes ☐ no ☑ Registration Certificate

ATG Results

6/02 → all pass

7/02 → all pass

8/02 → all pass

9/02 → all pass

10/02 → all pass

11/02 → all pass

12/02 → all pass

01/03 → all pass

2/03 → all pass

3/03 → all pass

4/03 → all pass

5/03 → all pass

6/03 → all pass

01 02
02 03
03 04

D H E C

PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Violation
Underground Storage Tank Program

06/25/03 Date

Ray Thomas Petroleum Co. Inc. Owner

Operator

P.O. Box 338 Address

Address

Shelby NC 28157

RE: **NOTICE OF VIOLATION**

Community Mart 6 (09344) Facility name, Permit ID#

2849 Cherry Rd. Address

Rock Hill SC 29730

Dear Herchell Moses :

On 6/25/03 (Date) a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___ .10(e)	Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
___ .20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___ .41	Failure to equip pressurized line with an automatic line leak detector.
___ .61	Failure to report a release.
___ .62	Failure to abate a confirmed release.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

✓ .34(a)	Failure to provide records to the Department upon request.
✓ .41(b)(i)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ .41(b)(i)(iii)	Failure to conduct a line tightness test every 3 years on "American" suction piping.
____ .50	Failure to report a suspected release.
____ .111	Failure to maintain Certificate of Financial Responsibility on site.
____ .40(a)	Failure to provide an adequate release detection method.
____ .31(b1)	Failure to conduct 3-year cathodic protection system test.
____ .31(c)	Failure to conduct 60-day inspection of impressed current system.
✓ .44(a)	Failure to conduct annual test of automatic line leak detectors.

Section 280

____ . ____

____ . ____

____ . ____

Part Three: Comments:

Please send piping tightness test & line leak detector function check for diesel line

The attached list identifies the actions needed to bring the facility into compliance. By 7/25/03 (Date) send proof of the corrective actions you have taken to:

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call the UST Compliance Section, at (803) 896-6240 or at 1-800-826-5435 (in SC), Fax (803) 896-6245.

Sincerely,

Sherell Stevens
UST Program

Permit ID # D9344

Receipt acknowledged.

Jennifer Stanley
Owner/Operator Representative

Jennifer Stanley
Print Name

6/25/03
Date

How To Get In Compliance

FACILITY: Community Mart6 PERMIT ID#: 09344 DATE: 6/25/03

Mail requested information to: Compliance Section, UST Program, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

___ Completed and signed notification form
___ Completed and signed Application for Permit to Install
___ Completed and signed Application for Permit to Operate
___ Completed and signed Release Report
___ Repair and testing records for _____
___ Results of:
  ___ Tank tightness test
  ___ Piping tightness test
  ___ Corrosion protection system test
  ___ Line leak detector function check
  ___ Annual function check for _____
___ Monthly inventory control logs for _____
___ SIR records for _____
___ Third party certification for _____
___ Proof of suction system check valve location
___ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
___ Rectifier log for _____
___ Financial responsibility information

due by 7/25/03

Run the following tests and send a copy of the results:

✓ Line leak detector function check
___ Piping tightness test
___ Tank tightness test
___ Corrosion protection system test
___ Site check (use the Assessment Guidelines)
___ Other _____

if test has been performed this year by June 03 please send results of test / if test has not been performed have it done and send results.

Install the following and send a copy of the invoice:

___ Line leak detector on each pressurized line
___ Spill prevention equipment
___ Overfill prevention equipment
___ Corrosion protection on _____
___ Drop tubes in fill pipe
___ New gauging stick
___ Other _____

Start doing the following:

___ Daily inventory measurements
___ Leak check at end of month
___ Monthly test using ATG
___ Manual tank gauging
___ Measurements to 1/8"
___ Water measurement
___ Monthly piping test (eld)
___ Maintain rectifier log

for Diesel line

Other:

Regular, plus, prem are american suction (next test due 2004)

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 (in SC), or 1-803-896-6240.

D H E C
PROMOTE PROTECT PROSPER
2600 Bull Street
Columbia, SC 29201-1708

October 20, 1997

Green's Oil Company
Attention: David Clary
2849 Cherry Road
Rock Hill, South Carolina 29730

Re: **Enforcement Actions Resolved**
Consent Order Number 97-0448-UST
Green's Oil Company
2849 Cherry Rd., Rock Hill, SC
Site ID# 09344

Dear Mr. Clary:

The Department is in receipt of the line tightness test and line leak detector function check results for the diesel product system, and cathodic protection system test results for the referenced site. The information received resolves enforcement actions for the site at this time. However, please have your cathodic protection system repaired and operational by the December, 1998, regulatory deadline. Thank you for your swift response and eager cooperation.

The Bureau maintains a compliance history for UST owners/operators. Since you are now aware of the deficiencies listed in the Notice of Violation for the referenced site and how to correct them, you will be subject to higher penalties if any similar violations are found 60 days after the date of this letter at this or other UST sites which you own or operate.

If you have any questions, please call Joe W. Gladney at (800)826-5435 or (803)734-3599.

Sincerely,

Joe W. Gladney

Joe W. Gladney
Enforcement Project Manager
Enforcement Section
Bureau of UST Management

JWG/jwg
09344.fin
DHEC/UST/102097

South Carolina Department of Health and Environmental Control
Bureau of Underground Storage Tank Management
2600 Bull Street, Columbia, S.C. 29201

Certification of Compliance

Consent Order Number: 97-0488-UST

Site Number: 09344 Site Name: Green's Oil Company

Under the civil and criminal penalties of perjury for giving false, misleading or incomplete information on this form, I certify that to the best of my knowledge and belief the violations listed below have been corrected.

R.61-92 Section 280.31(b)	Failure to have cathodic protection system tested - submit copy of cathodic protection system test results on all tanks and lines
R.61-92 Section 280.41(b)(1)(ii)	Failure to conduct annual line tightness test on pressurized line - submit a copy of diesel product tightness test results
R.61-92 Section 280.44(a)	Failure to perform automatic line leak detector test annually - submit a copy of diesel product line leak detector function check results

[Check one]
X Documentation is attached

__Documentation has been forwarded to UST Compliance.

Ray Thomas Petroleum Co. — Name of owner (print)
P1629 S. Lafayette St. — Owner Street Address
Signature
Shelby, NC 28152 — City, State, Zip Code
VP. of Marketing — Title
(704) 482-0351 — Telephone Number

By the effective date of the Consent Order, send the completed certification form and any documentation to:

Joe W. Gladney
Enforcement Project Manager
Bureau of UST Management
South Carolina DHEC
2600 Bull Street
Columbia, SC 29201

jwg
09344.cc
DHEC/UST/082597

RECEIVED
OCT 0 9 1997
Bureau of Underground
Storage Tank Management

South Carolina Department of Health and Environmental Control
Bureau of Underground Storage Tank Management
2600 Bull Street, Columbia, S.C. 29201

CONSENT ORDER

NUMBER: 97-0488-UST

EFFECTIVE DATE: SEP 25 1997

Facility Name: Green's Oil Company
Facility Address: 2849 Cherry Rd., Rock Hill, SC

Site ID # 09344

To: Green's Oil Company

Findings of Fact

1. Green's Oil Company owns and operates underground storage tanks as defined in the State Underground Petroleum Environmental Response Bank (SUPERB) Act, Title 44, Chapter 2 of the South Carolina Code of Laws as amended, which are located at the above referenced facility.

2. A Notice of Violation, dated **August 21, 1996**, attached and incorporated herein as part of this Order, was issued citing the above referenced facility for violations of the South Carolina Underground Storage Tank Control Regulations, R.61-92.

3. Based on inspection of the facility as set forth in the Notice of Violation, the owner is found to have violated the provisions set forth below with corresponding civil penalties.

R.61-92 Section 280.31(b)	Failure to have cathodic protection system tested - submit copy of cathodic protection system test results on all tanks and lines	**$150**
R.61-92 Section 280.41(b)(1)(ii)	Failure to conduct annual line tightness test on pressurized line - submit a copy of diesel product line tightness test results	**$200**
R.61-92 Section 280.44(a)	Failure to perform automatic line leak detector function test annually - submit a copy of diesel product line leak detector function check results	**$150**

TOTAL PENALTY: $500

Conclusions of Law

1. This Department has authority under Section 44-2-140 of the SUPERB Act to issue Orders requiring compliance and assessing civil penalties for violations of the above laws and regulations.

2. The owner violated the above referenced regulation.

Therefore, the owner is hereby ordered to pay a civil penalty in the amount of **$500**, correct the violations cited above and on the attached Notice of Violation, return the signed Certification of Compliance Form **within 30 days of the effective date which will be established upon the signature of the owner/operator, and henceforth comply with the South Carolina Underground Storage Tank Control Regulations R.61-92**.

Upon signing the Consent Order, the owner waives the opportunity to appeal this Consent Order and it becomes binding. **Failure to comply with a signed Consent Order is an additional violation and may result in further penalties and enforcement action.**

DHEC/UST/082597

If you agree to the terms of this Consent Order, **within fifteen (15) days of receipt,** send the signed Consent Order to Underground Storage Tank Enforcement Section, Bureau of Underground Storage Tank Management, 2600 Bull Street, Columbia, SC 29201. The Department will return a copy of the signed Consent Order by mail to the owner/operator signing below.

The owner has the right to request a conference to discuss the Consent Order. The conference must be requested **within fifteen (15) days of receipt.** Requests shall be made by writing to the Underground Storage Tank Enforcement Section, Bureau of Underground Storage Tank Management, 2600 Bull Street, Columbia, SC 29201, or by calling the Enforcement Project Manager, Joe W. Gladney at (803) 734-3599 or (800)826-5435.

If you do not request a conference or return the signed Consent Order within the stipulated time frame, the Department will initiate additional enforcement proceedings. Additionally, failure to respond to the Consent Order within the approved time does not relieve you of the responsibility to comply fully with the regulations, including correcting the violations which have been specifically identified.

The South Carolina Department of
Health and Environmental Control

Issued:

By: Stanley L. Clark, Director — September 7, 1997
Bureau of Underground Storage Tank Management — Date

APPROVAL:

Attorney for the Department — 9/8/97
Date

CONSENT:

Owner/Representative — 9-25-97
Date

SLC/jwg
09344.co

DHEC/UST/082597

T INSPECTION CHECKLIST

Site ID#:	P-46-NO-09344	Owner Name:	Green's Oil Co.
Name	Green's Oil Co.	Name	
Address	2849 Cherry Rd.	Address	same as ←
Rock Hill SC 29730		Rock Hill SC 29730	
Phone	(803) 366-5146	Phone	1-800-262-5435
System	New___ Old___ Upgraded___	Contact	David Clary

TANKS										PIPING					
#	Prod	Size	DW	ST	CP	FRP	SC	O/F	SPL	DW	ST	FLX	FRP	P/S	LLD
1	Plus	8000	—	yes	yes	—	—	yes	yes	—	yes	—	—	SU	exempt
2	Prem	8000	—	yes	yes	—	—	yes	yes	—	yes	—	—	SU	exempt
3	Reg	8000	—	yes	yes	—	—	yes	yes	—	yes	—	—	SU	exempt
4	DL	8000	—	yes	yes	—	—	yes	yes	—	yes	—	—	PR	Red jacket
5															
6															

Leak Detection

Tank

ATG ✓ GW Monitoring ___ SIR ___
Vapor Monitoring ___ Interstitial Monitoring___
Manual Tank Gauging___
Inventory Control___ Tightness Test: Annual ✓
5 year ___
Last Tightness Test Date 8/3/96 monthly w/ATG
Drop Tubes NO Monthly Water Check yes
Stick Readable to 1/8" ___ Reconcile Monthly yes
Measure Each Operating Day yes

Piping

Pressure		
Annual Line Test	✓	Test Date due
Mechanical LLD	✓	Test Date due
Sump Monitor	___	Test Date_____
Electronic LLD	___	Test Date_____
SIR	___	
Suction		
3 Year Line Test	___	Test Date_____
SIR	___	
Exempt	✓	vertical check valves

Corrosion Protection

Method of Protection

	Tanks	Piping	Test Date
Non-Corrodable Material	___	___	
Sacrificial Anodes	✓	✓	due
Impressed Current (IC)	___	___	
Interior Lining	___		
Combination IC and Lining	___	___	

RECEIVED
AUG 2 8 1996
Bureau of Underground Storage Tank Management

COMMENTS: sending ⇒ corrosion protection test results; Line tightness test for DL Lines + LLD func. ck.; prog of ck. valves. →

Inspector's Signature Sherell Stevens Date 8/27/96

South Carolina
DHEC
Department of Health and Environmental Control

Bureau of Underground Storage Tank Management
UST Compliance Inspection Notice of Violation

Green's Oil Co. Owner

8/21/96 Date

2849 Cherry Rd. Address
Rock Hill SC 29730-8998

RE: **NOTICE OF VIOLATION**

Green's Oil Co. 09344 Site name, site ID#

2849 Cherry Rd. Address
Rock Hill SC 29730-8998

Dear Mr. Clary :

On 8/21/96 a compliance inspection of the underground storage tank (UST) system(s) was performed at this site.

PART ONE: The following serious violations of the South Carolina Underground Storage Tank Control Regulations were noted:

___ Section 280.22/23 - Failure to properly permit or register the USTs with the Department.
___ Section 280.41 and 44 - Failure to equip the pressurized piping with an automatic line leak detector or other leak detection equipment which will detect a leak of 3.0 gallons per hour within an hour.
___ Section 280.50 - Failure to report a suspected release.

By _____ please correct violations identified in **PART ONE**. This situation is being referred to the Enforcement Section for appropriate action.

PART TWO: Further violations noted by the inspector were:

___ Section 280.31 - Failure to properly operate or maintain the corrosion protection system.
___ Section 280.34 - Failure to provide permanent closure records.
✓ Section 280.40/41 - Failure to conduct proper release detection.
___ Section 280.70 - Exceeding the 12-month limit for temporarily out of use (TOU) tanks which do not meet the 1998 performance standards.
___ Section _____ -

___ Section _____ -

___ Section _____ -

By 10/05/96 please correct the violations noted in **PART TWO and/or PART THREE** and send documentation to Compliance, Bureau of UST Management, 2600 Bull Street, Columbia, SC 29201.

PART THREE: Comments:

Please run corrosion protection test & pipe tightness test on DL lines.

Show proof of vertical ck. valves.

Line leak detection function ck.

The attached list identifies the actions needed to bring the site into compliance. By the dates noted above, send proof of the corrective actions you have taken to:

Compliance, Bureau of UST Management
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Site ID number on correspondence. If you have questions, call Dale Stordemire, Bureau of UST Management, Regulatory Section at (803) 734-5331 or at 1-800-826-5435.

Sincerely,

Sherell Stevens

Field Staff
Bureau of UST Management

Receipt acknowledged.

David E Cl

Owner Representative

8-21-96

Date

How To Get In Compliance

SITE: Green's Oil Co. SITE ID#: 09344 DATE: 8/21/96

Mail requested information to: Compliance, Bureau of UST Management, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ___ Completed and signed notification form
- ___ Completed and signed Application for Permit to Install
- ___ Completed and signed Application for Permit to Operate
- ___ Completed and signed Release Report
- ___ Repair and testing records for _____
- ___ Results of:
  - ___ Tank tightness test
  - ___ Piping tightness test
  - ___ Corrosion protection system test
  - ___ Line leak detector function check
  - ___ Annual function check for _____
- ___ Monthly inventory control logs for _____
- ___ SIR records for _____
- ___ Third party certification for _____
- ✓ Proof of suction system check valve location (vertical cks.)
- ___ Monthly tank and/or line monitoring logs (monitoring wells,ATGs, electronic leak detectors, etc.)

Run the following tests and send a copy of the results:

- ✓ Line leak detector function check
- ✓ Piping tightness test diesel lines
- ___ Tank tightness test
- ✓ Corrosion protection system test (on tanks & piping)
- ___ Site check (use the Assessment Guidelines)
- ___ Other _____

Install the following and send a copy of the invoice:

- ___ Line leak detector on each pressurized line
- ___ Spill prevention equipment
- ___ Overfill prevention equipment
- ___ Corrosion protection on _____
- ___ Drop tubes in fill pipe
- ___ New gauging stick
- ___ Other _____

Start doing the following:

- ___ Daily inventory measurements
- ___ Leak check at end of month
- ___ Monthly test using ATG
- ___ Manual tank gauging
- ___ Measurements to 1/8"
- ___ Water measurement
- ___ Monthly piping test (eld)

By _____ properly abandon the Temporarily Out of Use (TOU) tank(s) at this site and conduct a site assessment.

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 or 1-803-734-5331.

D. H E C
PROMOTE PROTECT PROSPER
2600 Bull Street
Columbia, SC 29201-1708

June 18, 2001

RAY THOMAS PETROLEUM CO INC
PO BOX 338
SHELBY NC 28151

RE: Underground Storage Tanks (USTs)
Compliance Inspection
Community Mart 6, 2849 Cherry Rd., Rock Hill SC 29730
Permit ID# 09344

Dear Tank Owner:

The Underground Storage Tank Program received your response to the routine compliance inspection conducted at the referenced facility on 05/24/01. Your response is adequate, and the inspection is now closed. Thank you for complying with the South Carolina UST Control Regulations.

Sincerely,

Marquisha Williams

Marquisha Williams
Compliance Section - Administration
Underground Storage Tank Program
Bureau of Land and Waste Management

MMW/mmw

D H E C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
Division of Underground Storage Tank Management

Site ID#: 09344 | Annual Registration Certificate: ☑ yes ☐ no

Name: Community Mart 6

Address: 2849 Cherry Rd.
Rock Hill SC 29730

Phone: 803 366-5146

Contact:

OWNER INFORMATION All Information Same As Above: ☐

Name: Ray Thomas Petroleum Co. Inc.

Address: PO Box 338
Shelby NC 28151

Phone: 704-482-0351

Contact: Phil Hall / Ray Thomas

TANKS

	PROD	SIZE	STATUS	CONSTRUCT	PROTECT	O/F	SPILL	DROPS
1	Reg	8K	CIU	SL	CP	Shutoff	yes	yes
2	plus	8K	CIU	SL	CP	Shutoff	yes	yes
3	prem	8K	CIU	SL	CP	Shutoff	yes	yes
4	DL	8K	CIU	SL	CP	Shutoff	yes	yes
5								
6								

PIPING

	CONTRUCTION	PROTECTION	P/S	LLD	SENSOR
1	SL	CP	PR	mech	
2	SL	CP	PR	mech	
3	SL	CP	PR	mech	
4	SL	CP	PR	mech	
5					
6					

LEAK DETECTION

☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
Test Date: _____
☐ 1/8th stick ☐ Water check
☐ Stick daily ☐ Reconcile monthly
☑ ATG: Records Available monthly 05/00-05/01
☐ MTG: Records Available ____
☐ MTG & TTT: Records Available ____
Test Date: _____
☐ SIR: Records Available _____: Vendor _____
☐ Vapor Monitor: Records Available ____
☐ Ground Water Monitor: Records Available ____
☐ Interstitial Monitor: Records/Sensor Check Record ____

PRESSURE PIPING

☑ Annual Line Test
Test Date: due
☑ Mechancial LLD
Function Check Date: due
☐ Electronic LLD / ATG: Records Available _____
Function Check Date: _____

SUCTION PIPING

☐ Vertical Check Valve
☐ 3 Year Test
Test Date: _____

☐ SIR
☐ Interstitial
Sensor check/visual check records _____
☐ Other: _____

CORROSION PROTECTION

☐ Cathodic protection on metal systems
☐ Impressed Current - 60-day log maintained _____
☑ Sacrificial Anode
Dates of last two system tests : 3/22/99
☐ Interior lining: Internal Inspect Date: _____
☐ CP plus interior lining (internal inspect n/a)

3/22/99
Next due 3/2002

SUPPLIER INFORMATION | OPERATOR | SAME AS DATA BASE ☐

Name:	
Address:	
Phone:	

Comments: _____

Inspector Signature: Sherrill Stevens

Date: 6/28/01 *Financial Responsibility Cert.* ☐ yes ☐ no 4/30/02

DHEC 3444 (10/1998)

D H E C

PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Violation
Division of Underground Storage Tank Management

Ray Thomas Petroleum Co. Inc. — Owner

P.O. Box 338 — Address

Shelby NC 28151

5/24/01 — Date

Operator

Address

RE: **NOTICE OF VIOLATION**

Community Mart #6 (09344) — Facility name, Permit ID#

2849 Cherry Rd. — Address

Rock Hill SC 29730

Dear Ray Thomas :

On 5/24/01 (Date) a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___ .20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___ .41	Failure to equip pressurized line with an automatic line leak detector.
___ .61	Failure to report a release.
___ .62	Failure to abate a confirmed release.

Section 280.10(e)

Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

____.34(a)	Failure to provide records to the Department upon request.
____.41(b)(i)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____.41(b)(i)(iii)	Failure to conduct a line tightness test every 3 years on "American" suction piping.
____.50	Failure to report a suspected release.
____.93(a)	Failure to provide proof of financial responsibility.
____.111	Failure to maintain Certificate of Financial Responsibility on site.
____.40(a)	Failure to provide an adequate release detection method.

Section 280 44.a Failure to test annual test for line leak detectors.

___.___

___.___

___.___

___.___

Part Three: Comments

The attached list identifies the actions needed to bring the facility into compliance. By 7/16/01 (Date) send proof of the corrective actions you have taken to:

Compliance Section, Division of UST Management
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call Dale Stoudemire, Division of UST Management, Compliance Section, at (803) 898-4350 or at 1-800-826-5435 Fax (803) 898-4330.

Sincerely,

Sherell Stevens
Division of UST Management

Receipt acknowledged.

X Phillip Hall
Owner/Operator Representative

X Phillip Hall
Print Name

X 5-24-01
Date

How To Get In Compliance

FACILITY: Community Food Mart 6 PERMIT ID#: 09344 DATE: 5/24/01

Mail requested information to: Compliance Section, Division of UST Management, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

___ Completed and signed notification form
___ Completed and signed Application for Permit to Install
___ Completed and signed Application for Permit to Operate
___ Completed and signed Release Report
___ Repair and testing records for _____
___ Results of:
  ___ Tank tightness test
  ___ Piping tightness test
  ___ Corrosion protection system test
  ___ Line leak detector function check
  ___ Annual function check for _____
___ Monthly inventory control logs for _____
___ SIR records for _____
___ Third party certification for _____
___ Proof of suction system check valve location
___ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
___ Rectifier log for _____
___ Financial responsibility information

Run the following tests and send a copy of the results:

✓ Line leak detector function check
✓ Piping tightness test
___ Tank tightness test
___ Corrosion protection system test
___ Site check (use the Assessment Guidelines)
___ Other _____

due by 7/6/01

Install the following and send a copy of the invoice:

___ Line leak detector on each pressurized line
___ Spill prevention equipment
___ Overfill prevention equipment
___ Corrosion protection on _____
___ Drop tubes in fill pipe
___ New gauging stick
___ Other _____

Start doing the following:

___ Daily inventory measurements
___ Leak check at end of month
___ Monthly test using ATG
___ Manual tank gauging
___ Measurements to 1/8"
___ Water measurement
___ Monthly piping test (eld)
___ Maintain rectifier log

Other:

By _____ properly abandon the Temporarily Out of Use (TOU) tank(s) at this site and conduct a site assessment.

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 or 1-803-898-4350.

09344

D H E C

PROMOTE PROTECT PROSPER

South Carolina Department of Health and Environmental Control

BUREAU OF
UNDERGROUND STORAGE TANK MANAGEMENT
2600 Bull Street
Columbia, SC 29201
Telephone (803) 734-5331

MEMORANDUM

DATE: August 10, 2000

TO: File # ~~09334~~ 09344
Green Oil Company
2849 Cherry Rd., Rock Hill, York County

FROM: Joe W. Gladney JWG
UST Enforcement Section

SUBJECT: **Resolution of enforcement action**

The transfer of ownership form and all compliance data was received from the new owner, Thomas Petroleum, before a proposed Consent Order was mailed. A penalty was not charged and this case is resolved without a letter to the tank owner.

09344rd2

#09344

00-0709
Joe

not a corporation

280.20(a) + (b)
- Proof that steel piping connectors are protected
- CP commissioning report
- results of CP system inspection

280.40(a)
- last 12 months using a form of monthly monitoring
- current release detection records
- LTT results
- current LLD ck results

280.20(c)(1)(ii)
- proof that overfill prevention equipment is installed and operating

280.34(c)
- if Greens Oil Co no longer owns the tanks at this facility, provide a transfer of ownership form signed by the new owner or a copy of the bill of sale

Division of Underground Storage Tank Management
Regulatory Compliance Branch

Enforcement Referral

Date: July 5, 2000

Type: Compliance

Permit Number: P-46-NO-09344

Facility Name: Thomas Petroleum

Provided FR but don't have TPO yet.

Responsible Party: Greens Oil Co.

Send to both Thomas & Greens.

Send cy to: Thomas Petroleum 1629 Lafayette St PO Box 338 Shelby NC 28151-0338

Contact: Jerry C Green

Address: 2849 Cherry Rd

Rock Hill, SC 29730-8998

Phone Number: 803-366-5146

Violations:

280.34(a): Failure to provide records to the Department upon request. NOT VALID (surprise insp) citation now!

280.41(b)(i)(ii): Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.

280.111: Failure to maintain Certificate of Financial Responsibility on site.

280.20(b): Failure to protect steel piping connectors from corrosion.

280.31(b)(1): Failure to conduct 3 year testing on cathodic protection system.

280.34(a)(5): Failure to provide the Department with a copy of the cathodic protection commissioning report.

280.43(d): Failure to conduct proper release detection using an automatic tank gauge.

280.44(a): Failure to conduct annual test of automatic line leak detectors.

Requested Information:	**Received:**
Keep Certificate of Financial Responsibility on site.	**No**
Line leak detector function check.	**No**
Piping tightness test.	**No**
Tank tightness test.	**No**
Corrosion protection system test.	**No**
ATG records from 3/99 to 4/00. — NO —	**No**
Corrosion protection commissioning report.	**No**
Boots on flex connectors.	**No**
Transfer of ownership form.	**No**

According to operator, Thomas Petroleum is owner.

Verify presence of overfill prevention. **No**

Date Due: 7/1/00

Additional Comments:
This was a surprise inspection. 280.34(a) is not an appropriate citation.

Referred By: Robin L. Mack **Date:** 7/6/00

Manager's Approval: [illegible] **Date:** 7-6-00

Branded (Phillips 66)

D H E C

PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
Division of Underground Storage Tank Management

P-46-NO-09344

Site ID#: P- 09344

Annual Registration Certificate: ☑ yes ☐ no

Name: Greens Oil Co. (~~Phillips 66~~) Thomas Petroleum

Address: 2849 Cherry Rd
Rock Hill SC 29730

Phone:

Contact:

OWNER INFORMATION All Information Same As Above: ☐

Name: Greens Oil Co. / Thomas Petroleum Co. Inc.

Address: 2849 Cherry Rd / 1629 S. Lafayette St PO Box 338
Rock Hill SC 29730 -8998 / Shelby NC 28151-0338

Phone: (803) 366-5146 / 704 482-0351

Contact: Jerry C. Green / Paul Thomas

TANKS

	PROD	SIZE	STATUS	CONSTRUCT	PROTECT	O/F	SPILL	DROPS
1	Reg	8K	CDU	SL	CP	yes	yes	no
2	plus	8K	CDU	SL	CP	yes	yes	no
3	prem	8K	CDU	SL	CP	yes	yes	no
4	DL	8K	CDU	SL	CP	yes	yes	no
5								
6								

PIPING

	CONTRUCTION	PROTECTION	P/S	LLD	SENSOR
1	SL	CP	PR	mech	
2	SL	CP	PR	mech	
3	SL	CP	PR	mech	
4	SL	CP	PR	mech	
5					
6					

LEAK DETECTION

☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
Test Date: _____
☑ 1/8th stick ☐ Water check
☑ Stick daily ☐ Reconcile monthly
☑ ATG: Records Available due → Verified Nov 99 - March 00 (March 99 - Oct 99)
☐ MTG: Records Available ____
☐ MTG & TTT: Records Available ____
Test Date: _____
☐ SIR: Records Available _____: Vendor _____
☐ Vapor Monitor: Records Available ____
☐ Ground Water Monitor: Records Available ____
☐ Interstitial Monitor: Records/Sensor Check Record ____

PRESSURE PIPING

☑ Annual Line Test due 10/98
Test Date: _____
☑ Mechancial LLD due 10/98
Function Check Date: _____
☐ Electronic LLD / ATG: Records Available _____
Function Check Date: _____

SUCTION PIPING

☐ Vertical Check Valve
☐ 3 Year Test
Test Date: _____

☐ SIR
☐ Interstitial
Sensor check/visual check records ____
☐ Other: _____

CORROSION PROTECTION

☑ Cathodic protection on metal systems
☐ Impressed Current - 60-day log maintained _____
☑ Sacrificial Anode
Dates of last two system tests : 3/99 out of ground 3/99 when sacrificial anodes are always on top
☐ Interior lining: Internal Inspect Date: _____
☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION

OPERATOR SAME AS DATA BASE

Name: Need NACE CP commissioning report
Address: Need to verify CP installed tested?!
Phone:

Comments: FR 4/30/2001 → Thomas Petroleum has owned site for past five years according to Mgr. pres. overfill
LTT, LLD & CK. ATG incorrectly. under dispenser rubber boot on galvanized piping that in contact w/ soil. send layout of CP

Inspector Signature: Sherell Stevens
Date: 4/28/00 Financial Responsibility Cert. ☐ yes ☑ no

DHEC 3444 (10/1998)

D H E C

PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Violation
Division of Underground Storage Tank Management

4/28/00 Date

Thomas Petroleum Co. Inc. Owner

Operator

1629 S. Lafayette St. Address

Address

Shelby NC 28151-0338

Now called Thomas Oil Co.

RE: **NOTICE OF VIOLATION**

Green Oil Co. (09344) Facility name, Permit ID#

2849 Cherry Rd. Address

Rock Hill SC 29730

Dear MR. Ray Thomas

On 4/28/00 (Date) a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___ .20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___ .41	Failure to equip pressurized line with an automatic line leak detector.
___ .61	Failure to report a release.
___ .62	Failure to abate a confirmed release.

Section 280.10(e)

Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

✓ .34(a)	Failure to provide records to the Department upon request.
✓ .41(b)(i)(ii)	Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ .41(b)(i)(iii)	Failure to conduct a line tightness test every 3 years on "American" suction piping.
____ .50	Failure to report a suspected release.
____ .93(a)	Failure to provide proof of financial responsibility.
✓ .111	Failure to maintain Certificate of Financial Responsibility on site.
____ .40(a)	Failure to provide an adequate release detection method.

Section 280

280.20(b) failure to protect steel piping & connectors from corrosion.

280.31(b)(1) failure to conduct 3yr testing on cathodic protection system.

280.34(a)(5) failure to provide the Dept. w/ a copy of the cathodic protection commissioning report.

280.42(d) failure to conduct proper release detection

Part Three: Comments

using automatic tank gauging.

280.44(a) failure to conduct annual test of automatic line leak detectors.

Please see pg 3.

The attached list identifies the actions needed to bring the facility into compliance. By 7/1/00 (Date) send proof of the corrective actions you have taken to:

Compliance Section, Division of UST Management
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call Dale Stoudemire, Division of UST Management, Compliance Section, at (803) 898-4350 or at 1-800-826-5435 Fax (803) 898-4330.

Sincerely,

Sherrell Stevens
Division of UST Management

Receipt acknowledged.

Sandy Toney
Owner/Operator Representative

Sandy Toney
Print Name

4/28/00
Date

How To Get In Compliance

FACILITY: ~~The~~ Thomas Petroleum PERMIT ID#: 09344 DATE: 4/28/00

Mail requested information to: Compliance Section, Division of UST Management, 2600 Bull Street, Columbia, SC, 29201.

all due by 7/1/00

Send the following:

- __ Completed and signed notification form
- __ Completed and signed Application for Permit to Install
- __ Completed and signed Application for Permit to Operate
- __ Completed and signed Release Report
- ✓ Repair and testing records for corrosion protection
- __ Results of:
  - __ Tank tightness test
  - __ Piping tightness test
  - __ Corrosion protection system test
  - __ Line leak detector function check
  - __ Annual function check for _____
- __ Monthly inventory control logs for _____
- __ SIR records for _____
- __ Third party certification for _____
- __ Proof of suction system check valve location
- ✓ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.) from 3991 - 4/00
- __ Rectifier log for _____
- ✓ Financial responsibility information Keep copy of Certificate of financial responsibility.

Send copies of all

Run the following tests and send a copy of the results:

- ✓ Line leak detector function check
- ✓ Piping tightness test
- ✓ Tank tightness test
- ✓ Corrosion protection system test
- __ Site check (use the Assessment Guidelines)
- ✓ Other (prepare transfer of ownership and send in.)

Install the following and send a copy of the invoice:

- __ Line leak detector on each pressurized line
- __ Spill prevention equipment
- __ Overfill prevention equipment
- ✓ Corrosion protection on
- __ Drop tubes in fill pipe
- __ New gauging stick
- ✓ Other rubber boots on all flex connectors.

Please send → the report which shows the layout of the sacrificial anodes
→ the corrosion engineer report for corrosion protection
→ who installed corrosion protection
→ who last tested the corrosion protection system

Start doing the following:

- __ Daily inventory measurements
- __ Leak check at end of month
- ✓ Monthly test using ATG
- __ Manual tank gauging
- __ Measurements to 1/8"
- __ Water measurement
- __ Monthly piping test (eld)
- __ Maintain rectifier log

Other: also verify that you have overfill protection

By _____ properly abandon the Temporarily Out of Use (TOU) tank(s) at this site and conduct a site assessment.

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 or 1-803-898-4350.

DIVISION OF
UNDERGROUND STORAGE TANK
MANAGEMENT
PRE-INSPECTION CHECKLIST

PERMIT ID: 09344 **FACILITY:** Thomas Petroleum

CONTACTED: _____ (own/op) _____ (phone #)

on _____ at _____ am/pm.

Agreed that inspection would be conducted on _____ at _____ am/pm.

The following was verified:

Surprise inspection

__correct facility address
__owner / operator status
__number of tanks

Asked to make the following available during inspection:

__Tank registration and FR certificates
__Most recent 12 months: IC / ATG / SIR / IM / MW / VS records
__Most recent: tank / line tightness test results
__Most recent ELD test results: Precision / Standard
__Most recent: LLD / ELD / Sump Sensor function check
__Most recent system test on Cathodic Protection: tanks / lines
__Impressed Current rectifier log book
__Most recent interior lining inspection
__Recent repair records associated with USTs

Facility uses _____ FR mechanism which expires ___/___/___.

I informed the above representative that any violations noted during the inspection would require corrective action within specified timeframe noted on NOV.

Questions/Comments/Directions to facility:

Inspector: Sherell Stevens

09344

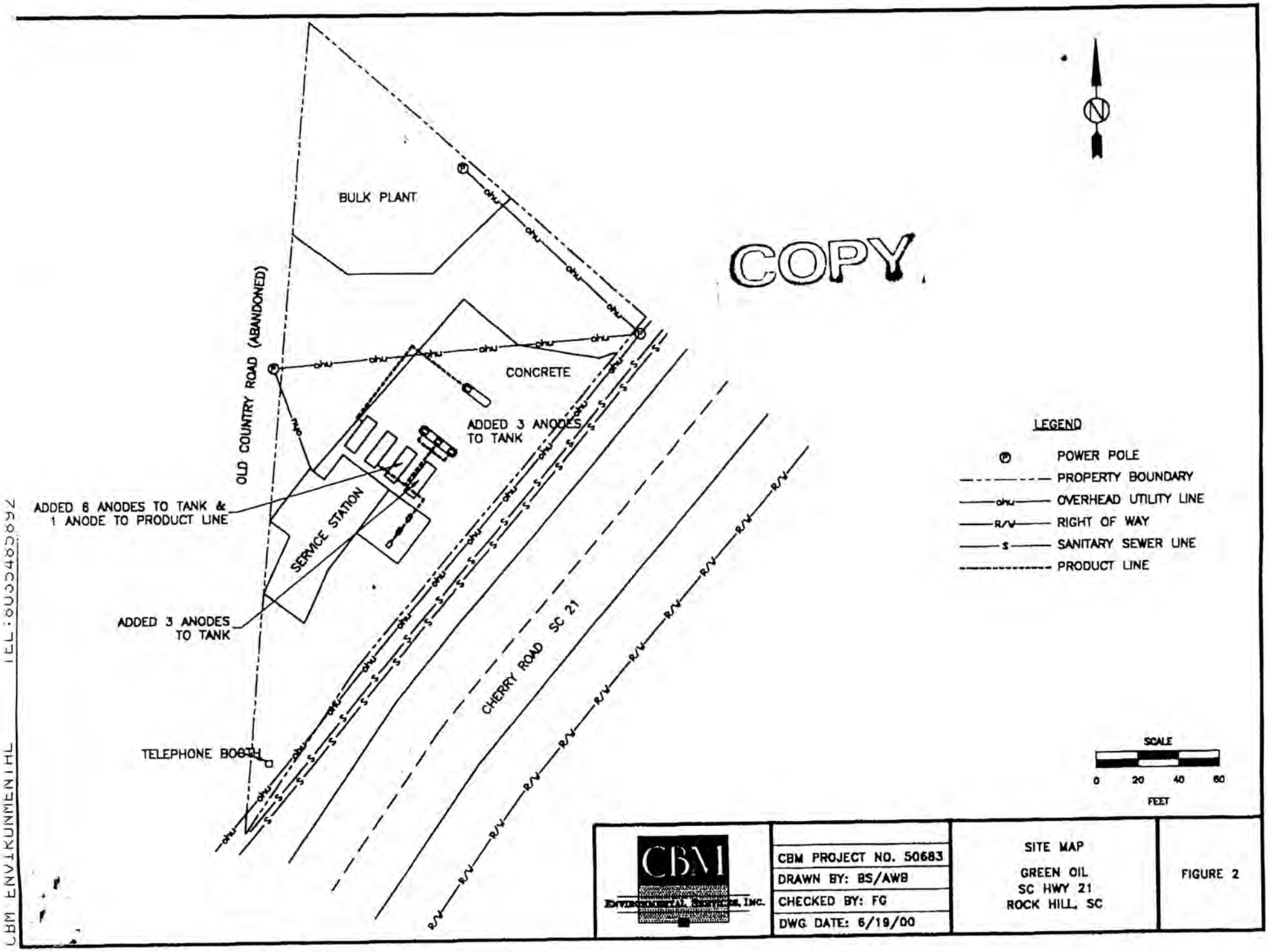
CBM
ENVIRONMENTAL SERVICES, INC.

CBM ENVIRONMENTAL Services, Inc.
Cathodic Engineering

Location: **Green Oil** **Job #:** **50683**

Structure to Soil Potential Measurements (Galvanic System)		
LOCATION	VOLTAGE (CURRENT ON)	COMMENTS (PASS, FAIL, ETC.)
TEST POINT 8	-1.089	PASS
TEST POINT 9	-1.002	PASS
TEST POINT 10	-1.164	PASS
TEST POINT 11	-0.995	PASS
TEST POINT 12	-0.996	PASS
TEST POINT 13	-1.101	PASS
TEST POINT 14	-0.972	PASS
TEST POINT 15	-1.095	PASS
TEST POINT 16	-0.901	PASS

P.O. Box 411387 • Charlotte, NC 28241 • 704 527-4391
101 West 14th Street, Suite 107 • Greenville, NC 27834 • 252 752-0200 • Fax 252 830-9216
377 Carowinds Boulevard, Suite 118 • Fort Mill, SC 29715 • 803 548-5989 • Fax 803 548-5892



D H E C

PROMOTE PROTECT PROSPER

2600 Bull Street
Columbia, SC 29201-1708

RECEIVED

JUL 2 5 2000

Bureau of Underground Storage Tank Management

UNDERGROUND STORAGE TANK TRANSFER OF OWNERSHIP

SITE ID NUMBER: (ON ANNUAL INVOICE) E-46-NO-09344

FACILITY NAME: Community Mart #6

Address: 2849 Cherry Road
Rock Hill, SC 29730-8998

Change facility name to: _____ (Optional)

Number of USTs at this site: In Service 4 **Out of Service** 0

FORMER OWNER
Name: Greens Oil Co.
Address: 2849 Cherry Rd.
Rock Hill, SC 29730
Phone: (704)

NEW OWNER
Name: Ray Thomas Petroleum Co Inc.
Address: P.O. Box 338
Shelby, NC 28151-0338
Phone: (704) 482-0351

NEW OWNER SIGNATURE: [signature] **DATE:** 7-24-00

Notary Signature and Stamp: Jo S. Wright

DATE OF TRANSFER OF OWNERSHIP: 7-24-00

TRANSFER13.2 960610

JO S. WRIGHT NOTARY PUBLIC GASTON COUNTY, N.C.

My Commission Expires 11-9-2002

Self
1-1-200 thru 4-30-2001

D.H.E.C
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
Bureau of Underground Storage Tank Management

Site ID#: P-09344 | Decal: ☑ yes ☐ no

Name: Green's Oil Co.

Address: 2849 Cherry Rd.
Rock Hill SC 29730

Phone:

Contact:

OWNER INFORMATION All Information Same As Above: ☐

Name: Green's Oil Co. dba/ Thomas Petroleum

Address: 2849 Cherry Rd.
Rock Hill SC 29730

Phone:

Contact: Jerry C. Green

TANKS

	PROD	SIZE	STATUS	CONSTRUCT	PROTECT	O/F	SPILL	DROPS
1	Reg	8K	CDU	STEEL	CP	yes	yes	~~yes~~ NO
2	plus	8K	CDU	STEEL	CP	yes	yes	NO
3	prem	8K	CDU	STEEL	CP	yes	yes	NO
4	DL	8K	CDU	STEEL	CP	yes	yes	NO
5								
6								

PIPING

	CONTRUCTION	PROTECTION	P/S	LLD	SENSOR
1	STEEL	CP	PR	mech	
2	STEEL	CP	~~SU~~ manifolded 3x12 CH		
3	STEEL	CP	PR	mech	
4	STEEL	CP	PR	mech	
5					
6					

manifolded

DHEC 3444 (10/1996)

LEAK DETECTION

☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
Test Date: _____
☐ 1/8th stick ☐ Water check
☐ Stick daily ☐ Reconcile monthly
☑ ATG: Records Available monthly
☐ MTG: Records Available ____
☐ MTG & TTT: Records Available ____
Test Date: _____
☐ SIR: Records Available _____: Vendor _____
☐ Vapor Monitor: Records Available ____
☐ Ground Water Monitor: Records Available ____
☐ Interstitial Monitor: Records/Sensor Check Record ____

PRESSURE PIPING

☑ Annual Line Test
Test Date: due
☑ Mechancial LLD
Function Check Date: due
☐ Electronic LLD / ATG: Records Available _____
Function Check Date: _____

SUCTION PIPING

☐ Vertical Check Valve
☑ 3 Year Test
Test Date: _____

☐ SIR
☐ Interstitial
Sensor check/visual check records _____
☐ Other: _____

CORROSION PROTECTION

☑ Cathodic protection on metal systems
☐ Impressed Current - 60-day log maintained _____
☑ Sacrificial Anode
Dates of last two system tests : due
☐ Interior lining: Internal Inspect Date: _____
☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION

Name:

Address:

Phone:

Comments: NO FR - due
LD Sck due SIR - due
LTD due
TTT - due ATG
CP

Inspector Signature: Thurell Stevens

Date: 2/25/99 Financial Responsibility Cert. ☐ yes ☑ no

DHEC 3444 (10/1996)

D H E C

PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Violation
Division of Underground Storage Tank Management

Green's Oil Co. Owner

2849 Cherry Rd. Address

Rock Hill SC 29730

Thomas Petroleum

Jerry C. Carson Operator

Same as owner Address

RE: **NOTICE OF VIOLATION**

Green's Oil Co. (09344) Facility name, facility ID#

2849 Cherry Rd. Address

Rock Hill SC 29730

Dear Mr. Donald Helms:

On 2/25/99 (Date) a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

___	.20/.21	Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
___	.41	Failure to equip pressurized line with an automatic line leak detector.
___	.61	Failure to report a release.
___	.62	Failure to abate a comfirmed release.

Superb Act 44-2-

___ 60 (B) Introduction of petroleum or petroleum products into an UST which is not properly registered

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for action.

PART II

280.41(b)(1) failure to conduct annual line tightness test on pressurized lines

280.44(a) failure to conduct annual test of automatic line leak detectors.

PART TWO: Further violations noted by the inspector were:

Section 280

280.111(p) failure to maintain Certification of financial responsibility at facility

280.95(a) owners and operators must submit type mechanism used along w/ Certificate of financial responsibility

280.31 failure to conduct 3yr testing on cathodic protection

Part Three: Comments

please submit the following

- line tightness test - pressure + [redacted]
- line leak detector function check
- certificate of financial responsibity
- corrosion test on lines and tank

due April 15th 99

The attached list identifies the actions needed to bring the site into compliance. By the dates noted above, send proof of the corrective actions you have taken to:

Compliance, Bureau of UST Management
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Site ID number on correspondence. If you have questions, call Dale Stoudemire, Bureau of UST Management, Regulatory Section at (803) 734-5331 or at 1-800-826-5435.

Sincerely,

Sherell Stevens
Field Staff
Bureau of UST Management

Receipt acknowledged.

R Donald Helms
Owner Representative

2-25-99
Date

How To Get In Compliance

SITE: Grun's Oil Co. SITE ID#: 09344 DATE: 2/25/99

Mail requested information to: Compliance, Bureau of UST Management, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ___ Completed and signed notification form
- ___ Completed and signed Application for Permit to Install
- ___ Completed and signed Application for Permit to Operate
- ___ Completed and signed Release Report
- ___ Repair and testing records for _____
- ___ Results of:
  - ___ Tank tightness test
  - ___ Piping tightness test
  - ___ Corrosion protection system test
  - ___ Line leak detector function check
  - ___ Annual function check for _____
- ___ Monthly inventory control logs for _____
- ___ SIR records for _____
- ___ Third party certification for _____
- ___ Proof of suction system check valve location
- ___ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)

Run the following tests and send a copy of the results:

- ✓ Line leak detector function check
- ✓ Piping tightness test on pressure ~~and~~ [redacted]
- ___ Tank tightness test
- ✓ Corrosion protection system test tank + lines
- ___ Site check (use the Assessment Guidelines)
- ___ Other _____

due april 15th 99

Install the following and send a copy of the invoice:

- ___ Line leak detector on each pressurized line
- ___ Spill prevention equipment
- ___ Overfill prevention equipment
- ___ Corrosion protection on _____
- ___ Drop tubes in fill pipe
- ___ New gauging stick
- ___ Other _____

Start doing the following:

- ___ Daily inventory measurements
- ___ Leak check at end of month
- ___ Monthly test using ATG
- ___ Manual tank gauging
- ___ Measurements to 1/8"
- ___ Water measurement
- ___ Monthly piping test (eld)

Other: please send cert. of financial Responsibility and a copy of type mechanism you will use.

By _____ properly abandon the Temporarily Out of Use (TOU) tank(s) at this site and conduct a site assessment.

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 or 1-803-734-5331.

= need c[illegible] system repair = 09344

DHEC
PROMOTE PROTECT PROSPER

UST Compliance Inspection Checklist
Bureau of Underground Storage Tank Management

Site ID#: 09344 | Decal: ☑ yes ☐ no 97-98

Name: Green's Oil Co.

Address: 2849 Cherry Rd.
Rock Hill SC 29730

Phone: 366-5146

Contact:

OWNER INFORMATION All Information Same As Above: yes

Name: Thomas Petroleum

Address: P.O. 338
Shelby NC 28151-0338

Phone: (803) 366-5146 (704) 483-0351 1(800) 262-5453

Contact: Jerry C. Green

TANKS

	PROD	SIZE	STATUS	CONSTRUCT	PROTECT	O/F	SPILL	DROPS
1	Plus	8K	CIU	steel	CP	—	yes	no
2	Reg	8K	CIU	steel	CP	—	yes	no
3	Prem	8K	CIU	steel	CP	—	yes	no
4	DL	8K	CIU	steel	CP	—	yes	no
5								
6								

PIPING

	CONTRUCTION	PROTECTION	P/S	LLD	SENSOR
1	steel	CP	PR	mech	
2	steel	CP	PR	mech	
3	steel	CP	PR	mech	manifold
4	steel	CP fail	PR	mech	
5					
6					

DHEC 3444 (10/1996)

LEAK DETECTION

☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
Test Date: _____
☐ 1/8th stick ☐ Water check
☐ Stick daily ☐ Reconcile monthly
☑ ATG: Records Available monthly ~~FT~~ 0.2gph
☐ MTG: Records Available ____
☐ MTG & TTT: Records Available ____
Test Date: _____
☐ SIR: Records Available_____: Vendor _____
☐ Vapor Monitor: Records Available ____
☐ Ground Water Monitor: Records Available ____
☐ Interstitial Monitor: Records/Sensor Check Record ____

PRESSURE PIPING

☑ Annual Line Test
Test Date: dell
☑ Mechancial LLD
Function Check Date: dell
☐ Electronic LLD / ATG: Records Available _____
Function Check Date: _____

SUCTION PIPING

☐ Vertical Check Valve
☐ 3 Year Test
Test Date: _____

☐ SIR
☐ Interstitial
Sensor check/visual check records _____
☐ Other: _____

CORROSION PROTECTION

☐ Cathodic protection on metal systems
☐ Impressed Current - 60-day log maintained _____
☐ Sacrificial Anode
Dates of last two system tests : _____
☐ Interior lining: Internal Inspect Date: _____
☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION

Name:

Address:

Phone:

Comments: send [redacted] LTT; LD fx CK; keep FR form at operating facility - send letter telling us you have one at the site verify overfill

Inspector Signature: Sherell Stevens

Date: 12/16/97 Financial Responsibility Cert. ☐ yes ☑ no

DHEC 3444 (10/1996)

D H E C

PROMOTE PROTECT PROSPER

UST Compliance Inspection Notice of Violation
Bureau of Underground Storage Tank Management

Thomas Petroleum Owner

Dec. 16, 97 Date

P.O. Box 338 Address

Shelby NC 28151-0338

RE: **NOTICE OF VIOLATION**

Green's Oil Co. Site name, site ID#

2849 Cherry Rd. Address

Rock Hill SC 29730

Dear Mr. David Clary:

On 12/16/97 a compliance inspection of the underground storage tank (UST) system(s) was performed at this site.

PART ONE: The following serious violations of the South Carolina Underground Storage Tank Control Regulations were noted:

Section 280

___	.20(c)(1)(i)	Failure to use an adequate spill prevention system in a new UST
___	.20(c)(1)(ii)	Failure to use an adequate overfill prevention system in a new UST
___	.22(a)	Failure to submit notification for UST system
___	.23(a)	Failure to obtain a permit to install prior to installation
___	.23(b)	Failure to obtain a permit to operate prior to placing system into operation
___	.34(c)	Failure to provide records to the Department upon request
___	.40(a)	Failure to provide adequate release detection method
___	.41(b)(1)(ii)	Failure to equip. pressurized line with an automatic line leak detector
___	.41(b)(1)(ii)	Failure to conduct annual tightness test on pressurized line or have monthly monitoring
___	.41(b)(1)(ii)	Failure to conduct line tightness test every 3 years on "American" suction piping
___	.50	Failure to report a suspected release
___	.61(a)	Failure to report a release
___	.70(c)	Failure to properly abandon a temporarily closed system after 12 months
___		
___		

Superb Act 44-2-

___ 60 (B) Introduction of petroleum or petroleum products into an UST which is not properly registered

Please correct violations identified in Part One immediately. This situation is being referred to the Enforcement Section for appropriate action.

PART TWO: Further violations noted by the inspector were:

Section 280

___ . ___

___ . ___

___ . ___

Part Three: Comments

Due. by Feb. 5, 98.
Send copies of all information.

(Requesting Records)

The attached list identifies the actions needed to bring the site into compliance. By the dates noted above, send proof of the corrective actions you have taken to:

Compliance, Bureau of UST Management
2600 Bull Street
Columbia, South Carolina, 29201.

ATTN: Dale Stoudemire

Please use the Site ID number on correspondence. If you have questions, call Dale Stoudemire, Bureau of UST Management, Regulatory Section at (803) 734-5331 or at 1-800-826-5435.

Sincerely,

Sherell Stevens
Field Staff
Bureau of UST Management

Receipt acknowledged.

x Diane Lewis
Owner Representative

x 12-16-97
Date

How To Get In Compliance

SITE: Green's Oil Co. SITE ID#: 09344 DATE: Dec. 16, 97

Mail requested information to: Compliance, Bureau of UST Management, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ___ Completed and signed notification form
- ___ Completed and signed Application for Permit to Install
- ___ Completed and signed Application for Permit to Operate
- ___ Completed and signed Release Report
- ___ Repair and testing records for _____
- ✓ Results of:
  - ___ Tank tightness test
  - ✓ Piping tightness test
  - ___ Corrosion protection system test
  - ✓ Line leak detector function check
  - ___ Annual function check for _____
- ___ Monthly inventory control logs for _____
- ___ SIR records for _____
- ___ Third party certification for _____
- ___ Proof of suction system check valve location
- ___ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)

Run the following tests and send a copy of the results:

- ___ Line leak detector function check
- ___ Piping tightness test
- ___ Tank tightness test
- ___ Corrosion protection system test
- ___ Site check (use the Assessment Guidelines)
- ✓ Other Verify overfill protection (if applicable)

Install the following and send a copy of the invoice:

- ___ Line leak detector on each pressurized line
- ___ Spill prevention equipment
- ___ Overfill prevention equipment
- ___ Corrosion protection on _____
- ___ Drop tubes in fill pipe
- ___ New gauging stick
- ✓ Other fill out financial Responsibility cert. → send a letter to us stating it at the operating facility

Due by Feb. 5, 98

Start doing the following:

- ___ Daily inventory measurements
- ___ Leak check at end of month
- ___ Monthly test using ATG
- ___ Manual tank gauging
- ___ Measurements to 1/8"
- ___ Water measurement
- ___ Monthly piping test (eld)

Other:

By _____ properly abandon the Temporarily Out of Use (TOU) tank(s) at this site and conduct a site assessment.

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 or 1-803-734-5331.

South Carolina
DHEC
Department of Health and Environmental Control
2600 Bull Street, Columbia, SC 29201

Promoting Health, Protecting the Environment

Date 30 AUG 1993

Name GREEN'S OIL COMPANY
Address ATTN: MR. JERRY C. GREEN
2849 CHERRY RD
ROCK HILL, SC 29731

GWPD Site ID# P-46-NO-11940
GWPD Site ID# N-46-NO-09344
GWPD Site ID#
Facility Name GREEN'S OIL COMPANY

Dear Tank Owner:

The Ground-Water Protection Division of the South Carolina Department of Health and Environmental Control (DHEC) has noted multiple site ID numbers for this site shown above. Since there is only one owner, all the information has been combined to the following ID number. N-46-NO-09344.

The Underground Storage Tanks (UST's) on record are listed below. If there are any discrepancies or there has been a change in status, please indicate in the space provided the status of each tank by letter code (listed below), sign and date this sheet and return within ten days. DHEC will contact you if additional information is needed.

List of all USTs on record.

UST #	Gallons	Product	STATUS (To be completed by owner)
1	8000	GASOLINE	A
2	8000	GASOLINE	A
3	8000	GASOLINE	A
4	8000	DIESEL	A
5			
6			

RECEIVED
SEP 08 1993
Groundwater Protection Division

UST STATUS CATEGORIES
A) Tank is in use.
B) Tank is temporarily out of use.
C) Tank is closed: provide date and method closed.
D) Tank volume if different.
E) Tank registered more than once.
F) Tank was sold: provide date of sale, name and address of new owner.
G) Other incorrect information. (Specify)

On all correspondence concerning this site, please reference the **combined GWPD site ID number** listed above. If there are any questions concerning this project, please call Paul Bergstrand at (803) 734-5331.

I certify the above is true and correct.

Name (Print) Jerry C. Green

Date Sept. 4, 1993

Name (Signature) Jerry C. Green

CASEB-05 930827

recycled paper

Greens Oil Co
2849 Cherry Rd.
Rock Hill, S.C. 29731

COLLECT STAMPS

Paul M. Bergstrand, Hydrologist
UST Regulatory Section
Ground-Water Protection Division
2600 Bull Street
Columbia, SC 29201

RECEIVED
SEP 08 1993
Groundwater Protection
Division

3/14/90

N-46 · NO-09344

KATHY-

THES TANKS (8) WERE RG 7/89. IT IS A TRUST PROJECT. BARBARA B. IS HANDLING IT.

JM.

File

South Carolina Department of Health and Environmental Control

2600 Bull Street
Columbia, S.C. 29201

Commissioner
Michael D. Jarrett

PERMIT TO OPERATE

08-20-93 DGW

PERMIT NUMBER P-46-NO-11940

ISSUED TO: Green's Oil Company
2849 Cherry Road
Rock Hill, SC 29730

DATE ISSUED: October 17, 1989

for the operation of an underground storage tank(s). Location: Green's Oil Co., 2849 Cherry Rd., Rock Hill, SC, York County

SPECIAL CONDITIONS:

This permit is issued under the condition that the tank(s) is operated in accordance with the requirements of Section R.61-92.7 of the South Carolina Underground Storage Tank Control Regulations

This facility was installed under permit #C-46-NO-11940 issued June 26, 1989

Based on the Department's receipt and approval of tank tightness tests performed in accordance with Section R. 61-92.10, you may consider this facility approved by the South Carolina Department of Health and Environmental Control and ready to be placed into operation.

ISSUED BY: James R. Wise

CC: Catawba District EQC

OEC
PETROLEUM SYSTEMS INC.

SUBSIDIARY OF
OILMEN'S EQUIPMENT CORP.

10-16-89
Lisa,
Please issue Permit
to Operate
MB

October 13, 1989

MR. MARK BERENBROK
DHEC
2600 BULL STREET
COLUMBIA, SC 29201

Dear Mr. Berenbrok:

With reference to the Green Oil Co. job recently completed in Rock Hill, please be advised that the original permit application indicated all lines will be suction type; however, it was necessary to install a submerged pump for diesel.

This letter is to inform you that the diesel submerged pump is equipped with a PLD Red Jacket line leak detector.

If you need any other information in order to issue Green Oil Co. a permit to operate, please advise.

Sincerely,

OEC PETROLEUM SYSTEMS, INC.

George

George Horne
President

GH/sh

cc: Green Oil Co.

RECEIVED
OCT 16 1989
GROUND-WATER
PROTECTION DIVISION

P. O. Box 2807 • Spartanburg, SC 29304 • (803) 573-9311

South rolina Department o Health and Environmental Control

file

2600 Bull Street
Columbia, S.C. 29201

Commissioner
Michael D. Jarrett

October 11, 1989

Mr. Jerry C. Green
Green's Oil Company
2849 Cherry Road
Rock Hill, SC 29730

Re: Green's Oil Company
Underground Storage Tanks
Permit to Construct C-46-NO-11940

Dear Mr. Green:

This letter is in response to the recent installation of underground storage tanks at the referenced facility.

The Application for Permit for the facility indicated that a suction system would be used for all product piping. However, hydrostatic test results indicated that a submerged (pressurized) pump was used for the diesel tank. Federal UST regulations (40 CFR Part 280.41) require all pressurized piping to be equipped with automatic leak detection devices. Therefore, the Department must receive written confirmation that such equipment has been installed before a Permit to Operate will be issued. Since the tank system is currently in operation, the requested information must be submitted by October 17, 1989. Failure to comply with the above will result in referral to the Department's Enforcement Section with the possible assessment of a civil penalty.

If you have any questions or comments, feel free to call at (803) 734-4550.

Sincerely,

Mark Berenbrok

Mark Berenbrok, Hydrogeologist
Underground Storage Tank Section
Ground-Water Protection Division
Bureau of Drinking Water Protection

MB/lr
JCG.TXT

cc: Catawba District EQC

CAGLE CONSTRUCTION CO., INC.

BOX 295 CANDLER, NORTH CAROLINA 28715
TELEPHONE 704/667-4141

MELVIN P. CAGLE, JR.
PRESIDENT

September 1, 1989

MR. MARK BERENBROK
SC DHEC
2600 BULL STREET
COLUMBIA, SC 29201

Dear Mr. Berenbrok:

Reference DHEC permit number C 46 No. 11 940 covering tanks installed at Green Oil Co. in Rock Hill, please be advised of the following:

(4) UST's air tested, 5 PSI, 7-10-89. Results were positive.

All product lines were air tested and soaped under 100 PSI. Results were positive.

Attached are copies of precision tightness test results.

Please forward your permit to operate to Green Oil Co. at your earliest convenience.

Thank you very much.

Sincerely,

CAGLE CONSTRUCTION CO.

Melvin Cagle

Melvin Cagle
President

MC/sh

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SEP 05 1989
GROUND-WATER
PROTECTION DIVISION

14. Green's Oil Co — Name of Supplier, Owner or Dealer
Cherry Rd — Address (No. and Street(s))
Rock Hill, SC — City, State
7-27-89 — Date of Test

15. TANK TO TEST
Closest to Rd — Identity by position
Texaco UL-Plus — Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD
BBq
Diesel
Reg
Prem
ULP
Cherry Rd

16. CAPACITY
Nominal Capacity 8000 Gallons
By most accurate capacity chart available 8022 Gallons
From: ☐ Station Chart ☐ Tank Manufacturer's Chart ☐ Company Engineering Data ☐ Charts supplied with ☒ Other OEC

PASS

17. FILL-UP FOR TEST
Stick Water Bottom before Fill-up 0 in. (to ¼") — 0 Gallons — 96 in. Tank Diameter

Inventory		Gallons	Total Gallons ea. Reading
	96"		8022
Top			6
H_2O			0
Total			8028

Transfer total to line 25a

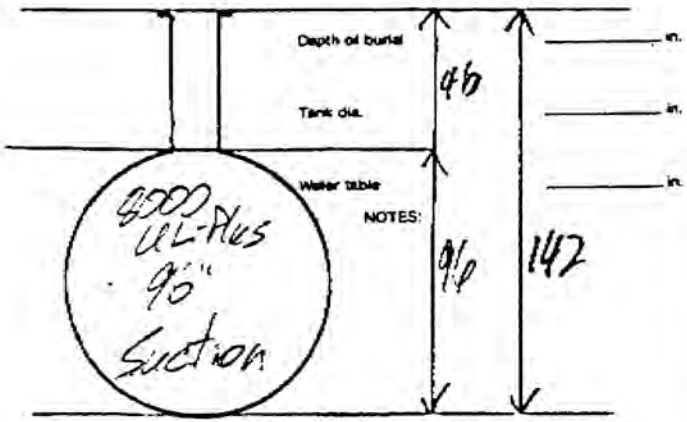
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK ☐ Water in tank ☐ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27).

Use maximum allowable test pressure for all tests.
Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule required? Yes ☐ No ☐
2. Height to 12" mark from bottom of tank _____ in.
3. Pressure at bottom of tank _____ P.S.I.
4. Pressure at top of tank _____ P.S.I.



The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY
Bottom of tank to grade* 142 in.
Add 30" for "T" probe assy. 30 in.
Total tubing to assemble — approximate 172 in.

20. EXTENSION HOSE SETTING
Tank top to grade* 46 in.
Extend hose on suction tube 6" or more below tank top 7 in.
*If Fill pipe extends above grade, use top of fill.

22. Thermal-Sensor reading after circulation 16969 digits
17273-319 — 74-75 °F Between
23. Digits per °F in range of expected change 321 digits

COEFFICIENT OF EXPANSION (Complete after circulation)
24a. Corrected A.P.I. Gravity
Observed A.P.I. Gravity _____
Hydrometer employed _____ H
Observed Sample Temperature _____ °F
Corrected A.P.I. Gravity @ 60°F, From Table A _____
Coefficient of Expansion for Involved Product From Table B _____
Transfer COE to Line 25b

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD
Type of Product UL-Plus
Hydrometer Employed 7 H
Temperature in Tank After Circulation 74.0 — 74 °F
Temperature of Sample 78 °F
Difference (+/-) 78-74=+4 — +4 °F
Observed A.P.I. Gravity 61.0
Reciprocal 1458 Page # 65
8022 (Total quantity in full tank (16 or 17)) ÷ 1458 (Reciprocal) = .5506172 (Volume change in this tank per °F)
Transfer to Line 25a

24c. FOR TESTING WITH WATER see Table C & D
Water Temperature after Circulation Table C _____ °F
Coefficient of Water Table D _____
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b

25. (a) _____ (Total quantity in full tank (16 or 17)) × (b) _____ (Coefficient of expansion for involved product) = (c) _____ (Volume change in this tank per °F) gallons

26. (a) 5.5061724 (Volume change per °F (25 or 24b)) × 321 (Digits per °F in test Range (23)) = .0171531 (Volume change per digit. Compute to 4 decimal places.) This is test factor (s) -.0172

27. Sensor Calibration 16978, 16965

LOG OF TEST PROCEDURES

28. DATE 7/22/84 TIME (24 hr.)	Record details of setting up and running test. (Use full length of line if needed.) 2000 Ul-Flex 3½" Swivel	29. Reading No.	30. Hydrostatic Pressure Control: Standpipe Level in Inches: Beginning of Reading	Level to which Restored	31. Volume Measurements (V) Record to .001 Gal.: 32. Product in Graduate: Before Reading	After Reading	33. Product Replaced (-) Product Recovered (+)	34. Temperature Compensation Use Factor (a): 35. Thermal Sensor Reading	36. Change Higher + Lower - (G)	37. Computation (G × (a) = Expansion + Contraction -)	38. Net Volume Changing Each Reading: Temperature Adjustment: Volume Minus Expansion (+) or Contraction (-) (33(V) — 37(T))	39. Accumulated Change: At Low Level compare Change per Hour (NFPA criteria)
0935	Arrived											
1015	Tank Topped							.0172				
1025	Set-up						17273	.0173				
1142	Start Circulation 40 min											
1230	Hydrostatic - 1st Sensor			42				16969				
45		1	39.4	42	.845	.695	-.170	921	-48	-.926	+.656	
1300		2	40.4	42	.695	.590	-.105	919	-2	-.034	-.071	
15		3	41.1	42	.590	.530	-.060	913	-6	-.103	+.043	
30		4	41.9	42	.530	.525	-.005	913	+0	+.000	-.005	
45		5	42.3	42	.525	.545	+.020	918	+5	+.086	-.066	
1400		6	42.4	42	.545	.570	+.025	917	-1	-.017	+.042	
15		7	42.6	42	.570	.605	+.035	917	+0	+.000	+.035	
30		8	42.7	42	.605	.645	+.040	919	+2	+.034	+.006	
1431	Drop to 12" for balance			12								
45	Stabilization Period	9	144	12	.040	.200	+.160	921	+2	+.034	+.126	
1500	" "	10	13.3	12	.200	.280	+.080	921	+0	+.000	+.080	
05	1	11	12.5	12	.060	.085	+.025	921	+0	+.000	+.025	+.025
10	2	12	12.5	12	.085	.110	+.025	923	+2	+.034	-.009	+.016
15	3	13	12.5	12	.110	.135	+.025	923	+0	+.000	+.025	+.041
20	4	14	12.5	12	.135	.165	+.030	924	+1	+.017	+.013	+.054
25	5	15	12.4	12	.165	.185	+.020	926	+2	+.034	-.014	+.040
30	6	16	12.6	12	.185	.215	+.030	926	+2	+.034	-.004	+.035
35	7	17	12.5	12	.215	.240	+.025	927	+1	+.017	+.002	+.044
40	8	18	12.5	12	.240	.265	+.025	929	+2	+.034	-.009	+.035
45	9	19	12.4	12	.265	.285	+.020	930	+1	+.017	+.003	+.038
50	10	20	12.5	12	.285	.310	+.025	931	+1	+.017	+.008	+.046
55	11	21	12.5	12	.310	.335	+.025	933	+2	+.034	-.009	+.037
1600	12	22	12.5	12	.335	.360	+.025	934	+1	+.017	+.008	+.042

05	13	23	12.4	12	.360	.380	+.020	935	+1	+.017	+.003	+.042
10	14	24	12.5	12	.380	.405	+.025	936	+1	+.017	+.008	+.056
15	15	25	12.5	12	.405	.430	+.025	937	+1	+.017	+.008	+.064
20	16	26	12.6	12	.430	.460	+.030	939	+2	+.034	-.004	+.060
25	17	27	12.5	12	.460	.485	+.025	941	+2	+.034	-.009	+.051
30	18	28	12.5	12	.485	.510	+.025	942	+1	+.017	+.008	+.059
35	19	29	12.6	12	.510	.540	+.030	944	+2	+.034	-.009	+.050
40	20	30	12.5	12	.540	.565	+.025	945	+1	+.017	+.008	+.058
45	21	31	12.6	12	.565	.595	+.030	947	+2	+.034	-.004	+.054
50	22	32	12.4	12	.595	.615	+.020	949	+2	+.034	-.014	+.040
55	23	33	12.5	12	.615	.640	+.025	950	+1	+.017	+.008	+.048
1400	24	34	12.5	12	.640	.665	+.025	951	+1	+.017	+.008	+.056
												+.055÷2=
												+.028
												PASS

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test: +.028 gpm

Signature of Tester: Greg Bedford

Date: 7-27-89

2. Statement:

☒ Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Heath Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

Name of Supplier, Owner or Dealer | Address, No. and Street(s) | City | State | Date of Test

(Pg 10)

15. TANK TO TEST
2nd from Hwy 21
Identify by position
Texaco Premium
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD
← 21 →
Line | Bldg
PF

16. CAPACITY
Nominal Capacity 8000 Gallons
By most accurate capacity chart available 8022 Gallons
From
☐ Station Chart
☐ Tank Manufacturer's Chart
☐ Company Engineering Data
☐ Charts supplied with
☒ Other OEC
Pass

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up — / — in. to 3" — / — Gallons — 96 — in. Tank Diameter

Inventory	Gallons	Total Gallons as Placing
96	Prem	8022
H_2O		0
Top		6
Total		8028

Transfer total to line 25a

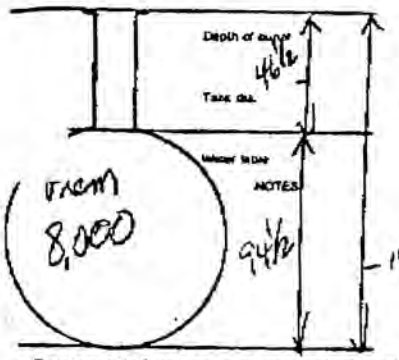
SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK
☐ Water in tank ☐ Lines; being tested with LVLLT
☐ High water table in tank excavation

(Manual sections applicable. Check below and record procedure on log (27).

Use maximum allowable test pressure for all tests. Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule required? Yes ☐ No ☐
2. Height @ 12" mark from bottom of tank ____ in.
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY
Bottom of tank to grade* Unc in.
Add 30" for "T" probe assy. 30 in.
Total tubing to assemble — approximate ____ in.

20. EXTENSION HOSE SETTING
Tank top to grade* Unc in.
Extend hose on suction tube 6" or more below tank top / in.
*If fill pipe extends above grade, use top of fill.

22. Thermal-Sensor reading after circulation 16621 digits
16630 − 322 = 72.73 °F
23. Digits per °F in range of expected change 323 digits

COEFFICIENT OF EXPANSION (Complete after circulation)
24a. Corrected A.P.I. Gravity
Observed A.P.I. Gravity ____
Hydrometer employed ____ H
Observed Sample Temperature ____ °F
Corrected A.P.I. Gravity @ 60°F, From Table A ____
Coefficient of Expansion for involved product From Table B ____
Transfer CCE to Line 25b

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD
Type of Product Prem
Hydrometer Employed 6 H
Temperature in Tank After Circulation 16621 72.8 °F
Temperature of Sample 78.5 °F
Difference (+/−) 5.7 76 °F
Observed A.P.I. Gravity 57.3
Reciprocal 1504 Page # 61
8028 (Total quantity in full tank (16 or 17)) × 1504 (Reciprocal) = 5.3377659 (Volume change in this tank per °F)
Transfer to Line 25a

24c. FOR TESTING WITH WATER see Table C & D
Water Temperature after Circulation Table C ____ °F
Coefficient of Water Table D ____
Added Surfactant? ☐ Yes ☐ No Transfer CCE to Line 25b

25. (a) ____ (Total quantity in full tank (16 or 17)) × (b) ____ (Coefficient of expansion for involved product) = (c) ____ gallons (Volume change in this tank per °F)

26. (a) 5.3377659 (Volume change per °F (25 or 26)) × 323 (Digits per °F in test Range (23)) = .0165255 (Volume change per digit. Compute to 4 decimal places.) This is test factor (a)

322

.0165709

(.0165)

(.0166)

TEL No.

27 Sensor Calibration 16809/44

LOG OF TEST PROCEDURES

28. DATE / TIME (24 Hr)	Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	30. HYDROSTATIC PRESSURE CONTROL: Standpipe Level in Inches: Beginning of Reading	Level to which Restored	31. VOLUME MEASUREMENTS (V) RECORD TO .001 GAL: 32. Product in Graduate: Before Reading	After Reading	33. Product Replaced (+): Product Recovered (-)	34. TEMPERATURE COMPENSATION USE FACTOR (a): 35. X Thermal Sensor Reading	36. Change (+)(-) Lower - Up	37. Computation (V) × (a) = Expansion + Contraction -	38. NET VOLUME CHANGING EACH READING: Temperature Adjustment: Volume Minus Expansion (+) or Contraction (-) (Col V) — (Col 37)	39. ACCUMULATED CHANGE: At Low Level compute Change per Hour (NFPA criteria)
	9000 Suction System						Test	factor	@=	.0165		
845	Arrived, Tank Topped						"	"	"	.0166		
935	Set up				16X71	16630						
945	Start Circulation (40m)	C						16				
1030	Hydrometer Reading (Sensor)	H/S	—	42	—	1,000	—	621	—	—	—	
45	High level test	1	26.9	42	1.000	.020 .880	-1.100	621	+0	+.000	-1.100	
1100		2	31.3	42	1.000	.280	-.720	631	+10	+.166	-.886	
15		3	32.1	42	1.000	.400	-.600	630	-1	-.017	-.583	
30		4	33.2	42	1.000	.485	-.515	633	+3	+.050	-.565	
45		5	34.6	42	1.000	.580	-.420	634	+1	+.017	-.437	
1200		6	36.4	42	1.000	.680	-.320	635	+1	+.017	-.337	
15		7	37.5	42	1.000	.755	-.245	636	+1	+.017	-.262	
30		8	39.2	42	1.000	.845	-.155	636	+0	+.000	-.155	
30	Drop to 12" for low level	D	—	12	—	1.000	—		—	—	—	
45	Tank End to Temperature	S	11.5	12	1.000	970	-.030	634	-2	-.033	+.003	
300	Stabilization Period	S	11.5	12	.970	.940	-.030	635	-1	-.017	-.013	
05		1	11.8	12	.940	.930	-.010	635	-1	-.017	+.007	+.007
10		2	11.8	12	.930	.920	-.010	635	+0	+.000	-.010	-.003
15		3	11.8	12	.920	.910	-.010	635	+0	+.000	-.010	-.013
20		4	11.8	12	.910	.900	-.010	634	-1	-.017	+.007	-.006
25		5	11.8	12	.900	.890	-.010	634	+0	+.000	-.010	-.016
30		6	11.8	12	.890	.880	-.010	634	+0	+.000	-.010	-.026
35		7	11.8	12	.880	.870	-.010	633	-1	-.017	+.007	-.019
40		8	11.8	12	.870	.860	-.010	633	+0	+.000	-.010	-.029
45		9	11.8	12	.860	.850	-.010	633	+0	+.000	-.010	-.039
50		10	11.8	12	.850	.840	-.010	632	-1	-.017	+.007	-.032
55		11	11.8	12	.840	.830	-.010	632	+0	+.000	-.010	-.042
1400		12	11.8	12	1.000	.990	-.010	632	+0	+.000	-.010	-.052
05		13	11.8	12	.990	.980	-.010	631	-1	-.017	+.007	-.045

10		14	11.9	12	.980	.975	-.005	631	+0	+.000	-.005	-.050
15		15	11.9	12	.975	.970	-.005	631	+0	+.000	-.005	-.055
20		16	11.9	12	.970	.965	-.005	631	+0	+.000	-.005	-.060
25		17	12.0	12	.965	.965	+.000	631	+0	+.000	+.000	-.060
30		18	12.0	12	.965	.965	+.000	631	+0	+.000	+.000	-.060
35		19	12.0	12	.965	.965	+.000	631	+0	+.000	+.000	-.060
40		20	12.1	12	.965	.970	+.005	632	+1	+.017	-.012	-.072
45		21	12.1	12	.970	.975	+.005	632	+0	+.000	+.005	-.067
50		22	12.1	12	.975	.980	+.005	632	+0	+.000	+.005	-.062
55		23	12.1	12	.980	.985	+.005	632	+0	+.000	+.005	-.057
		24	12.1	12	.985	.990	+.005	633	+1	+.017	-.012	-.069
												Pass
												-.035 gph

Pg 12

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test -.035 gph

Signature of Tester: [signature]

Date: 8/3/89

2. Statement:

✓ Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

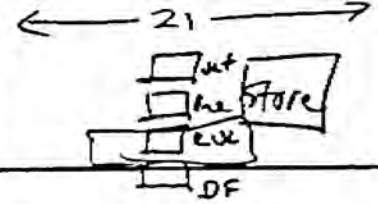
It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

3rd from Hwy 21
Identify by position

Regular Unleaded
Brand and Grade



Nominal Capacity 8,000 Gallons

By most accurate capacity chart available 8,022 Gallons

- Station Chart
- Tank Manufacturer's Chart
- Company Engineering Data
- Charts supplied with
- ☒ Other OEC

P11

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up — in. to "4" — Gallons — 96 in. Tank Diameter

Inventory		Gallons	Total Gallons est. Reading
	86"	R-UL	8022
	H_2O	—	—
	Top		6
	Total		8028

Transfer total to line 25a

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

☐ Water in tank ☐ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27).

Use maximum allowable test pressure for all tests.
Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule required? Yes ☐ No ☐
2. Height to 12" mark from bottom of tank — in.
3. Pressure at bottom of tank — P.S.I.
4. Pressure at top of tank — P.S.I.

Uncovered

Depth of burial — in.

46

Tank dia. — in.

Water table — in.

NOTES:

8,000 Reg Unleaded Uncovered Section

95½

141½

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* Unc in.
Add 30" for "T" probe assy. 30 in.
Total tubing to assemble — approximate — in.

20. EXTENSION HOSE SETTING

Tank top to grade* Unc in.
Extend hose on suction tube 8" or more below tank top — in.

*If Fill pipe extends above grade, use top of fill.

22. Thermal-Sensor reading after circulation 17124 digits
74-75 °F
23. Digits per °F in range of expected change 321 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity
Hydrometer employed — H
Observed Sample Temperature — °F
Corrected A.P.I. Gravity @ 60°F, From Table A
Coefficient of Expansion for Involved Product From Table B
Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product R-UL
Hydrometer Employed 7 H
Temperature in Tank After Circulation 17124 24.4 °F
Temperature of Sample 76.0 °F
Difference (+/-) +2 °F
Observed A.P.I. Gravity 61.3
Reciprocal 1451 Page # 65

8028 × 1451 = 5.532736
Total quantity in full tank (16 or 17) — Reciprocal — Volume change in this tank per °F
Transfer to Line 25a

24c. FOR TESTING WITH WATER see Table C & D

Water Temperature after Circulation Table C — °F
Coefficient of Water Table D
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b.

25. (a) Total quantity in full tank (16 or 17) × (b) Coefficient of expansion for involved product = (c) Volume change in this tank per °F — gallons

26. (a) 5.532736 Volume change per °F (25 or 24b) × 321 Digits per °F in test Range (23) = .0172359 Volume change per digit. Compute to 4 decimal places. This is test factor (a) (.0172)

88

27. Sensor Calibration _____ / _____

LOG OF TEST PROCEDURES

28. DATE / TIME (24 HR)	Record details of setting up and running test. (Use full length of line if necessary.)	29. Reading No.	30. HYDROSTATIC PRESSURE CONTROL: Standpipe Level in Inches: Beginning of Reading	Level to which Restored	31. VOLUME MEASUREMENTS (V) RECORD TO .001 GAL.: 32. Product in Graduate: Before Reading	After Reading	33. Product Replaced (+) / Product Recovered (-)	34. TEMPERATURE COMPENSATION USE FACTOR (2): 35. Thermal Sensor Reading	36. Change Higher + Lower - (±)	37. Compensation (±) = (+) Expansion + Contraction -	38. NET VOLUME CHANGING EACH READING: Temperature Adjustment: Volume Minus Expansion (+) or Contraction (-) (Col V) – (Col T)	39. ACCUMULATED CHANGE: At Low Level compute Change per Hour (NFPA criteria)
955	Uncovered 9,000 R-02 Suction System						Test	Factor @ =		.0172		
1030	Arrived											
1130	Tank Topped											
1635	Set up											
1815	Start Circulation	C										
815	Hydrometer Reading	H						17				
30	1st Sensor Reading	S	—	42	—	1.000	—	124	—	—	—	
45	High level test	1	26.7	42	1.000	.040 .720	-1.220	083	-41	-.705	-.515	
900		2	31.1	42	1.000	.210	-.790	073	-10	-.172	-.618	
15		3	32.1	42	1.000	.280	-.720	073	+0	+.000	-.720	
30		4	35.5	42	1.000	.530	-.470	073	+0	+.000	-.470	
45		5	39.0	42	1.000	.800	-.200	073	+0	+.000	-.200	
1000		6	40.6	42	1.000	.915	-.085	073	+0	+.000	-.085	
15		7	41.5	42	.915	.880	-.035	074	+1	+.017	-.052	
30		8	42.0	42	1.000	1.000	+.000	074	+0	+.000	+.000	
2015	Drop to 12" for low level	D	—	12	—	.040	—	17	—	—	—	
30	Tank Sized + Temperature	S	13.2	12	.040	.120	+.080	074	+0	+.000	+.080	
45	Stabilization Period	S	12.0	12	.120	.120	+.000	074	+0	+.000	+.000	
50		1	12.1	12	.120	.125	+.005	075	+1	+.017	-.012	-.012
55		2	12.1	12	.125	.130	+.005	075	+0	+.000	+.005	-.007
2100		3	12.1	12	.130	.135	+.005	076	+1	+.017	-.012	-.019
05		4	12.1	12	.135	.140	+.005	076	+0	+.000	+.005	-.014
10		5	12.1	12	.140	.145	+.005	077	+1	+.017	-.012	-.026
15		6	12.1	12	.145	.150	+.005	077	+0	+.000	+.005	-.021
20		7	12.1	12	.150	.155	+.005	077	+0	+.005	+.005	-.016
25		8	12.1	12	.155	.160	+.005	078	+1	+.017	-.012	-.028
30		9	12.0	12	.160	.160	+.000	078	+0	+.000	+.000	-.028
35		10	12.0	12	.160	.160	+.000	078	+0	+.000	+.000	-.028
40		11	12.1	12	.160	.165	+.005	078	+0	+.000	+.005	-.023

Pg 9

45		12	12.0	12	.165	.165	+.000	079	+1	+.017	-.017	-.040
50		13	12.0	12	.165	.165	+.000	079	+0	+.000	+.000	-.040
55		14	12.0	12	.165	.165	+.000	079	+0	+.000	+.000	-.040
200		15	12.0	12	.165	.165	+.000	079	+0	+.000	+.000	-.040
05		16	12.0	12	.165	.165	+.000	080	+1	+.017	-.017	-.057
10		17	12.1	12	.165	.170	+.005	080	+0	+.000	+.005	-.052
15		18	12.0	12	.170	.170	+.000	080	+0	+.000	+.000	-.052
20		19	12.1	12	.170	.175	+.005	081	+1	+.017	-.012	-.064
[illegible]		20	12.0	12	.175	.175	+.000	081	+0	+.000	+.000	-.064
		21	12.0	12	.175	.175	+.000	081	+0	+.000	+.000	-.064
35		22	12.1	12	.175	.180	+.005	081	+0	+.000	+.005	-.059
40		23	12.0	12	.180	.180	+.000	082	+1	+.017	-.017	-.076
45		24	12.0	12	.180	.180	+.000	082	+0	+.000	+.000	-.076

+.038 gal

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test: -.038 gph

Signature of Tester: [signature]

Date: 7/27/89

2. Statement:

☑ Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants, Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

14. Greene Oil Co. — Name of Supplier, Owner or Dealer; Address (No. and Street(s)); City; State; Date of Test

15. TANK TO TEST
Farthest from Road (21)
Identity by position
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD
← 21 →
Store

16. CAPACITY
Nominal Capacity 8000 Gallons
By most accurate capacity chart available 8022 Gallons
From: ☐ Station Chart ☐ Tank Manufacturer's Chart ☐ Company Engineering Data ☐ Charts supplied with ☒ Other OEC

PASS

17. FILL-UP FOR TEST

					Gallons	Total Gallons as Reading
Stick Water Bottom before Fill-up	— in. to ½"	— Gallons	96 in. Tank Diameter	Inventory	96	D.F. 8022
					H_2O	—
					Top	6
					Total	8028

Transfer total to line 25a

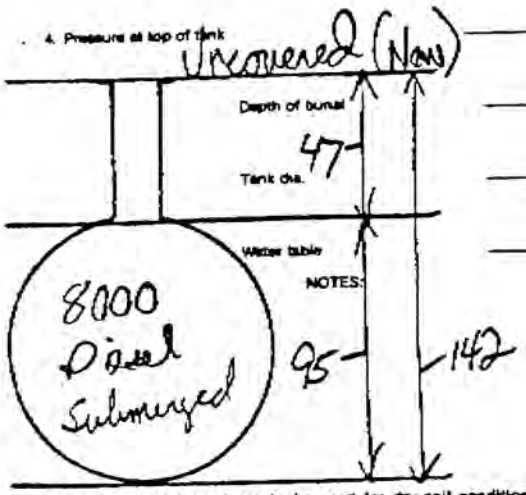
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK ☐ Water in tank ☐ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27).

Use maximum allowable test pressure for all tests.
Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule required? Yes ☐ No ☐
2. Height to 12" mark from bottom of tank ____ in.
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY
Bottom of tank to grade* Unc in.
Add 30" for "T" probe assy. 30 in.
Total tubing to assemble — approximate ____ in.

20. EXTENSION HOSE SETTING
Tank top to grade* Unc in.
Extend hose on suction tube 5" or more below tank top ____ in.
*If Fill pipe extends above grade, use top of fill.

22. Thermal-Sensor reading after circulation 17120 digits
74-75 °F Between
23. Digits per °F in range of expected change 321 digits

COEFFICIENT OF EXPANSION (Complete after circulation)
24a. Corrected A.P.I. Gravity
Observed A.P.I. Gravity ____
Hydrometer employed ____ H
Observed Sample Temperature ____ °F
Corrected A.P.I. Gravity @ 60°F, From Table A ____
Coefficient of Expansion for Involved Product From Table B ____
Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD
Type of Product D.F.
Hydrometer Employed 4 H
Temperature in Tank After Circulation 17120 74.4 °F
Temperature of Sample 76 °F
Difference (+/-) +1.6 +2 °F
Observed A.P.I. Gravity 33.7
Reciprocal 2188 Page # 37
8028 (Total quantity in full tank (16 or 17)) ÷ 2188 (Reciprocal) = 3.6691042 (Volume change this tank per Transfer to)

24c. FOR TESTING WITH WATER see Table C & D
Water Temperature after Circulation Table C ____ °F
Coefficient of Water Table D ____
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b.

25. (a) ____ Total quantity in full tank (16 or 17) × (b) ____ Coefficient of expansion for involved product = (c) ____ Volume change in this tank per °F gallons

26. (a) 3.6691042 Volume change per °F (25 or 24b) ÷ 321 Digits per °F in test Range (23) = .0114302 Volume change per digit Compute to 4 decimal places. This is test factor (b) (0114)

TE / ME	Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Levels in Inches: Beginning of Reading	Standpipe Levels in Inches: Level to which Restored	32. Product in Graduate: Before Reading	32. Product in Graduate: After Reading	33. Product Replaced (-) Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower - (c)	37. Computation (c) = (a) = Expansion + Contraction -	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (-) (#34VI — #37VT)	At Low Level compute Change per Hour (NFPA criteria)
	Unsoured 2000 D.E. Submerged						Test	factor	@=	.0114		
15	Arrived											
30	Tank Topped											
20	Set up											
5	Start Circulation 64 min	C										
30	Hydrometer Reading	4						17				
30	1st Sensor Reading	5	—	42	—	.940	—	120	—	—	—	
45	High level Test	1	39.1	42	.940	.725	-.215	120	+0	+.000	-.215	
00		2	39.1	42	.725	.510	-.215	124	+4	+.046	-.261	
15		3	39.2	42	.510	.305	-.205	131	+7	+.080	-.285	
30		4	39.8	42	.305	.145	-.160	135	+4	+.046	-.206	
45		5	40.2	42	.600	.460	-.140	142	+7	+.080	-.220	
00		6	40.7	42	.460	.365	-.095	147	+5	+.057	-.152	
15		7	41.1	42	.365	.300	-.065	153	+6	+.068	-.133	
30		8	41.3	42	.300	.250	-.050	157	+4	+.046	-.096	
30	Drop to 12" for Low Level	2	—	12	—	.260	—	17	—	—	—	
45	Tank End + Temperature	5	12.6	12	.260	.300	+.040	161	+4	+.046	-.006	
00	Stabilization Period	5	12.6	12	.300	.340	+.040	164	+3	+.034	+.006	
15		1	12.2	12	.340	.355	+.015	165	+1	+.011	+.004	+.004
30		2	12.2	12	.355	.370	+.015	167	+2	+.023	-.008	-.004
45		3	12.2	12	.370	.385	+.015	168	+1	+.011	+.004	+.000
00		4	12.2	12	.385	.400	+.015	169	+1	+.011	+.004	+.004
15		5	12.2	12	.400	.415	+.015	171	+2	+.023	-.008	-.004
30		6	12.2	12	.415	.430	+.015	173	+2	+.023	-.008	-.012
45		7	12.2	12	.430	.445	+.015	175	+2	+.023	-.008	-.020
40		8	12.2	12	.445	.460	+.015	176	+1	+.011	+.004	-.016
45		9	12.2	12	.460	.470	+.010	177	+1	+.011	-.001	-.017
50		10	12.1	12	.470	.480	+.010	179	+2	+.023	-.013	-.030
55		11	12.1	12	.480	.490	+.010	180	+1	+.011	-.001	-.031

10		14	12.1	12	.510	.520	+.010	183	+2	+.023	-.013	-.030
15		15	12.1	12	.520	.530	+.010	185	+2	+.023	-.013	-.043
20		16	12.1	12	.530	.540	+.010	186	+1	+.011	-.001	-.044
25		17	12.1	12	.540	.550	+.010	187	+1	+.011	-.001	-.045
30		18	12.1	12	.550	.555	+.005	188	+1	+.011	-.006	-.051
35		19	12.1	12	.555	.565	+.010	189	+1	+.011	-.001	-.052
40		20	12.1	12	.565	.570	+.005	190	+1	+.011	-.006	-.058
45		21	12.1	12	.570	.575	+.005	190	+0	+.000	+.005	-.053
50		22	12.0	12	.575	.575	+.000	191	+1	+.011	-.011	-.064
55		23	12.0	12	.575	.575	+.000	191	+0	+.000	+.000	-.064
1700		24	12.0	12	.575	.575	+.000	193	+2	+.023	-.023	-.087
												Pass -.044gph

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test -.044 gph

Signature of Tester [signature]

Date: 7/22/89

2. Statement:

✓ Tank ~~and product handling system~~ has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Heath Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

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DATA CHART
For Use With
petro tite

OWNER: Name

SITE LOCATION: State S. Carolina; City Rock Hill

DATE OF TEST: Year 89; Mo 8; Day 3

1 LOCATION: Greenie Oil Co (Street No. and/or Corner) Hwy 21 (City) Rock Hill S.C. (State) 8/3/89 (Telephone No.)

2 OWNER: (Name) (Address) (Representative) (Position) (Telephone No.)

3 OPERATOR: (Name) (Owner, Mgr. or Other) (Address (if different from Location)) (Telephone No.)

4 REASON FOR TEST New Installation

5 TEST REQUESTED BY: (Name) (Position) (Dealer No.) (Street Address)

6 SPECIAL INSTRUCTIONS:

7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? ☐ YES ☒ NO

9 MAKE AND TYPE OF PUMP OR DISPENSERS Tokheim/No Dispenser

10 WEATHER Sun 90° TEMPERATURE IN TANKS ____ °F ____ °C

COVER OVER LINES Soil (Concrete, Black Top, etc.)

APPROXIMATE BURIAL DEPTH 2 1/2-3'

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE psi OR kPa BEFORE	14 PRESSURE psi OR kPa AFTER	15 VOLUME READING BEFORE	15 VOLUME READING AFTER	15 VOLUME NET CHANGE	16 TEST RESULTS CONCLUSIONS, REPAIRS AND COMMENTS
Diesel								
fuel	1026	Pumped to pressure	—	45	—	.0710	—	
	1036		42.0	45	.0710	.0710	+.0000	+.0000
	1046		43.5	45	.0710	.0710	+.0000	+.0000
	1056		44.5	45	.0710	.0710	+.0000	+.0000
	1106		45.0	45	.0710	.0710	+.0000	+.0000
	1116		45.0	45	.0710	.0710	+.0000	+.0000
	1126		45.5	45	.070	.0710	+.0000	+.0000 pass
	1126	Bleed back check	45	0	.0340	.0570	ok	

8/3/89

OEC
PETROLEUM SYSTEMS INC.
SUBSIDIARY OF
OILMEN'S EQUIPMENT CORP.

July 19, 1989

Mr. Mark Berenbrok
DHEC
2600 Bull Street
Columbia, SC 29201

Dear Mark:

We appreciate your cooperation on the Green Oil Co. in Rock Hill.

The four (4) underground tanks were air tested with 5 PSI air pressure on July 10, 1989 and the entire tank was "liquid soaped" in search of leaks. No leaks were detected. Air pressure remained on tanks until they were placed in excavation on July 12, 1989. There was no indication of any leaks.

The suction lines to the front island were checked under 120 PSI air pressure and liquid soaped in search of leaks. This was followed by a hydrastic test of 75 PSI. Test was positive.

The final letter of test results will come to you by Cagle Construction Co.--the installer.

Sincerely,

OEC PETROLEUM SYSTEMS, INC.

George C. Horne

George Horne
President

GH/sh

7-20-89
Verbal to Operate for 1st dispenser island given.

P. O. Box 2807 • Spartanburg, SC 29304 • (803) 573-9311

SOU :AROLINA DEPARTMENT OF HEA
AND ENVIRONMENTAL CONTROL
J. MARION SIMS BUILDING • COLUMBIA, SOUTH CAROLINA 29201
PHONE 803-734-5000

To: File
From: Mark Berenbrok

Green's Oil Company
2849 Cherry Rd, Rock Hill
C-46-NO-11940

MEMO

DATE: 7-12-89

A site visit was made at the above referenced facility on 7-11-89. Present was Jerry Green (owner), Rob Devlin, + the writer (DHEC). 4 stip-3 tanks were on site. Two tanks that had been removed were on site. Mr Green stated that gasoline odors had been encountered during the tank removal and pointed out a weep area on the end of one of the tanks. The excavated soils had been stored on tarps on site. Cagle Construction is installing the new tank system.

cc: Kim Caulk, Trust

Green's Oil 7-11-89
C-46-NO-11940

a message

TO: File

FROM: Mark Berenbrok
C-46-NO-11940

PHONE:

DATE: 6-29-89 TIME:

_____ PLEASE CALL
_____ WILL CALL LATER
_____ CALLED
_____ RETURNED YOUR CALL

MESSAGE: Installation
starting 7-05-89 by
OEC

BY:

SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL

Sims-Aycock Buildings
2600 Bull Street, Columbia, S.C. 29201

PERMIT TO CONSTRUCT

PERMISSION IS HEREBY GRANTED TO: Green's Oil Company
2849 Cherry Road
Rock Hill, SC 29730

for the construction/installation of an underground storage tank(s) system in accordance with the specifications indicated on the Application for Tank Permit received June 20, 1989 and signed by Jerry C. Green.

PROJECT DESCRIPTION: Location: Green's Oil Co., 2849 Cherry Rd., Rock Hill, SC 29730, York County

SPECIAL CONDITIONS: 1) CONTACT THE DEPARTMENT at 734-4550 at least 48 hours prior to tank construction so that a site inspection may be scheduled.

Permit Number: C-46-NO-11940 Date: June 26, 1989

EXPIRATION DATE: Unless construction is initiated prior to June 26, 1990, it will be necessary to reapply since this permit will no longer be valid.

This is a permit for construction only and does not constitute State Department of Health and Environmental Control approval, temporary or otherwise, to place this system in operation. A permit to operate will be granted pending submittal and Departmental approval of the required tank-tightness tests.

James R. Hess
Manager, Underground Storage Tank
Permitting Section
Division of Ground-Water Protection

CC: Catawba District EQC

DHEC Exp. #64 (1/86)

SITE INFORMATION
==========

NOTIFICATION / PERMIT NUMBER: [P-46-NO-11940]

OWNER: [Green's Oil Company]
ADDRESS: [2849 Cherry Rd]
[Rock Hill][SC][29730-]

TELEPHONE: [(803)366-5146]

SITE NAME: [ ]
ADDRESS: [same as owner]
[ ][ ][-]

COUNTY [York] DISTRICT [Catawba]
LATITUDE [ ] LONGITUDE [ ]

CONTACT: [Jerry C Green]
[same as owner -]

TITLE: [owner]
TELEPHONE: [(803)366-5146]

NOTIFICATION / PERMIT REQUEST RECEIVED: [6/20/89] NUMBER OF TANKS: [04]
PERMIT TO CONSTRUCT: [6/20/89] PERMIT TO OPERATE: [/ /]
COMMENTS: [Replacement of N-46-NO-09344.]
RECORD ENTERED / UPDATED BY: [ ] / [/ /]

==========

PAGE UP / PAGE DOWN --- ends file maintenance *** ALL changes saved. ***
ESCAPE --- ends file maintenance *** changes NOT saved. ***

Tanks 2-4 same as 1
#4 has DL

TANK INFORMATION
==========

NOTIFICATION / PERMIT - TANK: [C-46-NO-][01]

TANK STATUS: [ ]
PRODUCT LEFT STORED (gal): [ ]
ABANDONMENT METHOD: [ ]

AGE / AGE WHEN LAST USED (yrs): [:]
LAST USED: [/ /]
ABANDONED: [/ /]

CAPACITY: [8000]
PETROLEUM SUBSTANCE: [GN]
OTHER SUBSTANCE: [ ]
PIPE CONSTRUCTION: [SL]
PIPE PROTECTION: [CP]
TANK CONTAINMENT: [ ]
VARIANCE GRANTED (Y/N): [N]

LINER: [N]
CHEMICAL SUBSTANCE: [ ]
TANK CONSTRUCTION: [SL]
TANK PROTECTION: [CP]
FEET TO NEAREST WELLS: [300+]
PIPE CONTAINMENT: [ ]
LEAK DETECTION METHOD: [VS]

INSTALLED: [/ /] INSPECTED: [/ /] TESTED: [/ /]

COMMENTS: [ ]

RECORD ENTERED / UPDATED BY: [KM] / [6/26/89] 10-17-89

==========

PAGE UP / PAGE DOWN --- ends file maintenance *** ALL changes saved. ***
ESCAPE --- ends file maintenance *** ALL changes saved. ***

Green's Oil Co
2849 Cherry Rd
Rock Hill S C
1 366 5146

VENTS

Product Lines

Diesel

Sniff well

TANK 1

TANK 2

TANK 3

TANK 4

Product Suction Lines

SNIFF WELL

RECEIVED
JUN 20 1989
GROUND WATER
PROTECTION DIVISION

'e:

(1) TANKS to be equipped with overfill protection and Spill Containment manholes

(2) Product Lines to be Suction with Visible Vertical checks

(3) 300' ± Schedule 40 pipe to be coated and protected by six (6) 17 lb. SACRIFICIAL ANODES.

(4) Installation to be in Accordance with RP 100 87 guidelines

(5) Eight (8) Existing underground tanks to be removed upon installation of New tanks
Ref DHEC Permit # N-46-No-09344, INV. @108343-6

(6) Results of Soil Samples to be included with our Request for "Permit to Operate".

← to Rock Hill

Cherry Road
HWY 21 N.

to Fort Mill →

N-46-N0-0344, pif

RECEIVED

JUN 20 1989

WATER PROTECTION DIVISION

South Carolina Department of Health and Environmental Control

Underground Storage Tank

APPLICATION FOR PERMIT

Submit Completed Form To:
Groundwater Protection Division
S.C. Department of Health and Environmental Control
2600 Bull Street
Columbia, S.C. 29201

I.D. Number 46-430

Date Received MKB

State Use Only

I. OWNERSHIP OF TANK (S)

Owner/Mailing Address

Green's Oil Company
Name (Corporation, Individual, Public Agency, Other)

2849 Cherry Road
Street Address or P.O. Box

Rock Hill S.C.
City State

29730 York
Zip Code County

803 366 5146
Area Code Phone Number

II. LOCATION OF TANK (S)

Tank (s) Address

Green's Oil Company
Facility Name or Company Site Identifier

2849 Cherry Road
Street Address or P.O. Box

Rock Hill S.C.
City State

York
Zip Code County

III. CONTACT PERSON (Individual Responsible to Tank Owner for Day to Day Tank Operation)

Jerry Green
Name (if same as Section I, Check here ☐)

Owner
Job Title

803 366 5146
Area Code Phone Number

Mailing Address if different than Section I.

Street Address

City State

Zip Code County

IV. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative (type or print).

Jerry C. Green
Name (type or print)

Jerry C. Green
Signature

June 16, 1989
Date Signed

DHEC 2101 (12/86)

South Carolina Department of Health and Environmental Control
Underground Storage Tank Control Regulations
APPLICATION FOR TANK PERMIT

GENERAL INFORMATION:

On May 24, 1985, the South Carolina Underground Storage Tank Control Regulations became effective. The regulations provide for the development and implementation of a regulatory program for underground storage tanks that store regulated substances. The primary purpose of the regulations is to set forth specific requirements for leak prevention by requiring state-of-the-art underground storage tanks. To ensure that the design, construction, and installation requirements are met, a tank permitting program has been established. Pursuant to S.C. USTC regulations, Section R.61-92.5, "after January 1, 1986, any person who proposes to install a new tank must apply for a permit... and possess said permit prior to tank installation...".

EXPLANATION AND DEFINITIONS:

Complete DHEC Exp. Form #98 only if you are proposing to install a new underground storage tank. Please read the instructions carefully prior to completing the form. If, after reading these instructions, you are unsure whether this applies to you or if you have any questions, please contact the Ground Water Protection Division, SCDHEC, (803) 758-5213.

DEFINITIONS:

"New tank" means any tank installed after January 1, 1986.

"Underground storage tank" means any one or combination of underground enclosed containers (including underground pipes connected thereto) which is used to contain an accumulation of regulated substances, and the volume of which (including the volume of underground pipes connected thereto) is 10 percent or more beneath the surface of the ground. Excluded are:

1) farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
2) tanks used for storing heating oil for consumptive use on the premises where stored;
3) septic tanks;
4) pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under the State laws;
5) surface impoundments, pits, ponds, or lagoons;
6) storm water or waste water collection systems;
7) flow-through process tanks;
8) liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9) storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

"Regulated substance" means any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA) [but not including any substance regulated as a hazardous waste under Subtitle C] and petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute). If you do not know whether your tank contains regulated substances, please call the Ground Water Protection Division, SCDHEC, (803) 758-5213.

"Owner" means

1) In the case of an underground storage tank in use on May 24, 1985, or brought into use after that date, any person who owns an underground storage tank used for the storage, use or dispensing of regulated substances, and
2) In the case of an underground storage tank in use before May 24, 1985, any person who owned such tank immediately before discontinuation of its use.

INSTRUCTIONS FOR COMPLETING THE APPLICATION FOR PERMIT:

I) *Ownership of Tanks* — Enter the name, mailing address, and telephone number of the tank owner.
II) *Location of Tank(s)* — Enter the name and address of the facility where the tank(s) are to be located. The address **must** include the name of the county in which the facility is to be located.
III) *Contact Person* — Enter the name, job title, telephone number, and mailing address (if different from Section I).
IV) *Certification* — The certification must be signed by the owner or an authorized representative of the facility. An authorized representative is a person responsible for the overall operation of the facility, for example, a plant manager or superintendent.
V) *Tank/Piping Design, Construction and Installation Details* — Complete the empty boxes or spaces found on the right half of the page under tank number (see top right of page). In that the design, construction and installation details may vary for individual tanks to be installed, a column for each individual tank (for up to five tanks) has been provided. Therefore, it is necessary to designate a number for each individual tank to be installed.
VI) *Leak Detection System* — Complete the empty boxes or spaces in accordance with Section V instructions (see above).

OFFICE MECHANICS AND FILING:

After completing the form, send to:

Ground Water Protection Division
S.C. Department of Health and Environmental Control
2600 Bull Street
Columbia, S.C. 29201

Also, it is recommended that the owner retain a copy of the completed form.

V. TANK/PIPING DESIGN, CONSTRUCTION AND INSTALLATION DETAILS

Company Tank Number (e.g., 1, 2, 3, ...)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.
New or Used Tank to be Installed?	New	New	New	New	
If Used, has the Interior Been Lined? (Yes or No)					
What Material Used for Interior Liner?					
Tank Capacity (gallons)	8000	8000	8000	8000	
Substance to be Stored: (a) *Petroleum*					
Gasoline (include alcohol blends)	☑	☑	☑	☐	☐
Diesel	☐	☐	☐	☑	☐
Kerosene	☐	☐	☐	☐	☐
Other	☐	☐	☐	☐	☐
(Specify)					
(b) *Hazardous Substance*					
Name of Substance					
OR					
Chemical Abstract Service (CAS) No.					
Check Box ☑ if tank stores mixture of substances	☐	☐	☐	☐	☐
Material of Construction (check one) (a) *Tank*					
Steel	☑	☑	☑	☑	☐
Steel Clad	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Concrete	☐	☐	☐	☐	☐
Other	☐	☐	☐	☐	☐
(Specify)					
(b) *Piping*					
Steel	☑	☑	☑	☑	☐
Steel Clad	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Other	☐	☐	☐	☐	☐
(Specify)					
External Protection (check all that apply) (a) *Tank*					
Cathodic Protection	☑	☑	☑	☑	☐
Fiberglass Reinforced Plastic Coating	☐	☐	☐	☐	☐
Other	☐	☐	☐	☐	☐
(Specify)					
(b) *Piping*					
Cathodic Protection	☑	☑	☑	☑	☐
Fiberglass Reinforced Plastic Coating	☐	☐	☐	☐	☐
Other	☐	☐	☐	☐	☐
(Specify)					

V. TANK/PIPING DESIGN, CONSTRUCTION AND INSTALLATION DETAILS (Continued)

Company Tank Number (e.g., 1, 2, 3, ...)	**Tank No.** 1	**Tank No.** 2	**Tank No.** 3	**Tank No.** 4	**Tank No.**
Cathodic Protection Method (a) *Tank*					
Impressed Current	☐	☐	☐	☐	☐
Sacrificial Anode	☑	☑	☑	☑	☐
Other (Specify)					
(b) *Piping*					
If same method used for piping as for tank, check here	☑	☑	☑	☑	☐
If different method used, designate method by placing **P** in correct box above					
Distance (in feet) of tank storage area to nearest water supply well(s)	300+ ft.	300+ ft.	300+ ft.	300+ ft.	____ ft.
Secondary Containment Provided (a) *Tank*					
Double Wall	☐	☐	☐	☐	☐
Concrete Vault	☐	☐	☐	☐	☐
External Impermeable Liner	☐	☐	☐	☐	☐
Other (Specify)					
(b) *Piping*					
Double Wall	☐	☐	☐	☐	☐
Concrete Vault	☐	☐	☐	☐	☐
External Impermeable Liner	☐	☐	☐	☐	☐
Other (Specify)					
(c) Not applicable	☑	☑	☑	☑	☐
Installation Details If installed in water table, type of anchoring provided					
Deadman or Anchor Pad (circle one & check box)	☐	☐	☐	☐	☐
Dimensions of Tank (length × width) in feet	22 × 8	22 × 8	22 × 8	22 × 8	___ × ___
Dimensions of Deadman or Anchor Pad (length × width) in feet	___ × ___	___ × ___	___ × ___	___ × ___	___ × ___
Type of Backfill					
Gravel	☐	☐	☐	☐	☐
Sand	☑	☑	☑	☑	☐
Other (Specify)					
Sketch map showing proposed location of all tank piping (product & vent lines), tank area(s), pumps (if any) and leak detection system(s) Check box ☑ if map attached	☑	☑	☑	☑	☐

VI. LEAK DETECTION SYSTEMS

Type of Leak Detection Vapor Sniff Wells	☑	☑	☑	☑	☐
Sensor Instrument	☐	☐	☐	☐	☐
Ground-water Monitoring Wells	☐	☐	☐	☐	☐
Other (Specify)					

YORK

RECEIVED
DEC 20 1985
GROUND-WATER
PROTECTION DIVISION

SCDHEC

South Carolina Department of Health and Environmental Control
Columbia, South Carolina 29201

Notification for Underground Storage Tanks in Operation

1. Name and address of the facility
Green's Oil Co.
2849 Cherry Rd.
Rock Hill, S.C.

2. Business mailing address of facility, if different from location address

3. Owner of tank (*name, business address, and phone number*)
Jerry C. Green
2849 Cherry Rd.
Rock Hill S.C.
803-366-5146

4. Contact person for the facility (*Name and phone number*)
Jerry C. Green
803-366-5146

5. Ty[illegible]er (*Mark "X" in appropriate box*)
☒ Non-Federal ☐ Federal (*Give GSA #*)

6. For State Use Only
N-46-NO-09344

Complete the following section(s) to the best of your knowledge using the examples provided as guidance. Check appropriate boxes and fill in blanks where applicable. If you need more space, photocopy this page or use a continuation sheet.

7. Tanks currently in use or that will be brought into use

a. Tank No.	b. Age (*years*) 0–5	6–10	11–15	16–20	20+	c. Total capacity (*gal.*)	d. Material of construction: Steel	Fiberglass reinforced plastic	Other (*specify*)	e. Internal protection: Lined	Unlined	f. External protection: Coated	Wrapped	Cathodic protection	Other (*specify*)	g. Substance type: Hazardous substance name and/or Chemical Abstract Service (CAS) # if known.	Petroleum products: Gasoline	Diesel	Kerosene	Other (*specify*)
Example	X					10,000	P	T			X								X	
Example		X				8,000	TP				X			TP		Trichloroethylene CAS #79016				
1					X	3,000	TP				X	X						X		
2					X	3,000	TP				X	X					X			
3					X	3,000	TP				X	X					X			
4					X	3,000	TP				X	X					X			
5					X	3,000	TP				X	X					X			
6					X	3,000	TP				X	X					X			
7		X				10,000	TP				X	X					X			
8		X				10,000	TP				X	X					X			

8. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

a. Name and Official Title of owner or owner's authorized representative (*Type or print*)
Jerry C. Green Owner

b. Signature
Jerry C. Green

c. Date signed
Dec. 18, 1985

DHEC Exp. # 17 (6/85)

Instructions for Filing Notification for Underground Storage Tanks in Operation

PURPOSE:

The notification is required by the Underground Storage Tank Control Regulations, R.61-92, promulgated under Title 44 Chapter 55 and Title 48 Chapter 1 of the 1976 South Carolina Code of Laws.

EXPLANATION AND DEFINITION:

Complete DHEC Exp. Form 17 only if you own an existing underground storage tank that is storing or has stored regulated substances. For underground storage tanks taken out of operation permanently after January 1, 1974, but still in the ground, even if empty, use DHEC Exp. Form 16.

Please read the instructions through carefully prior to completing the form. If, after reading these instructions, you are unsure whether this applies to you or if you have any questions, please call the Ground-Water Protection Division, SCDHEC, (803) 758-5213.

Who Must Notify:

Any owner of an underground storage tank.

Definitions:

"Underground storage tank" means any one or combination of underground enclosed containers (including underground pipes connected thereto) which is used to contain an accumulation of regulated substances, and the volume of which (including the volume of underground pipes connected thereto) is 10 percent or more beneath the surface of the ground. Excluded are:

1) farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
2) tanks used for storing heating oil for consumptive use on the premises where stored;
3) septic tanks;
4) pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5) surface impoundments, pits, ponds, or lagoons;
6) storm water or waste water collection systems;
7) flow-through process tanks;
8) liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9) storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

"Regulated substance" means any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA) (but not including any substance regulated as a hazardous waste under Subtitle C) and petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Farenheit and 14.7 pounds per square inch absolute). If you do not know whether your tank contains regulated substances, please call the Ground-Water Protection Division, SCDHEC. (803) 758-5213.

"Owner" means 1) In the case of an underground storage tank in use on May 24, 1985, or brought into use after that date, any person who owns an underground storage tank used for the storage, use or dispensing of regulated substances, and 2) In the case of an underground storage tank in use before May 24, 1985, any person who owned such tank immediately before the discontinuation of its use.

Item by Item Instructions:

Type or print in ink all items except 8b "Signature." Complete the following sections to the best of your knowledge using the examples provided as guidance. Enter "unknown" whenever you do not know the answer. If additional space is needed to complete the form, attachments detailing the required information will be accepted.

1) Name and Address of the Facility. Enter the name and the address of the facility where the tank or tanks are located. The address should include the name of the nearest cross street. The address should also include the name of the county in which the facility is located.
2) Business Mailing Address. Enter the name and mailing address of the facility if different from the location address.
3) Owner of Tank. Enter the name, address, and telephone number of the current tank owner.
4) Contact Person. Enter the name and business telephone number of the person responsible for operation of the tank or tanks.
5) Type of Owner. Mark "x" in the appropriate box to indicate whether the facility is owned by a Federal Agency. An installation is federally owned if the owner is the Federal Government, even if it is operated by a private contractor. Enter the GSA identification number in the space provided if the facility is federally owned.
6) For State Use Only. Do not write in this block.
7) Existing Tanks Currently In Use or That Will Be Brought into Use After January 1, 1986.
   a) Tank Number. Self explanatory
   b) Age. Mark "x" in the appropriate box to indicate the approximate age of the tank.
   c) Estimated Total Capacity. Enter the estimated capacity of the tank in gallons.
   d) Material of Construction. Mark "T" in the appropriate box to indicate the material of construction of the tank. Mark "P" in the appropriate box to indicate the material of construction of the piping. If both the tank and piping are constructed of the same material, then mark "TP" in the appropriate box. If the tank or piping is neither constructed of steel nor fiberglass reinforced plastic, then specify the material of construction in the "other" box.
   e) Internal Protection. Mark "x" in the appropriate box to indicate whether the tank is internally protected with a lining or whether it is unlined.
   f) External Protection. Mark "T" in the appropriate box to indicate whether the tank is equipped with cathodic protection or if the tank is coated or wrapped. Mark "P" in the appropriate box to indicate whether the piping is equipped with cathodic protection or if the piping is coated or wrapped. If both the tank and piping have similar external protection, then mark "TP" in the appropriate box. Enter other types of external protection, such as secondary containment (e.g., double wall or vault) in the "other" box.
   g) Substance Type. Indicate which type of "regulated substance" the tank is storing.

   If the tank is storing a regulated substance, enter the name of the chemical. Also, if known, provide the Chemical Abstracts Service (CAS) registry number. When a mixture of several regulated substances is stored in one tank, enter the name of the substance of greatest quantity.

   If the tank is storing petroleum products, mark "x" in the appropriate box to indicate the type of petroleum product that is stored. If your tank is storing petroleum products other than gasoline, diesel, or kerosene, then enter the name of the product in the "other" box.
8) Certification. This certification must be signed by the owner or an authorized representative of the facility. An authorized representative is a person responsible for the overall operation of the facility, as for example, a plant manager or superintendent, or a person of equivalent responsibility.

OFFICE MECHANICS AND FILING

After completing this form, send to:

S.C. Department of Health and Environmental Control
Ground-Water Protection Division
2600 Bull Street
Columbia, South Carolina 29201

Also, it is recommended that the owner retain a copy of the completed form.

Outlook

Community Mart 6, rock hill

From Bill <flyguy44@gmail.com>
Date Thu 11/14/2024 8:39 AM
To Denise M. Place <Denise.Place@des.sc.gov>

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

dhec

State Lead Option
Property Access Agreement for Site Rehabilitation

Only complete this form if: You are the legal owner of the property **OR** are the designated authorized representative for the legal owner of the property

I certify that I am the legal owner of the property identified below or serve as the authorized representative for the legal owner of the property. I authorize the South Carolina Department of Health and Environmental Control (DHEC), or a contractor selected by DHEC, to enter this property at reasonable times only to conduct assessment and corrective action activities, as required. The contractor will be designated as the contractor for the UST owner or operator for only the required environmental site rehabilitation activities. I understand that the Agency will notify me of all activities that are necessary prior to their initiation and will promptly provide to me a summary of the data upon request.

UST Permit # 09344		
Facility Name: Lake Run Express		
Facility Address: 2849 Cherry Rd Rock Hill SC 29732		
Facility Phone Number: N/A		
Is facility within city limits? (check yes/no)	☒ Yes	☐ No
Name of nearest intersecting street/road/highway: FAITH BLVD		
Does public water/sewer utility service this facility?	☒ Yes	☐ No
*If no, please provide a contact name/number that can assist in the location of private water and septic tank lines:		
Name:	**Phone Number:**	
Were USTs previously removed from the ground at this facility?	☐ Yes	☒ No
*If yes, please provide the name/contact number of a person that can assist in the location of the former UST(s):		
Name:	**Phone Number:**	
Is the facility currently leased to someone?	☐ Yes	☒ No
*If yes, notify them of the pending work scope, and please provide their name/contact number:		
Name:	**Phone Number:**	

***Please note that if vehicles or other mobile structures are parked over the location of the existing or former USTs, they should be moved prior to DHEC's contractor mobilizes to the facility.**

Name of Property Owner (Print): RICK THING % LakeRun Express	
Signature of Property Owner or authorized representative:	**Date** 11/13/24
Affiliation (if applicable)	
Signature of Witness	**Date** 11-13-24

Contact Info

Phone Numbers:	**Home:**	**Cell:**
Email Address:		

DHEC 3281 (08/2018) SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL

UST 46 DOCKETING

Sent from my iPhone

Outlook

09344

From Denise M. Place <Denise.Place@des.sc.gov>
Date Mon 11/25/2024 3:03 PM
To bill29707@yahoo.com <bill29707@yahoo.com>

1 attachment (105 KB)
Tank removal letter.docx;

Denise Place
Regulatory Compliance Section
UST Management Division
Bureau of Land and Waste Management
O: 803-898-0647
Denise.Place@des.sc.gov
DES.SC.gov

SC DEPARTMENT *of*
ENVIRONMENTAL SERVICES

09344

SC DEPARTMENT *of* **ENVIRONMENTAL SERVICES**

Denise Place
UST Management Division
2600 Bull St., Columbia, SC

November 25, 2024

Rick Taing
c/o Bill Crothers
Bill29707@yahoo.com

Re: Underground Storage Tank (UST) # 09344
Lake Run Express, 2849 Cherry Rd., Rock Hill, SC

Dear Mr. Taing:

Federal grant money was awarded to the South Carolina Department of Environmental Services, Brownfields Program for site assessment and redevelopment. The South Carolina Underground Storage Tank (UST) Program is collaborating with the Brownfields Program to bring properties like yours to reuse status through removal of out of compliance USTs and assessing soil and groundwater conditions.

Four out of compliance USTs remain on your property that may impede redevelopment or reuse. Removal of the USTs will allow full access to assess for contamination in the soil beneath the USTs. On November 13, 2024, you granted the UST Program property access. A bid solicitation that includes the USTs on your property should be posted in January 2025. The bid specifies tank removal, limited site assessment and restoring the site to previous conditions. The bid should be awarded to a contractor closer to March 2025, at which time site work will begin.

The UST Program looks forward to working closely with you to conduct the work on your property. Should the property be sold during this process, please contact me so that we can obtain an updated property access agreement. You may contact me directly at any time via email at denise.place@des.sc.gov or phone 803-898-0647.

Sincerely,

Denise M. Place

Denise M. Place
Regulatory Compliance Section
UST Management Division
Bureau of Land and Waste Management

SUPERB CHECKLIST

09344

✓ Reimbursement	Date Release Reported 7-18-89
___ Direct Billing	Date SUPERB Requested 7-18-89

Site Name Greens Texaco PCAS 7123

Describe the work funds requested for ~~Ex~~ Soil removal and disposal

Paid to Date: Reimb. $ Ø Dir. Billing $ Ø

Insurance Co. ___

Deductible $ ___ Maximum Payable $ ___

US, 1B DOCKETING

		YES	NO
1.	Is the work reasonable for site remediation?	✓	
2.	Are hourly and unit charges reasonable?	✓	
3.	Is the total bill reasonable?	✓	
4.	I have checked for duplicate invoices	✓	
5.	Do the invoices describe the work performed?	✓	
6.	Do invoice dates correspond with work dates?	✓	
7.	Do invoice amounts add up to invoice totals?	✓	
8.	Do invoice totals agree with summary sheet amounts?	✓	
9.	Summary amounts add up to the summary total?	✓	

Reimbursement ONLY:

Requested Reimbursement $ 14,160.00

10.	All checks cleared after January 1, 1988	✓	
11.	Do check dates correspond with invoice dates?	✓	
12.	Do check totals correspond with invoice totals?	✓	

Direct Billing ONLY:

Approved Billing Estimate $ ___

P.O. # ___

Requested Billing, Total $ ___

13.	Invoices less than or equal to approved estimate?		

Exceptions: ___

Total approved for this billing $ 14 160.00

85 % Payment $ ___ 15% Retainer $ ___

Reviewers Name B. Blackledge Date 7-5-90

Supervisor ___ Accountant if greater than $25,000 ___