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May 29, 2018

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Ms. Bobbi Coleman
South Carolina Department of Health and Environmental Control (SCDHEC)
Assessment Section, UST Management Division
Bureau of Land and Waste Management
2600 Bull Street
Columbia, SC 29201

Subject: **Lewis Drive – April 2018 Monthly Status Update**
Plantation Pipe Line Company
Belton, South Carolina
Site ID #18693, “Kinder Morgan Belton Pipeline Release”

Dear Ms. Coleman,

On behalf of Plantation Pipe Line Company (Plantation), CH2M HILL Engineers, Inc. (CH2M now Jacobs) is submitting the attached Monthly Status Update covering activities conducted in April 2018 at the Lewis Drive site. If you have any questions or concerns, please call me at 919-760-1777, Mr. Scott Powell/CH2M at 678-530-4457, or Mr. Jerry Aycock/Plantation at 770-751-4165.

Regards,
CH2M HILL Engineers, Inc.

William M. Waldron, P.E.
Program Manager

Attachments:

- Monthly Status Update including:
 - Figure 1 – Groundwater and Surface Water Elevation and Product Thickness Map
 - Table 1 – Field Observations
 - Table 2 – Stream Gauge Construction Information
 - Table 3 – Analytical Results for Surface Water
 - Table 4 – Well Construction Information
 - Table 5 – Groundwater Elevation and Product Thickness Data
 - Table 6 – Product Skimmer Recovery Results
 - Table 7 – Analytical Results for Groundwater
 - Field Logbooks and Gauging Sheets
 - Surface Water Analytical Laboratory Report

- Groundwater Analytical Laboratory Report

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File

Monthly Status Update
Plantation Pipe Line Company
Lewis Drive Remediation
Site ID #18693 “Kinder Morgan Belton Pipeline Release”
April 2018

Surface Water

- Routinely inspected Brown’s Creek and the wetland area south of West Calhoun Road adjacent to Cupboard Creek for hydrocarbon sheen, odor, or distressed vegetation. No new signs of distressed vegetation, hydrocarbon sheen, or odor were noted at Brown’s Creek or the wetland area south of West Calhoun Road adjacent to Cupboard Creek. The route of inspection is indicated on Figure 1. A summary of the field observations is provided in Table 1.
- Stream elevations from staff gauges are tabulated in Table 2 and are shown along with groundwater elevations on Figure 1.
- To date, 47 surface water sampling events have been performed and samples during each event were analyzed for benzene, ethylbenzene, toluene, xylenes, and naphthalene (see Table 3). Starting in February 2018 (event 46), methyl tertiary butyl ether (MTBE) was added to the analyte list for the surface water samples.
- During this reporting period, surface water samples were collected on April 6, 2018. Fifteen surface water samples were collected, at locations SW-01, SW-02, SW-03, SW-04, SW-07, SW-08, SW-09, SW-10, SW-11, SW-12, SW-13, SW-14, FP-01, FP-02, and FP-03 (locations SW-05 and SW-06 in Cupboard Creek were dry). Field documents can be found in Attachment A.
 - The following constituent was detected above its surface water standard:
 - SW-02 – benzene at 2.23 µg/L (standard = 2.2 µg/L).
 - Apart from this location, no dissolved hydrocarbons were detected above their respective surface water standards in the remaining surface water samples. Analytical lab report is attached.

Product Recovery

- Gauged depth to product and depth to water in recovery sumps/trenches/wells, piezometers, monitoring wells, and stream gauges on a monthly basis. Three locations (MW-16, MW-18, and RW-04) exhibited measurable product thickness of 0.5 foot or greater during the sitewide April gauging event. The greatest product thickness measured from a recovery feature (recovery sumps, trenches, and wells) was 0.58 feet, at RW-04. The greatest product thickness measured from a non-recovery feature (piezometers, monitoring wells, and stream gauges) was 4.40 feet, at MW-18. All locations showing measurable product thicknesses are more than 150 feet away from surface water bodies at the site and have limited influence from the air sparging remediation system. Construction information for recovery and non-recovery features is presented in Table 4. Groundwater elevation and product thickness data for April 2018 are presented in Table 5. Groundwater elevation and product thicknesses for April 2018 are presented on Figure 1.
- The locations with the product skimming canisters (skimmers) and petroleum absorbent socks (socks) and the amount of product recovered from each of these locations are listed in Table 6. In April, 1.29 gallons were recovered at the site. Since February 13, 2018, 7.04 gallons of product have been recovered using the skimmers and socks. Of this quantity, 3.91 gallons (55% of the total) were recovered from recovery sump RS-05.
- Through the end of April 2018, approximately 222,981 gallons (5,309 barrels) of product have been collected.

Groundwater

- Operated and recorded data from six continuous water level data loggers (In Situ Rugged Troll 100) in MW-02, MW-12, MW-25, MW-29, MW-39, and MW-40, and two barometric pressure loggers in MW-01 and MW-10 during the month.
- Collected monthly groundwater samples in accordance with the Corrective Action Plan and Addendum. The analytical lab reports are attached and results are summarized in Table 7.
 - During this reporting period, groundwater samples were collected (or attempted) on April 6, 2018, from 22 monitoring wells. Two monitoring wells were not sampled because of the presence of

product. Samples were analyzed for benzene, ethylbenzene, toluene, total xylenes, 1,2-dichloroethane, MTBE, and naphthalene.

- The following constituents were detected above their respective groundwater standards:
 - Benzene – in samples from seven monitoring wells ranging from 16.1 to 6,710 µg/L.
 - Toluene – in one monitoring well with a concentration of 8,350 µg/L.
 - 1,2-dichloroethane – one monitoring well has a laboratory reporting/quantitation limit greater than the screening level so it cannot be determined if the analyte was absent or present.
 - MTBE – in samples from five monitoring wells ranging from 67.6 to 423 µg/L.
 - Naphthalene – one monitoring well has a laboratory reporting/quantitation limit greater than the screening level so it cannot be determined if the analyte was absent or present.
 - Apart from these locations, no dissolved hydrocarbons were detected above their respective groundwater standards in the remaining groundwater samples.

Remedial System Operation

- Continued sparging via vertical well curtains in the Brown's Creek Protection Zone and Cupboard Creek Protection Zone, and sparging via horizontal wells in the Hayfield Zone.
- After downtime for a week in March, the air sparging system was restored to full operation (100% uptime) for the month of April.
- Flows in the vertical sparging wells were incrementally increased to 10 standard cubic feet per minute (scfm) by the end of April 2018. Flows in the 3 horizontal wells in the Hayfield Zone were incrementally increased to approximately 0.70 scfm per foot of screen by the end of April 2018. Flows in the 2 stream aerators in Brown's Creek were maintained at 15 scfm each in April 2018.

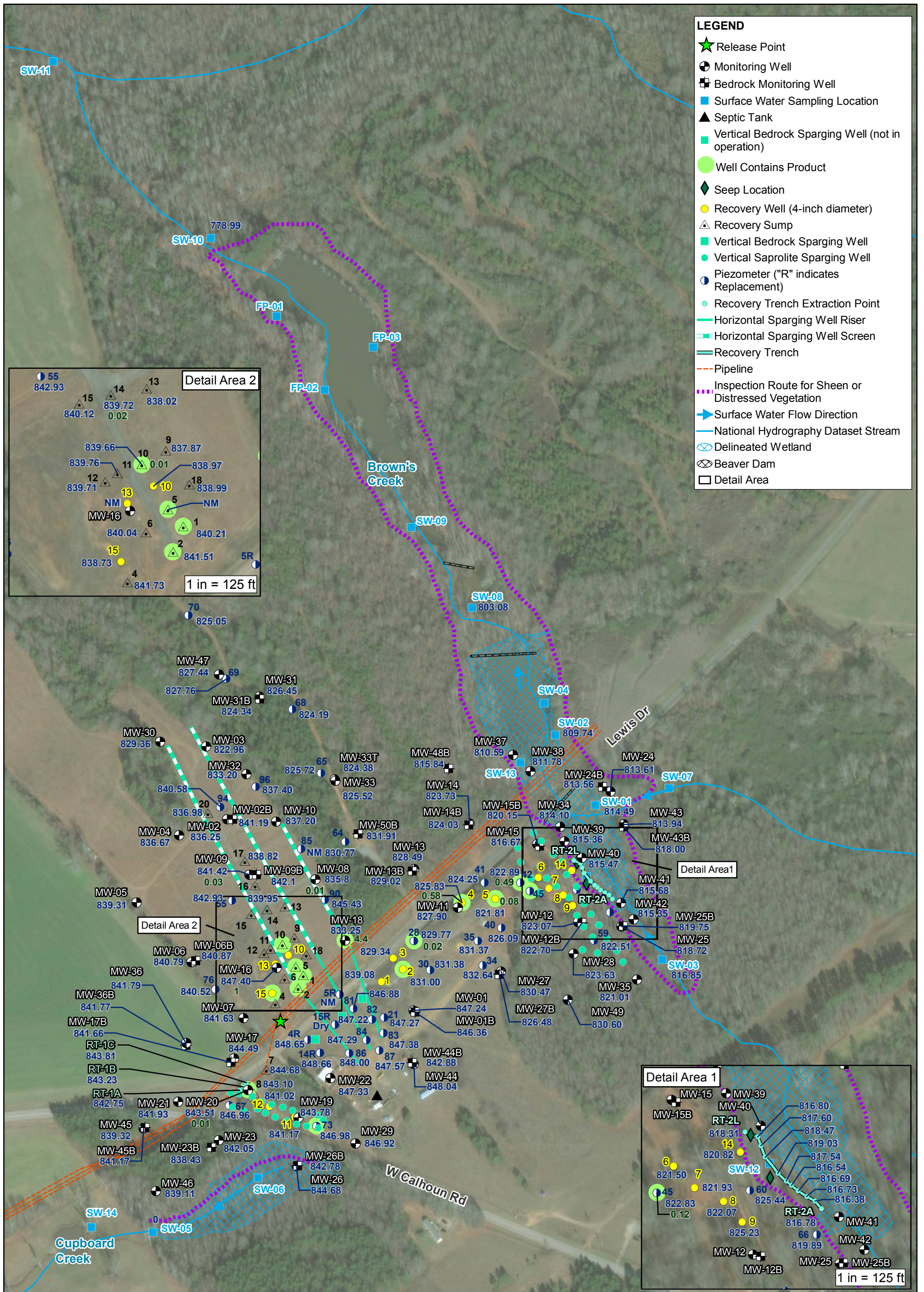
Regulatory Interaction

- Submitted *Monthly Status Update for March 2018* to SCDHEC on April 18, 2018.
- Submitted *Request to Pump Select Monitoring Wells* to SCDHEC on April 27, 2018.
- Conducted internal stormwater pollution prevention plan (SWPPP) inspection on April 11, 2018.
- The Anderson County Stormwater Department performed a SWPPP inspection on April 19, 2018. No findings were noted.

Future Activities

- In accordance with the *Sparging Operating Limits* letter to SCDHEC dated July 26, 2017:
 - Increase flow in the stream aerators to up to a maximum of 15 scfm each.
 - Increase flow in the vertical sparging wells up to a maximum of 15 scfm each.
 - Increase flow in the horizontal sparging wells up to a maximum of 0.75 scfm per foot of screen.
- Expand the Brown's Creek air sparging network southwest toward MW-11 and expand the Cupboard Creek air sparging network northwest beyond MW-17.
- Recover product monthly using skimmers and socks from select product recovery sumps, trenches, and wells. Collect liquids in two on-site 1,550-gallon poly tanks for eventual off-site disposal.
- Move skimmers from MW-08 and RW-08 to MW-18 and RW-10, respectively. Recovery from MW-08 has been low (0.001 gallons) and the product thickness has not been greater than 0.01 feet since December 2017. While MW-18 has shown an increase in product thickness since December 2017 from no measurable product to 4.40 feet. No product has been recovered from RW-08 and decreased product thickness trends have been noted. While RW-10 has shown an increase in product thickness. The relocation of these skimmers will increase the likelihood of better product recovery from the site.
- Gauge recovery sumps/trenches/wells, piezometers, monitoring wells, and stream gauges monthly for depth to groundwater and free product thickness.
- Conduct groundwater monitoring and reporting monthly.
- Continue routine visual inspections of Brown's Creek and Cupboard Creek.
- Conduct monthly surface water sampling at 17 established locations along Brown's Creek and Cupboard Creek in May 2018.
- Install additional monitoring wells to expand the monitoring network north and west of MW-30 and upgradient of MW-38.

- Abandon 1-inch diameter wells (piezometers) because the existing 2-inch monitoring well network is now sufficient for groundwater elevation and product thickness measurements. The piezometers are now redundant and cannot be used for product removal.
- Continue coordination with landowners and legal counsel on an as-needed basis.



821.70 Corrected Groundwater Elevation as of 4/5/2018 in feet above mean sea level
0.60 Product Thickness in feet as of 4/5/2018

Base Map Sources:
 *ESRI World Imagery Layer, 2017
 *United States Geological Survey (USGS)
 National Hydrography Dataset (NHD)

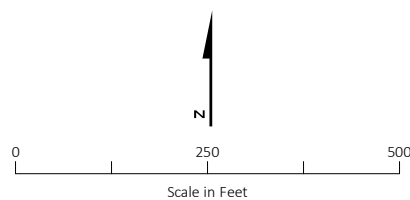


Figure 1. Groundwater and Surface Water Elevation and Product Thickness Map
 Lewis Drive Remediation Site
 Belton, South Carolina
 Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Table 1. Field Observation Log

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Date	Inspect Wetlands South of Calhoun Road (Any odor, sheen or distressed vegetation? Describe.)	Inspect Brown's Creek Upstream and Downstream of the Culvert Under Lewis Drive (Any odor, sheen or distressed vegetation? Describe.)
4/6/2018	No odors, sheens, or distressed vegetation observed in wetlands South of Calhoun Road.	No odors, sheens or distressed vegetation observed in wetlands either upstream or downstream of Culvert under Lewis Drive.

Notes:

ID = identification

Table 2. Stream Gauge Construction Information

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Date Installed	Stream Bottom	Elevation of Zero
			Elevation (ft amsl)	Mark (ft amsl)
SW-01	By hand	3/29/2016	812.39	812.82
SW-02	By hand	3/29/2016	808.36	808.65
SW-03	By hand	3/29/2016	815.05	815.09
SW-05	By hand	3/29/2016	838.69	838.75
SW-08	By hand	3/29/2016	802.14	802.04
SW-10	By hand	3/29/2016	776.62	778.09
SW-14	By hand	7/18/2017	837.13	NS

Notes:

amsl = above mean sea level relative to North American Vertical Datum of 1988 (NAVD88). Benchmark is 34.8289659 degrees north, 82.3710354 degrees west (NAD83, 2011), elevation 929.1 ft NAVD88.

ft = feet

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):				2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b
SW-RELEASE	SW-RELEASE	1/20/2015	µg/L	330	490	2,400	2,100	940	140	5.7 J
SW-01	SW01-121114	12/11/2014	µg/L	0.5 U	1 U	1 U	2 U	1 U	1 U	1 U
	SW01-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW01-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW01-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW01-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW01-033115	3/31/2015	µg/L	5 U ^c	5 U	17.6	10 U	5 U	5 U	NA
	SW01-042215	4/22/2015	µg/L	5 U ^c	5 U	14.9	10 U	5 U	5 U	NA
	SW01-050715	5/7/2015	µg/L	5 U ^c	5 U	7.0	10 U	5 U	5 U	NA
	SW01-051915	5/19/2015	µg/L	5 U ^c	5 U	8.8	10.6	6.4	5 U	NA
	SW01-060315	6/3/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW01-061815	6/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW01-071515	7/15/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW01-081315	8/13/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW01-092415	9/24/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW01-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-112415	11/24/2015	µg/L	7.8	1.5	13.0	9.3	4.6	1 U	NA
	SW01-122215	12/22/2015	µg/L	4.6	1 U	8.8	5.5	3.1	1 U	NA
	SW01-012516	1/25/2016	µg/L	17.6	2.3	36.0	11.3	6.3	1 U	NA
	SW01-021816	2/18/2016	µg/L	23.4	3.0	55.6	15.0	9.1	1 U	NA
	SW01-031616	3/16/2016	µg/L	20.1	2.4	42.3	13.3	7.6	1 U	NA
	SW01-042716	4/27/2016	µg/L	20.8	1 U	30.6	2.9	2.0	1 U	NA
	SW01-050916	5/9/2016	µg/L	16.5	1.4	16.3	7.0	4.8	1 U	NA
	SW01-062716	6/27/2016	µg/L	9	1 U	3.3	2 U	1 U	1 U	NA
	SW01-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-112816	11/28/2016	µg/L	5.0	1 U	10.4	4.9	8.3	1 U	NA
	SW01-122916	12/29/2016	µg/L	12.6	1 U	22.1	11.2	13.5	1 U	NA
	SW01-012017	1/20/2017	µg/L	1.0	1 U	2.3	2 U	3.5	1 U	NA
	SW01-022817	2/28/2017	µg/L	18.5	1.93	37.0	13.8	10.2	5 U	NA
	SW01-031517	3/15/2017	µg/L	3.02	1 U	5.13	2.16	1.74	5 U	NA
	SW01-032117	3/21/2017	µg/L	1 U	1 U	1.57	2 U	1 U	5 U	NA
	SW01-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-040517	4/5/2017	µg/L	1 U	1 U	2.25	2 U	1 U	5 U	NA
	SW01-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-061317	6/13/2017	µg/L	1 U	1 U	1.90	2 U	1 U	5 U	NA

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b	
SW-01	SW01-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-120517	12/5/2017	µg/L	1.5	1 U	1.15	2 U	2.14	5 U	NA
	SW01-121417	12/14/2017	µg/L	4.52	1 U	4.52	3.48	3.2	5 U	NA
	SW01-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1.15	5 U	NA
	SW01-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
	SW01-030918	3/9/2018	µg/L	1.15	1 U	1 U	2 U	1 U	5 U	1 U
SW01-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1.1	
SW-02	SW02-121114	12/11/2014	µg/L	0.5 U	1 U	1 U	2 U	1 U	1 U	1 U
	SW02-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-033115	3/31/2015	µg/L	5 U ^c	5 U	6.0	10 U	5 U	5 U	NA
	SW02-042215	4/22/2015	µg/L	5 U ^c	5 U	13.0	10 U	5 U	5 U	NA
	SW02-050715	5/7/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-051915	5/19/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-060315	6/3/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-061815	6/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-071515	7/15/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-081315	8/13/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-092415	9/24/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW02-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-112415	11/24/2015	µg/L	6	1.3	10.0	7.8	4.0	1 U	NA
	SW02-122215	12/22/2015	µg/L	4.1	1 U	7.6	5.1	3.1	1 U	NA
	SW02-012516	1/25/2016	µg/L	12	1.5	25.0	8.4	4.6	1 U	NA
	SW02-021816	2/18/2016	µg/L	15.5	1.8	35.3	10.1	5.9	1 U	NA
	SW02-031616	3/16/2016	µg/L	8	1.0	17.5	5.8	3.9	1 U	NA
	SW02-042716	4/27/2016	µg/L	5.6	1 U	7.1	2 U	1 U	1 U	NA
	SW02-050916	5/9/2016	µg/L	7.1	1 U	4.5	2.2	1.6	1 U	NA
	SW02-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-112816	11/28/2016	µg/L	5.4	1 U	1.6	2.6	4.8	1 U	NA
	SW02-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1.4	1 U	NA

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):				2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b
SW-02	SW02-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-022817	2/28/2017	µg/L	10.7	1 U	11.0	4.14	4.23	5 U	NA
	SW02-031517	3/15/2017	µg/L	11.4	1 U	8.6	4.45	3.6	5 U	NA
	SW02-032117	3/21/2017	µg/L	8.42	1 U	2.45	2.48	2.68	5 U	NA
	SW02-033017	3/30/2017	µg/L	2.18	1 U	1 U	2 U	1 U	5 U	NA
	SW02-040517	4/5/2017	µg/L	2.87	1 U	1.12	2 U	1.14	5 U	NA
	SW02-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-120517	12/5/2017	µg/L	26.6	1.8	8.39	10.2	7.17	5 U	NA
	SW02-121417	12/14/2017	µg/L	21.1	1.53	9.4	9.74	7.32	5 U	NA
	SW02-010918	1/9/2018	µg/L	25.0	1.56	12.4	11	8.24	5 U	NA
	SW02-020618	2/6/2018	µg/L	6.69	1 U	2.65	2.75	1.87	5 U	1 U
	SW02-030918	3/9/2018	µg/L	3.19	1 U	1.39	2 U	1.11	5 U	1 U
SW02-040618	4/6/2018	µg/L	2.23	1 U	1 U	2 U	1 U	5 U	2.13	
SW-03	SW-UPGRADIENT	1/20/2015	µg/L	0.5 U	1 U	0.23 J	2 U	1 U	1 U	1 U
	SW03-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-033115	3/31/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-042215	4/22/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-050715	5/7/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-051915	5/19/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-060315	6/3/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-061815	6/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-071515	7/15/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW03-081315	8/13/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	--	9/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW03-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
SW03-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
SW03-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b	
SW-03	SW03-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	--	8/19/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW03-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
--	1/9/2018	--	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	
SW03-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW03-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW03-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW-04	SW-DOWNGRADIANT	1/20/2015	µg/L	95	27	310	110	63	94	2.7
	SW04-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-033115	3/31/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-042215	4/22/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-050715	5/7/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-051915	5/19/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-060315	6/3/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-061815	6/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-071515	7/15/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-081315	8/13/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW04-092415	9/24/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):				2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b
SW-04	SW04-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-112415	11/24/2015	µg/L	1.7	1 U	2.7	2.9	1.6	1 U	NA
	SW04-122215	12/22/2015	µg/L	3.3	1 U	7.3	5.2	2.7	1 U	NA
	SW04-012516	1/25/2016	µg/L	6.9	1 U	14.0	4.9	2.8	1 U	NA
	SW04-021816	2/18/2016	µg/L	10.9	1.1	25.4	7.0	4.3	1 U	NA
	SW04-031616	3/16/2016	µg/L	1 U	1 U	2.0	2 U	1.8	1 U	NA
	SW04-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-062716	6/27/2016	µg/L	1 U	1 U	1.1	2 U	1 U	1 U	NA
	SW04-072816	7/28/2016	µg/L	1 U	1 U	23.5	2 U	1 U	1 U	NA
	SW04-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-022817	2/28/2017	µg/L	1 U	1 U	1.13	2 U	1 U	5 U	NA
	SW04-031517	3/15/2017	µg/L	1 U	1 U	2.90	2 U	1 U	5 U	NA
	SW04-032117	3/21/2017	µg/L	1 U	1 U	3.28	2 U	1 U	5 U	NA
	SW04-033017	3/30/2017	µg/L	1 U	1 U	6.15	2 U	1 U	5 U	NA
	SW04-040517	4/5/2017	µg/L	1 U	1 U	9.47	2 U	1 U	5 U	NA
	SW04-050417	5/4/2017	µg/L	1 U	1 U	13.8	2 U	1 U	5 U	NA
	SW04-061317	6/13/2017	µg/L	1 U	1 U	1.37	2 U	1 U	5 U	NA
	SW04-071817	7/18/2017	µg/L	1 U	1 U	1.92	2 U	1 U	5 U	NA
	SW04-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
SW04-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW04-120517	12/5/2017	µg/L	1 U	1 U	5.53	2 U	1 U	5 U	NA	
SW04-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW04-010918	1/9/2018	µg/L	1 U	1 U	4.09	2 U	1 U	5 U	NA	
SW04-020618	2/6/2018	µg/L	3.04	1 U	1.73	2 U	1.12	5 U	1 U	
SW04-030918	3/9/2018	µg/L	1 U	1 U	1.37	2 U	1 U	5 U	1 U	
SW04-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW-05	SW05-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW05-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW05-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW05-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW05-033115	3/31/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW05-042215	4/22/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW05-050715	5/7/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	--	5/19/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b	
SW-05	--	6/3/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/18/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	7/15/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/13/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/22/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW05-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW05-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW05-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW05-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW05-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	--	4/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	5/9/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	7/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/19/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/31/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	2/28/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/15/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/21/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/30/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	4/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	5/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	7/18/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/2/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
--	12/14/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	12/14/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	1/9/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
SW05-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW05-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
--	4/6/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
SW-06	SW06-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW06-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte							
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE	
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b		
SW-06	SW06-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA	
	SW06-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA	
	--	3/31/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	SW06-042215	4/22/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA	
	--	5/7/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--	5/19/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--	6/3/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--	6/18/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--	7/15/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--	8/13/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--	9/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--	10/22/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--	11/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--	SW06-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	--	SW06-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	--	SW06-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	--	--	3/16/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	4/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	5/9/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	6/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	7/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	8/19/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	9/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	10/31/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	12/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	1/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	2/28/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	3/15/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	--	3/21/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
--	--	3/30/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	--	4/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	--	5/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	--	6/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	--	7/18/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	--	8/2/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	--	9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	--	12/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	--	12/14/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	--	1/9/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte							
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE	
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b		
SW-06	--	2/6/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/9/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	4/6/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
SW-07	SW07-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-033115	3/31/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-042215	4/22/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-050715	5/7/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-051915	5/19/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-060315	6/3/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-061815	6/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-071515	7/15/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	5 U	NA
	--	8/13/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW07-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	--	6/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	7/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/19/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/31/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
--	12/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	1/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	2/28/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
SW07-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	5 U	NA	
SW07-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	5 U	NA	
SW07-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	5 U	NA	
SW07-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	5 U	NA	
SW07-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	5 U	NA	
SW07-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	5 U	NA	

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b	
SW-07	SW07-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	--	8/2/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW07-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW07-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW07-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW07-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
	SW07-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
SW07-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW-08	SW08-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-033115	3/31/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-042215	4/22/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-050715	5/7/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-051915	5/19/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-060315	6/3/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-061815	6/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-071515	7/15/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-081315	8/13/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-092415	9/24/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW08-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-122215	12/22/2015	µg/L	1.6	1 U	3.8	2.5	1.6	1 U	NA
	SW08-012516	1/25/2016	µg/L	2.4	1 U	5.6	2	1.3	1 U	NA
	SW08-021816	2/18/2016	µg/L	2.9	1 U	7.6	2.3	1.5	1 U	NA
	SW08-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
SW08-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b	
SW-08	SW08-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-010918	1/9/2018	µg/L	1.16	1 U	1 U	2 U	1.87	5 U	NA
	SW08-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
	SW08-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
SW08-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW-09	SW09-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-033115	3/31/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-042215	4/22/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-050715	5/7/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-051915	5/19/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-060315	6/3/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-061815	6/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-071515	7/15/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-081315	8/13/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-092415	9/24/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW09-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-122215	12/22/2015	µg/L	2.1	1 U	4.8	3.3	2.1	1 U	NA
	SW09-012516	1/25/2016	µg/L	3.3	1 U	7.1	2.4	1.5	1 U	NA
	SW09-021816	2/18/2016	µg/L	2.2	1 U	5.9	2 U	1.2	1 U	NA
	SW09-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
SW09-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
SW09-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Screening Value (µg/L):	Benzene 2.2 ^a	Ethylbenzene 530 ^a	Toluene 1,000 ^a	m&p-Xylene NA ^b	o-Xylene NA ^b	Naphthalene NA ^b
SW-09	SW09-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
SW09-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW09-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW09-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW-10	SW10-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-033115	3/31/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-042215	4/22/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-050715	5/7/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-051915	5/19/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-060315	6/3/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-061815	6/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-071515	7/15/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-081315	8/13/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-092415	9/24/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW10-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
SW10-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Screening Value (µg/L):	Benzene 2.2 ^a	Ethylbenzene 530 ^a	Toluene 1,000 ^a	m&p-Xylene NA ^b	o-Xylene NA ^b	Naphthalene NA ^b
SW-10	SW10-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-10-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-10-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-10-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
SW10-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW10-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
SW-11	SW11-022515	2/25/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-030215	3/2/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-031115	3/11/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-031815	3/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-033115	3/31/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-042215	4/22/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-050715	5/7/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-051915	5/19/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
SW11-060315	6/3/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA	

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b	
SW-11	SW11-061815	6/18/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-071515	7/15/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-081315	8/13/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-092415	9/24/2015	µg/L	5 U ^c	5 U	5 U	10 U	5 U	5 U	NA
	SW11-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-11-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-11-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-11-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
	SW11-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
	SW11-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
SW-12	SW12-081916	8/19/2016	µg/L	6,430	764	15,400	3,360	1,730	128	NA
	SW12-092916	9/29/2016	µg/L	7,850	1,030	19,000	3,910	1,940	143	NA
	SW12-103116	10/31/2016	µg/L	165	17.7	302	103	58.2	4.7	NA
	SW12-112816	11/28/2016	µg/L	486	59.6	976	351	181	14.2	NA

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
			Screening Value (µg/L):	2.2^a	530^a	1,000^a	NA^b	NA^b	NA^b	NA^b
SW-12	SW12-122916	12/29/2016	µg/L	707	97.3	1,790	408	213	16.8	NA
	SW12-012017	1/20/2017	µg/L	212	19.8	396	104	58	3.8	NA
	SW12-022817	2/28/2017	µg/L	26.1	4.04	62.3	18.0	9.73	5 U	NA
	SW12-031517	3/15/2017	µg/L	125	15.3	185	67.9	35.5	5 U	NA
	SW12-032117	3/21/2017	µg/L	134	12.1	45.0	60.8	33.6	5 U	NA
	SW12-033017	3/30/2017	µg/L	48.5	5.69	86.3	27.7	15.8	5 U	NA
	SW12-040517	4/5/2017	µg/L	67.1	9.24	127.0	43.6	23.7	5 U	NA
	SW12-050417	5/4/2017	µg/L	52.8	7.96	91.7	42	23.2	5 U	NA
	SW12-061317	6/13/2017	µg/L	102	16.6	166	85.1	46.2	5 U	NA
	SW12-071817	7/18/2017	µg/L	65	5.8	116	43.3	24.8	5 U	NA
	SW12-080217	8/2/2017	µg/L	125	14.7	204	102	67	5 U	NA
	SW12-090517	9/5/2017	µg/L	46.7	4.72	72	39	26.2	5 U	NA
	SW12-090517-DUP	9/5/2017	µg/L	57.4	5.5	86.5	46.2	32.1	5 U	NA
	SW12-120517	12/5/2017	µg/L	16.6	2.91	12.6	20.1	13.3	5 U	NA
	SW12-121417	12/14/2017	µg/L	9.19	2.66	8.26	18	12.1	5 U	NA
	SW12-010918	1/9/2018	µg/L	12.3	2.16	5.65	14.6	11.1	5 U	NA
	SW12-020618	2/6/2018	µg/L	2.53	1 U	1.20	4.04	2.44	5 U	1 U
	SW12-030918	3/9/2018	µg/L	3.24	1.79	12.2	9.75	4.28	5 U	1 U
	SW12-040618	4/6/2018	µg/L	1.88	1 U	1 U	5.05	2.82	5 U	1 U
SW-13	SW13-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW13-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW13-103116	10/31/2016	µg/L	1 U	1 U	2.0	2 U	1 U	1 U	NA
	SW13-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW13-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW13-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW13-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-040517	4/5/2017	µg/L	1 U	1 U	1.21	2 U	1 U	5 U	NA
	SW13-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-020618	2/6/2018	µg/L	1.78	1 U	1 U	2 U	1 U	5 U	4.26
	SW13-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	2.07
	SW13-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1.4

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b	
SW-14	SW14-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW14-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW14-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW14-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	--	12/14/2017	--	NS-DW	NS-DW	NS-DW	NS-DW	NS-DW	NS-DW	NS-DW
	SW14-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW14-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
	SW14-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
	SW14-040618	4/6/2018	µg/L	1 U	1 U	1.43	2 U	1 U	5 U	1 U
FP-01	FP01-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP01-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP01-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
FP01-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
FP01-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
FP01-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
FP-02	FP02-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
Screening Value (µg/L):			2.2 ^a	530 ^a	1,000 ^a	NA ^b	NA ^b	NA ^b	NA ^b	
FP-02	FP02-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP02-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP02-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP02-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
FP02-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
FP02-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U	
FP-03	FP03-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP03-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP03-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP03-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP03-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	--	8/19/2016	--	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS
	FP03-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP03-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP03-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP03-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP03-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP03-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP03-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-03-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-03-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	--	4/5/2017	--	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS
	FP-03-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
FP-03-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
FP-03-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	

Table 3. Analytical Results for Surface Water

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
			Screening Value (µg/L):	2.2^a	530^a	1,000^a	NA^b	NA^b	NA^b	NA^b
FP-03	FP-03-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-03-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-03-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-03-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP03-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP03-020618	2/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
	FP03-030918	3/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U
	FP03-040618	4/6/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	1 U

Notes:

^a South Carolina Department of Health and Environmental Control (SC DHEC) R.61-68, Water Classifications and Standards, Human Health for consumption of water and organism, June 27, 2014.

^b Screening levels for these analytes are not specified in SC DHEC R. 61-68.

^c The analyte was analyzed for, but was not detected above the laboratory reporting/quantitation limit. However, the laboratory reporting/quantitation limit is above the screening criteria. The actual absence or presence of this analyte between the screening criteria and the laboratory reporting/quantitation limit can not be determined.

Samples analyzed by EPA Methods SW 8260B

Bold indicates the analyte was detected above the method detection limit.

Gray shading indicates the analyte exceeded its screening value.

J = estimated

µg/L = microgram(s) per liter

FP = free product

ID = identification

MTBE = methyl tertiary butyl ether

NA = not applicable

NS-DW = sample not collected due to location being in a different watershed

U = analyte was not detected above the reported sample quantitation limit

NS-HS = sample not collected due to health and safety concerns

NS-IW = sample not collected due to insufficient volume of water in well

SW = surface water

Table 4. Well Construction Information

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of	Bottom of	Top of	Bottom of	Top of	Bottom of	Length of Screen or Borehole (ft)
													Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft amsl)	Screen or Open Borehole Interval (ft amsl)	
Monitoring Wells																			
MW-01	CME 550 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	850.25	853.07	15.61	8	2	13.00	837.2	5.82	15.82	3.0	13.0	847.2	837.2	10.00
MW-01B	Schramm Air Rig	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	850.45	852.99	45.26	10	6	38.50	812.0	21.03	41.03	18.5	38.5	832.0	812.0	20.00
MW-02	CME 750 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	841.24	841.04	19.78	8	2	20.00	821.2	4.80	19.80	5.0	20.0	836.2	821.2	15.00
MW-02B	Schramm Air Rig/rehabbed (10/5/2017) with a Mobile Drill B57	MW-10136	6/24/2015	Still in use	Monitoring Well/Gauging	841.18	841.19	81.55	10	2	81.70	759.5	70.00	81.70	70.0	81.7	771.2	759.5	13.00
MW-03	CME 550 HSA	MW-10136	6/23/2015	Still in use	Monitoring Well/Gauging	838.38	838.36	22.19	8	2	20.00	818.4	4.98	19.98	5.0	20.0	833.4	818.4	15.00
MW-04	CME 550 HSA	MW-10136	6/23/2015	Still in use	Monitoring Well/Gauging	844.51	844.42	20.65	8	2	20.00	824.5	4.91	19.91	5.0	20.0	839.5	824.5	15.00
MW-05	CME 550 HSA	MW-10136	6/24/2015	Still in use	Monitoring Well/Gauging	851.15	851.11	19.89	8	2	20.00	831.1	4.96	19.96	5.0	20.0	846.1	831.1	15.00
MW-06	CME 550 HSA	MW-10136	6/24/2015	Still in use	Monitoring Well/Gauging	852.98	852.92	19.20	8	2	19.60	833.4	4.54	19.54	5.0	19.6	848.0	833.4	15.00
MW-06B	Mobile Drill B57	MW-11117	10/17/2017	Still in use	Monitoring Well/Gauging	852.42	852.57	85.65	13.75	4	85.20	767.2	65.50	85.50	65.5	85.5	786.9	766.9	20.00
MW-07	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	853.02	853.02	13.60	8	2	13.50	839.5	3.50	13.50	3.5	13.5	849.5	839.5	10.00
MW-08	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	844.75	844.72	19.80	8	2	19.70	825.1	4.67	19.67	4.7	19.7	840.1	825.1	15.00
MW-09	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	843.72	843.63	20.21	8	2	19.50	824.2	4.41	19.41	4.5	19.5	839.2	824.2	15.00
MW-09B	Mobile Drill B57	MW-11117	10/17/2017	Still in use	Monitoring Well/Gauging	843.71	843.92	151.00	13.75	4	151.00	692.7	132.20	151.00	132.2	151.0	711.5	692.7	20.00
MW-10	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	842.33	845.41	23.54	8	2	20.00	822.3	8.08	23.08	5.0	20.0	837.3	822.3	15.00
MW-11	CME 550 HSA	MW-10136	7/1/2015	Still in use	Monitoring Well/Gauging	852.36	855.63	32.50	8	2	25.20	827.2	13.27	28.27	14.2	25.0	838.2	827.4	15.00
MW-12	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	832.20	834.53	21.69	8	2	19.30	812.9	6.63	21.63	4.3	19.3	827.9	812.9	15.00
MW-12B	Geoprobe 3230 DT HSA	MW-10460	12/22/2015	Still in use	Monitoring Well/Gauging	832.26	834.98	45.81	10	6	43.00	789.3	35.72	45.72	33.0	43.0	799.3	789.3	10.00
MW-13	CME 550 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	845.93	848.84	22.18	8	2	19.00	826.9	6.92	21.92	4.0	19.0	841.9	826.9	15.00
MW-13B	Geoprobe 3230 DT HSA	MW-10461	12/21/2015	Still in use	Monitoring Well/Gauging	847.19	849.82	55.36	10	6	58.00	789.2	50.64	60.64	48.0	58.0	799.2	789.2	10.00
MW-14	CME 550 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	836.47	838.70	22.20	8	2	19.30	817.2	6.53	21.53	4.3	19.3	832.2	817.2	15.00
MW-14B	Mobile ST Schramm	MW-10578	5/3/2016	Still in use	Monitoring Well/Gauging	837.12	840.20	76.97	10	6	76.90	760.2	66.07	76.07	66.0	76.0	771.1	761.1	10.00
MW-15	CME 550 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	828.68	831.03	21.22	8	2	19.00	809.7	6.35	21.35	4.0	19.0	824.7	809.7	15.00
MW-15B	CME 550 HSA	MW-10136	7/28/2015	Still in use	Monitoring Well/Gauging	828.66	831.29	74.41	10	6	77.85	750.8	70.48	80.48	67.9	77.9	760.8	750.8	10.00
MW-16	CME 750 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	847.63	847.67	20.37	8	2	20.00	827.6	5.03	20.03	5.0	20.0	842.6	827.6	15.00
MW-17	CME 750 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	855.32	855.35	15.30	8	2	11.00	844.3	6.03	11.03	6.0	11.0	849.3	844.3	5.00
MW-17B	Geoprobe 3230 DT HSA	MW-10462	1/7/2016	Still in use	Monitoring Well/Gauging	855.37	855.37	27.50	10	6	27.00	828.4	17.00	27.00	17.0	27.0	838.4	828.4	10.00
MW-18	CME 550 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	846.82	846.89	19.75	8	2	20.00	826.8	5.06	20.06	5.0	20.0	841.8	826.8	15.00
MW-19	CME 750 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	851.23	853.94	12.13	8	2	9.50	841.7	7.20	12.20	4.5	9.5	846.7	841.7	5.00
MW-20	CME 750 HSA	MW-10136	6/30/2015	Still in use	Monitoring Well/Gauging	853.07	852.89	19.45	8	2	19.00	834.1	3.81	18.81	4.0	19.0	849.1	834.1	15.00
MW-21	CME 750 HSA	MW-10136	6/30/2015	Still in use	Monitoring Well/Gauging	855.68	855.77	20.70	8	2	20.00	835.7	5.09	20.09	5.0	20.0	850.7	835.7	15.00
MW-22	CME 750 HSA	MW-10136	7/1/2015	Still in use	Monitoring Well/Gauging	854.62	854.60	10.30	8	2	11.00	843.6	5.98	10.98	6.0	11.0	848.6	843.6	5.00
MW-23	CME 750 HSA	MW-10136	7/1/2015	Still in use	Monitoring Well/Gauging	846.66	849.57	23.50	8	2	20.00	826.7	7.91	22.91	5.0	20.0	841.7	826.7	15.00
MW-23B	CME 550 HSA	MW-10136	7/22/2015	Still in use	Monitoring Well/Gauging	846.81	849.69	53.48	10	6	50.50	796.3	30.88	53.38	28.0	50.5	818.8	796.3	22.50
MW-24	CME 550 HSA	MW-10136	7/15/2015	Still in use	Monitoring Well/Gauging	815.72	817.92	15.30	8	2	13.00	802.7	10.20	15.20	8.0	13.0	807.7	802.7	5.00
MW-24B	CME 550 HSA	MW-10136	7/20/2015	Still in use	Monitoring Well/Gauging	815.83	818.72	45.10	10	6	39.50	776.3	22.39	42.39	19.5	39.5	796.3	776.3	20.00
MW-25	Geoprobe 3230 DT HSA	MW-10463	1/5/2016	Still in use	Monitoring Well/Gauging	823.46	826.18	18.07	8	2	15.00	808.5	8.04	18.04	5.0	15.0	818.5	808.5	10.00
MW-25B	Geoprobe 3230 DT HSA	MW-10464	1/5/2016	Still in use	Monitoring Well/Gauging	822.59	823.81	59.00	10	6	58.00	764.6	49.22	59.22	48.0	58.0	774.6	764.6	10.00
MW-26	Geoprobe 3230 DT HSA	MW-10465	1/4/2016	Still in use	Monitoring Well/Gauging	844.76	847.56	17.15	8	2	15.25	829.5	7.27	17.27	5.0	15.0	839.8	829.8	10.00
MW-26B	Geoprobe 3230 DT HSA	MW-10466	1/4/2016	Still in use	Monitoring Well/Gauging	844.81	847.81	43.84	10	6	38.00	806.8	29.00	41.00	26.0	38.0	818.8	806.8	12.00
MW-27	Geoprobe 3230 DT HSA	MW-10467	1/5/2016	Still in use	Monitoring Well/Gauging	854.22	854.11	29.51	8	2	30.25	824.0	15.11	30.11	15.0	30.0	839.2	824.2	15.00
MW-27B	CME 550 HSA / Schramm	MW-10578	4/26/2016	Still in use	Monitoring Well/Gauging	854.27	857.14	41.45	10	6	46.00	808.3	31.45	41.45	36.0	46.0	818.3	808.3	10.00
MW-28	Geoprobe 3230 DT HSA	MW-10468	1/5/2016	Still in use	Monitoring Well/Gauging	841.49	844.31	25.93	8	2	25.25	816.2	13.50	23.50	15.0	25.0	826.5	816.5	10.00
MW-29	Geoprobe 3230 DT HSA	MW-10469	1/4/2016	Still in use	Monitoring Well/Gauging	852.07	852.20	15.10	8	2	15.25	836.8	5.00	15.00	5.0	15.0	847.1	837.1	10.00
MW-30	Geoprobe 3230 DT HSA	MW-10470	1/6/2016	Still in use	Monitoring Well/Gauging	841.21	841.28	14.69	8	2	15.25	826.0	5.00	15.00	5.0	15.0	836.2	826.2	10.00
MW-31	CME 550 HSA	MW-10578	4/19/2016	Still in use	Monitoring Well/Gauging	842.26	845.04	28.20	8	2	25.00	817.3	13.20	28.20	10.0	25.0	832.3	817.3	15.00
MW-31B	CME 550 HSA / Schramm	MW-10578	4/22/2016	Still in use	Monitoring Well/Gauging	842.01	844.94	79.25	10	6	76.00	766.0	68.25	79.25	65.0	76.0	777.0	766.0	11.00

Table 4. Well Construction Information

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of	Bottom of	Top of	Bottom of	Top of	Bottom of	Length of Screen or Borehole (ft)
													Screen or Open Interval (ft BTOC)	Screen or Open Interval (ft BTOC)	Screen or Open Interval (ft bgs)	Screen or Open Interval (ft bgs)	Screen or Open Interval (ft amsl)	Screen or Open Interval (ft amsl)	
MW-32	CME 550 HSA	MW-10578	4/19/2016	Still in use	Monitoring Well/Gauging	839.81	842.93	29.09	8	2	26.00	813.8	13.09	28.09	10.0	25.0	829.8	814.8	15.00
MW-33	CME 550 HSA	MW-10578	4/15/2016	Still in use	Monitoring Well/Gauging	846.20	849.20	28.30	8	2	27.00	819.2	11.30	26.30	10.0	25.0	836.2	821.2	15.00
MW-33T	CME 550 HSA/Air Rotary	MW-10578	4/14/2016	Still in use	Monitoring Well/Gauging	846.15	849.11	100.35	8	2	96.50	749.7	87.85	97.85	84.0	94.0	762.2	752.2	10.00
MW-34	Hand Auger	MW-10994	3/16/2017	Still in use	Monitoring Well/Gauging	813.99	816.35	7.86	4	2	5.00	809.0	5.36	7.86	2.5	5.0	811.5	809.0	2.50
MW-35	CME 550 HSA	MW-10578	4/20/2016	Still in use	Monitoring Well/Gauging	826.22	829.40	28.42	8	2	26.00	800.2	12.42	27.42	10.0	25.0	816.2	801.2	15.00
MW-36	CME 550 HSA	MW-10578	4/22/2016	Still in use	Monitoring Well/Gauging	858.66	858.47	23.65	8	2	24.50	834.2	8.65	23.65	9.5	24.5	849.2	834.2	15.00
MW-36B	CME 550 HSA / Schramm	MW-10578	4/28/2016	Still in use	Monitoring Well/Gauging	858.49	858.15	47.54	10	6	54.90	803.6	36.64	46.64	44.0	54.0	814.5	804.5	10.00
MW-37	Geoprobe 8040 HSA	MW-10759	8/9/2016	Still in use	Monitoring Well/Gauging	810.93	813.92	18.11	6.25	2	16.00	794.9	7.11	17.11	5.0	15.0	805.9	795.9	10.00
MW-38	Geoprobe 8040 HSA	MW-10759	8/9/2016	Still in use	Monitoring Well/Gauging	810.49	813.28	11.61	6.25	2	9.10	801.4	6.41	11.41	3.9	8.9	806.6	801.6	5.00
MW-39	Geoprobe 8040 HSA	MW-10759	11/29/2016	Still in use	Monitoring Well/Gauging	816.92	819.90	13.01	6.25	2	11.00	805.9	7.01	12.01	5.0	10.0	811.9	806.9	5.00
MW-40	Geoprobe 8040 HSA	MW-10759	11/30/2016	Still in use	Monitoring Well/Gauging	814.75	817.79	13.18	6.25	2	11.00	803.8	7.18	12.18	5.0	10.0	809.8	804.8	5.00
MW-41	Geoprobe 8040 HSA	MW-10759	11/28/2016	Still in use	Monitoring Well/Gauging	816.67	819.68	13.20	6.25	2	11.00	805.7	7.20	12.20	5.0	10.0	811.7	806.7	5.00
MW-42	Geoprobe 8040 HSA	MW-10759	11/28/2016	Still in use	Monitoring Well/Gauging	817.31	820.33	13.40	6.25	2	11.00	806.3	7.40	12.40	5.0	10.0	812.3	807.3	5.00
MW-43	Mobile Drill B57	MW-10964	10/20/2017	Still in use	Monitoring Well/Gauging	815.92	818.12	10.30	8.5	2	7.50	808.42	5.30	10.30	2.5	7.5	813.42	808.42	5.00
MW-43B	Mobile Drill B57	MW-10964	10/20/2017	Still in use	Monitoring Well/Gauging	816.08	818.80	54.40	13.75	4	51.00	765.08	34.40	54.40	31.0	51.0	785.08	765.08	20.00
MW-44	Hollow Stem Auger	MW-10964	1/23/2017	Still in use	Monitoring Well/Gauging	853.82	853.67	9.82	6.25	2	10.00	843.8	4.82	9.82	5.0	10.0	848.8	843.8	5.00
MW-44B	Hollow Stem Auger/Wire Line/Air Rotary	MW-10964	1/23/2017	Still in use	Monitoring Well/Gauging	853.66	853.38	34.50	10.25	4	37.10	816.6	13.50	34.50	16.1	37.1	837.6	816.6	21.00
MW-45	Hollow Stem Auger	MW-10964	1/26/2017	Still in use	Monitoring Well/Gauging	852.39	852.47	14.42	6.25	2	14.00	838.4	4.42	14.42	4.0	14.0	848.4	838.4	10.00
MW-45B	Hollow Stem Auger/Wire Line/Air Rotary	MW-10964	1/25/2017	Still in use	Monitoring Well/Gauging	852.69	852.85	40.30	10.25	4	40.30	812.4	19.00	40.30	19.0	40.3	833.7	812.4	21.30
MW-46	Geoprobe 8040 DT	MW-11117	9/13/2017	Still in use	Monitoring Well/Gauging	842.43	845.47	17.05	8.5	2	14.00	828.4	12.05	17.05	9.0	14.0	833.4	828.4	5.00
MW-47	Geoprobe 8040 DT	MW-11117	9/14/2017	Still in use	Monitoring Well/Gauging	839.89	842.98	22.79	8.5	2	20.00	819.9	12.79	22.79	10.0	20.0	829.9	819.9	10.00
MW-48B	Mobile Drill B57	MW-11117	10/18/2017	Still in use	Monitoring Well/Gauging	829.53	832.34	94.50	13.75	4	91.00	738.5	74.50	94.50	71.0	91.0	758.5	738.5	20.00
MW-49	Geoprobe 8040 DT	MW-11117	9/14/2017	Still in use	Monitoring Well/Gauging	843.65	846.78	23.30	8.5	2	21.00	822.7	8.30	23.30	6.0	21.0	837.7	822.7	15.00
MW-50B	Mobile Drill B57	MW-11247	10/17/2017	Still in use	Monitoring Well/Gauging	847.11	850.34	109.60	13.75	4	106.00	741.1	89.60	109.60	96.0	106.0	751.1	741.1	20.00
Recovery Wells																			
RW-01	HSA	MW-09978	1/28/2015	Still in use	Gauging/LNAPL Recovery	849.49	851.92	20.80	6.25	4	17	832.5	4.44	19.44	2.0	17.0	847.5	832.5	15.00
RW-02	HSA	MW-09978	1/29/2015	Still in use	Gauging/LNAPL Recovery	850.22	852.69	25.72	6.25	4	23	827.2	15.47	25.47	13.0	23.0	837.2	827.2	10.00
RW-03	HSA	MW-09978	1/29/2015	Still in use	Gauging/LNAPL Recovery	850.03	852.34	33.39	6.25	4	31.2	818.8	18.51	33.51	16.2	31.2	833.8	818.8	15.00
RW-04	HSA	MW-09978	1/29/2015	Still in use	Gauging/LNAPL Recovery	852.15	853.93	35.04	6.25	4	33	819.2	14.78	34.78	13.0	33.0	839.2	819.2	20.00
RW-05	HSA	MW-09978	1/30/2015	Still in use	Gauging/LNAPL Recovery	850.99	853.53	38.25	6.25	4	34.5	816.5	22.04	37.04	19.5	34.5	831.5	816.5	15.00
RW-06	HSA	MW-09978	1/30/2015	Still in use	Gauging/LNAPL Recovery	844.21	846.21	38.50	6.25	4	38.5	805.7	20.49	40.49	18.5	38.5	825.7	805.7	20.00
RW-07	HSA	MW-09978	2/2/2015	Still in use	Gauging/LNAPL Recovery	841.01	843.19	38.00	6.25	4	38	803.0	15.18	40.18	13.0	38.0	828.0	803.0	25.00
RW-08	HSA	MW-09978	2/2/2015	Still in use	Gauging/LNAPL Recovery	833.46	835.48	33.50	6.25	4	33.5	800.0	10.52	35.52	8.5	33.5	825.0	800.0	25.00
RW-09	HSA	MW-09978	2/3/2015	Still in use	Gauging/LNAPL Recovery	831.13	835.12	42.13	6.25	4	41.5	789.6	15.49	45.49	11.5	41.5	819.6	789.6	30.00
RW-10	HSA	MW-10006	2/4/2015	Still in use	Gauging/LNAPL Recovery	846.76	848.53	66.51	6.25	4	68.5	778.3	5.27	70.27	3.5	68.5	843.3	778.3	65.00
RW-11	HSA	MW-10006	2/4/2015	Still in use	Gauging/LNAPL Recovery	851.03	852.97	21.40	6.25	4	19.5	831.5	6.44	21.44	4.5	19.5	846.5	831.5	15.00
RW-12	HSA	MW-10006	2/5/2015	Still in use	Gauging/LNAPL Recovery	851.64	854.49	16.90	6.25	4	14	837.6	6.90	16.90	4.0	14.0	847.6	837.6	10.00
RW-13	HSA	MW-10006	2/5/2015	Still in use	Gauging/LNAPL Recovery	847.57	847.97	45.53	6.25	4	50	797.6	0.53	45.53	5.0	50.0	842.6	797.6	45.00
RW-14	HSA	MW-10006	2/6/2015	Still in use	Gauging/LNAPL Recovery	826.25	827.54	55.00	6.25	4	55	771.2	5.00	55.00	5.0	55.0	821.2	771.2	50.00
RW-15	HSA	MW-10006	2/10/2015	Still in use	Gauging/LNAPL Recovery	849.48	851.64	36.50	6.25	4	36.5	813.0	1.50	36.50	1.5	36.5	848.0	813.0	35.00
Recovery Sumps																			
RS-01	Trackhoe	MW-09978	12/29/2014	Still in use	Gauging/LNAPL Recovery	847.95	849.13	23.60	NA	4	22.42	825.5	3.18	23.60	2.0	22.4	845.9	825.5	20.42
RS-02	Trackhoe	MW-09978	12/29/2014	Still in use	Gauging/LNAPL Recovery	848.54	849.52	20.00	NA	4	19.02	829.5	2.98	20.00	2.0	19.0	846.5	829.5	17.02
RS-04	Trackhoe	MW-09978	12/30/2014	Still in use	Gauging/LNAPL Recovery	850.36	851.47	10.75	NA	4	9.64	840.7	3.11	10.75	2.0	9.6	848.4	840.7	7.64
RS-05	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	847.14	848.31	25.20	NA	4	24.03	823.1	3.17	25.20	2.0	24.0	845.1	823.1	22.03
RS-06	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	848.25	849.47	25.18	NA	4	23.96	824.3	3.22	25.18	2.0	24.0	846.2	824.3	21.96
RS-07	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	854.06	855.08	16.65	NA	4	15.63	838.4	3.02	16.65	2.0	15.6	852.1	838.4	13.63

Table 4. Well Construction Information

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of	Bottom of	Top of	Bottom of	Top of	Bottom of	Length of Screen or Borehole (ft)
													Screen or Borehole Interval (ft BTOC)	Screen or Borehole Interval (ft BTOC)	Screen or Borehole Interval (ft bgs)	Screen or Borehole Interval (ft bgs)	Screen or Borehole Interval (ft amsl)	Screen or Borehole Interval (ft amsl)	
RS-08	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	852.59	854.00	20.22	NA	4	18.81	833.8	3.41	20.22	2.0	18.8	850.6	833.8	16.81
RS-09	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.75	847.60	18.85	NA	4	18.00	828.8	2.85	18.85	2.0	18.0	844.8	828.8	16.00
RS-10	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.28	847.42	20.06	NA	4	18.92	827.4	3.14	20.06	2.0	18.9	844.3	827.4	16.92
RS-11	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.35	847.44	22.06	NA	4	20.97	825.4	3.09	22.06	2.0	21.0	844.3	825.4	18.97
RS-12	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.58	847.74	21.29	NA	4	20.13	826.5	3.16	21.29	2.0	20.1	844.6	826.5	18.13
RS-13	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	845.39	845.98	19.92	NA	4	19.33	826.1	1.96	19.92	1.4	19.3	844.0	826.1	17.96
RS-14	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	844.66	845.97	19.93	NA	4	18.62	826.0	3.31	19.93	2.0	18.6	842.7	826.0	16.62
RS-15	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	845.36	846.41	19.93	NA	4	18.88	826.5	3.05	19.93	2.0	18.9	843.4	826.5	16.88
RS-16	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	844.56	845.44	19.98	NA	4	19.10	825.5	2.88	19.98	2.0	19.1	842.6	825.5	17.10
RS-17	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	843.29	844.22	19.91	NA	4	18.98	824.3	2.93	19.91	2.0	19.0	841.3	824.3	16.98
RS-18	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	846.82	847.89	19.98	NA	4	18.91	827.9	3.07	19.98	2.0	18.9	844.8	827.9	16.91
RS-20	Trackhoe	MW-09978	3/19/2015	Still in use	Gauging/LNAPL Recovery	841.73	842.69	11.84	NA	4	9.91	831.8	3.93	11.84	2.0	9.9	839.7	831.8	7.91
Recovery Trench Sumps																			
RT-1A	Trackhoe	MW-09978	1/6/2015	Still in use	Gauging/LNAPL Recovery	852.86	854.06	20.89	NA	4	20.00	832.9	3.20	21.20	2.0	20.0	850.9	832.9	18.00
RT-1B	Trackhoe	MW-09978	1/6/2015	Still in use	Gauging/LNAPL Recovery	853.29	854.15	21.10	NA	4	20.00	833.3	2.86	20.86	2.0	20.0	851.3	833.3	18.00
RT-1C	Trackhoe	MW-09978	1/6/2015	Still in use	Gauging/LNAPL Recovery	853.55	854.55	21.27	NA	4	20.00	833.5	3.00	21.00	2.0	20.0	851.5	833.5	18.00
RT-2A	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	815.66	817.48	10.81	NA	4	10.00	805.7	3.82	11.82	2.0	10.0	813.7	805.7	8.00
RT-2B	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	816.72	817.61	10.82	NA	4	10.00	806.7	2.89	10.89	2.0	10.0	814.7	806.7	8.00
RT-2C	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	816.86	818.06	10.23	NA	4	10.00	806.9	3.20	11.20	2.0	10.0	814.9	806.9	8.00
RT-2D	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.11	818.12	10.21	NA	4	10.00	807.1	3.01	11.01	2.0	10.0	815.1	807.1	8.00
RT-2E	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.32	818.25	10.24	NA	4	10.00	807.3	2.93	10.93	2.0	10.0	815.3	807.3	8.00
RT-2F	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.74	818.57	10.23	NA	4	10.00	807.7	2.83	10.83	2.0	10.0	815.7	807.7	8.00
RT-2G	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	819.27	820.07	10.24	NA	4	10.00	809.3	2.80	10.80	2.0	10.0	817.3	809.3	8.00
RT-2I	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	819.23	819.51	10.20	NA	4	10.00	809.2	2.28	10.28	2.0	10.0	817.2	809.2	8.00
RT-2J	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.47	817.63	10.22	NA	4	10.00	807.5	2.16	10.16	2.0	10.0	815.5	807.5	8.00
RT-2K	Trackhoe	MW-09978	3/20/2015	Still in use	Gauging/LNAPL Recovery	816.11	817.40	4.14	NA	4	2.50	813.6	2.64	4.14	1.0	2.5	815.1	813.6	1.50
RT-2L	Trackhoe	MW-09978	3/20/2015	Still in use	Gauging/LNAPL Recovery	817.95	819.54	6.60	NA	4	3.71	814.2	3.89	6.60	1.0	3.7	816.9	814.2	2.71
Piezometers																			
TW-04R	DPT	MW-10006	2/4/2015	Still in use	Gauging	852.68	852.64	5.46	2.2	1	5.5	847.2	2.46	5.46	2.5	5.5	850.2	847.2	3.00
TW-05R	DPT	MW-10006	2/4/2015	Still in use	Gauging	849.96	849.93	8.87	2.2	1	8.8	841.2	2.87	8.87	2.8	8.9	847.2	841.1	6.00
TW-14R	DPT	MW-10006	2/4/2015	Still in use	Gauging	853.47	853.37	6.20	2.2	1	6.5	847.0	2.20	6.20	2.5	6.3	851.0	847.2	4.00
TW-15R	DPT	MW-10006	2/4/2015	Still in use	Gauging	850.70	850.62	4.85	2.2	1	5	845.7	1.85	4.85	2.0	4.9	848.7	845.8	3.00
TW-21	DPT	MW-09978	1/22/2015	Still in use	Gauging	849.72	849.70	9.54	2.2	1	14	835.7	-0.46	9.54	4.0	9.6	845.7	840.2	10.00
TW-28	DPT	MW-09978	1/23/2015	Still in use	Gauging	851.57	851.42	31.84	2.2	1	30	821.6	11.84	31.84	10.0	32.0	841.6	819.6	20.00
TW-30	DPT	MW-09978	1/23/2015	Still in use	Gauging	851.86	851.81	23.15	2.2	1	24	827.9	8.15	23.15	9.0	23.2	842.9	828.7	15.00
TW-34	DPT	MW-09978	1/24/2015	Still in use	Gauging	854.92	854.79	25.04	2.2	1	23	831.9	10.04	25.04	8.0	25.2	846.9	829.7	15.00
TW-35	DPT	MW-09978	1/24/2015	Still in use	Gauging	854.22	854.10	25.12	2.2	1	23	831.2	10.12	25.12	8.0	25.2	846.2	829.0	15.00
TW-40	DPT	MW-09978	1/24/2015	Still in use	Gauging	853.45	853.35	34.05	2.2	1	33	820.5	14.05	34.05	13.0	34.2	840.5	819.3	20.00
TW-41	DPT	MW-09978	1/25/2015	Still in use	Gauging	849.38	849.38	32.15	2.2	1	34	815.4	7.15	32.15	9.0	32.1	840.4	817.2	25.00
TW-42	DPT	MW-09978	1/25/2015	Still in use	Gauging	847.02	846.84	27.50	2.2	1	29.5	817.5	7.50	27.50	9.5	27.7	837.5	819.3	20.00
TW-45	DPT	MW-09978	1/25/2015	Still in use	Gauging	848.26	848.31	36.86	2.2	1	37.5	810.8	11.86	36.86	12.5	36.8	835.8	811.4	25.00
TW-55	DPT	MW-10006	2/5/2015	Still in use	Gauging	846.00	845.93	41.50	2.7	1	43	803.0	11.50	41.50	13.0	41.6	833.0	804.4	30.00
TW-59	DPT	MW-09978	1/30/2015	Still in use	Gauging	834.84	834.78	21.15	2.7	1	22	812.8	6.15	21.15	7.0	21.2	827.8	813.6	15.00
TW-60	DPT	MW-09978	1/30/2015	Still in use	Gauging	828.00	828.03	37.20	2.7	1	41.5	786.5	2.20	37.20	6.5	37.2	821.5	790.8	35.00
TW-64	DPT	MW-09978	2/2/2015	Still in use	Gauging	845.89	845.88	52.85	2.2	1	55	790.9	2.85	52.85	5.0	52.9	840.9	793.0	50.00
TW-65	DPT	MW-09978	2/2/2015	Still in use	Gauging	845.66	845.62	44.81	2.2	1	44.5	801.2	9.81	44.81	9.5	44.8	836.2	800.8	35.00
TW-66	DPT	MW-09978	2/2/2015	Still in use	Gauging	820.18	820.31	23.81	2.7	1	24	796.2	3.81	23.81	4.0	23.7	816.2	796.5	20.00
TW-67	DPT	MW-09978	2/3/2015	Still in use	Gauging	852.88	852.71	26.47	2.7	1	27	825.9	6.47	26.47	7.0	26.6	845.9	826.2	20.00
TW-68	DPT	MW-09978	2/3/2015	Still in use	Gauging	846.59	846.45	29.96	2.2	1	27	819.6	9.96	29.96	7.0	30.1	839.6	816.5	20.00

Table 4. Well Construction Information

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of	Bottom of	Top of	Bottom of	Top of	Bottom of	Length of Screen or Open Borehole (ft)
													Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft amsl)	Screen or Open Borehole Interval (ft amsl)	
TW-69	DPT	MW-09978	2/3/2015	Still in use	Gauging	840.38	840.27	51.91	2.2	1	50	790.4	11.91	51.91	10.0	52.0	830.4	788.4	40.00
TW-70	DPT	MW-09978	2/3/2015	Still in use	Gauging	842.07	841.95	45.05	2.2	1	43	799.1	10.05	45.05	8.0	45.2	834.1	796.9	35.00
TW-73	DPT	MW-09978	2/3/2015	Still in use	Gauging	850.60	850.53	16.00	2.7	1	16	834.6	6.00	16.00	6.0	16.1	844.6	834.5	10.00
TW-76	DPT	MW-10006	2/4/2015	Still in use	Gauging	852.53	852.44	43.62	2.7	1	43	809.5	8.62	43.62	8.0	43.7	844.5	808.8	35.00
TW-81	DPT	MW-10006	2/5/2015	Still in use	Gauging	849.48	849.43	7.00	2.2	1	7	842.5	2.00	7.00	2.0	7.0	847.5	842.4	5.00
TW-82	DPT	MW-10006	2/5/2015	Still in use	Gauging	849.83	849.64	10.00	2.2	1	10	839.8	2.00	10.00	2.0	10.2	847.8	839.6	8.00
TW-83	DPT	MW-10006	2/5/2015	Still in use	Gauging	850.54	850.44	17.00	2.2	1	17	833.5	2.00	17.00	2.0	17.1	848.5	833.4	15.00
TW-84	DPT	MW-10006	2/5/2015	Still in use	Gauging	851.38	851.22	13.50	2.2	1	13.5	837.9	3.50	13.50	3.5	13.7	847.9	837.7	10.00
TW-85	DPT	MW-10006	2/5/2015	Still in use	Gauging	843.64	843.49	39.00	2.7	1	39	804.6	9.00	39.00	9.0	39.2	834.6	804.5	30.00
TW-86	DPT	MW-10006	2/5/2015	Still in use	Gauging	853.28	853.10	6.00	2.2	1	6	847.3	2.00	6.00	2.0	6.2	851.3	847.1	4.00
TW-87	DPT	MW-10006	2/5/2015	Still in use	Gauging	852.33	852.25	7.00	2.2	1	7	845.3	2.00	7.00	2.0	7.1	850.3	845.3	5.00
TW-90	DPT	MW-10006	2/6/2015	Still in use	Gauging	845.48	845.43	46.50	2.7	1	46.5	799.0	6.50	46.50	6.5	46.6	839.0	798.9	40.00
TW-94	DPT	MW-10006	2/10/2015	Still in use	Gauging	840.75	840.58	40.00	2.7	1	40	800.8	5.00	40.00	5.0	40.2	835.8	800.6	35.00
TW-96	DPT	MW-10006	2/11/2015	Still in use	Gauging	840.52	840.40	28.76	2.7	1	30	810.5	3.76	28.76	5.0	28.9	835.5	811.6	25.00
Vertical Air Sparging Wells																			
VAS-01	Mobile B57 HSA	SCHE03020469	7/28/2016	Still in use	Cupboard Creek Protection	853.269	NS	NA	8.50	2.00	32.20	NA	NA	NA	28.70	31.20	NA	NA	2.50
VAS-02	Mobile B57 HSA	SCHE03020469	7/27/2016	Still in use	Cupboard Creek Protection	852.360	NS	NA	8.50	2.00	27.00	NA	NA	NA	23.50	26.00	NA	NA	2.50
VAS-03	Mobile B57 HSA	SCHE03020469	7/27/2016	Still in use	Cupboard Creek Protection	852.132	NS	NA	8.50	2.00	18.30	NA	NA	NA	14.80	17.30	NA	NA	2.50
VAS-04	Geoprobe 8040 HSA	SCHE03020469	8/4/2016	Still in use	Cupboard Creek Protection	852.056	NS	NA	8.50	2.00	16.70	NA	NA	NA	13.20	15.70	NA	NA	2.50
VAS-05	Mobile B57 HSA	SCHE03020469	7/27/2016	Still in use	Cupboard Creek Protection	851.559	NS	NA	8.50	2.00	13.00	NA	NA	NA	9.50	12.00	NA	NA	2.50
VAS-06	Mobile B57 HSA	SCHE03020469	7/26/2016	Still in use	Cupboard Creek Protection	851.612	NS	NA	8.50	2.00	14.40	NA	NA	NA	10.90	13.40	NA	NA	2.50
VAS-07	Mobile B57 HSA	SCHE03020469	7/26/2016	Still in use	Cupboard Creek Protection	851.603	NS	NA	8.50	2.00	19.40	NA	NA	NA	15.90	18.40	NA	NA	2.50
VAS-08	Mobile B57 HSA	SCHE03020469	7/25/2016	Still in use	Cupboard Creek Protection	851.583	NS	NA	8.50	2.00	22.00	NA	NA	NA	18.50	21.00	NA	NA	2.50
VAS-09	Mobile B57 HSA	SCHE03020469	7/25/2016	Still in use	Cupboard Creek Protection	851.607	NS	NA	8.50	2.00	14.00	NA	NA	NA	10.50	13.00	NA	NA	2.50
VAS-10	Mobile B57 HSA	SCHE03020469	7/25/2016	Still in use	Cupboard Creek Protection	851.411	NS	NA	8.50	2.00	16.10	NA	NA	NA	12.60	15.10	NA	NA	2.50
VAS-11	Mobile B57 HSA	SCHE03020469	7/28/2016	Still in use	Cupboard Creek Protection	852.476	NS	NA	8.50	2.00	25.30	NA	NA	NA	21.80	24.30	NA	NA	2.50
VAS-12	Geoprobe 8040 HSA	SCHE03020469	8/5/2016	Still in use	Cupboard Creek Protection	851.535	NS	NA	8.50	2.00	24.20	NA	NA	NA	20.70	23.20	NA	NA	2.50
VAS-13	Geoprobe 8040 HSA	SCHE03020469	8/5/2016	Still in use	Cupboard Creek Protection	851.701	NS	NA	8.50	2.00	19.60	NA	NA	NA	16.10	18.60	NA	NA	2.50
VAS-14	Geoprobe 8040 HSA	SCHE03020469	8/4/2016	Still in use	Cupboard Creek Protection	851.239	NS	NA	8.50	2.00	16.20	NA	NA	NA	12.70	15.20	NA	NA	2.50
VAS-15	Geoprobe 8040 HSA	SCHE03020469	8/4/2016	Still in use	Cupboard Creek Protection	850.732	NS	NA	8.50	2.00	15.50	NA	NA	NA	12.00	14.50	NA	NA	2.50
VAS-16	Geoprobe 8040 HSA	SCHE03020469	8/3/2016	Still in use	Cupboard Creek Protection	850.305	NS	NA	8.50	2.00	17.90	NA	NA	NA	14.40	16.90	NA	NA	2.50
VAS-17	Geoprobe 8040 HSA	SCHE03020469	8/3/2016	Still in use	Cupboard Creek Protection	849.842	NS	NA	8.50	2.00	19.30	NA	NA	NA	15.80	18.30	NA	NA	2.50
VAS-18	Geoprobe 8040 HSA	SCHE03020469	8/8/2016	Still in use	Cupboard Creek Protection	849.513	NS	NA	8.50	2.00	16.50	NA	NA	NA	13.00	15.50	NA	NA	2.50
VAS-19	Mobile B57 HSA	SCHE03020469	7/26/2016	Still in use	Cupboard Creek Protection	850.465	NS	NA	8.50	2.00	17.20	NA	NA	NA	13.60	16.10	NA	NA	2.50
VAS-20	Mobile B57 HSA	SCHE03020469	7/19/2016	Still in use	Brown's Creek Protection	827.789	NS	NA	8.50	2.00	47.60	NA	NA	NA	44.60	47.10	NA	NA	2.50
VAS-21	Mobile B57 HSA	SCHE03020469	7/19/2016	Still in use	Brown's Creek Protection	826.304	NS	NA	8.50	2.00	53.50	NA	NA	NA	50.00	52.50	NA	NA	2.50
VAS-22	Mobile B57 HSA	SCHE03020469	7/21/2016	Still in use	Brown's Creek Protection	827.394	NS	NA	8.50	2.00	57.00	NA	NA	NA	53.50	56.00	NA	NA	2.50
VAS-23	Mobile B57 HSA	SCHE03020469	7/22/2016	Still in use	Brown's Creek Protection	827.211	NS	NA	8.50	2.00	49.50	NA	NA	NA	46.00	48.50	NA	NA	2.50
VAS-24	Mobile B57 HSA	SCHE03020469	7/5/2016	Still in use	Brown's Creek Protection	826.803	NS	NA	8.50	2.00	58.50	NA	NA	NA	55.00	57.50	NA	NA	2.50
VAS-25	Mobile B57 HSA	SCHE03020469	7/11/2016	Still in use	Brown's Creek Protection	826.411	NS	NA	8.50	2.00	54.00	NA	NA	NA	50.50	53.00	NA	NA	2.50
VAS-26	Mobile B57 HSA	SCHE03020469	7/11/2016	Still in use	Brown's Creek Protection	825.180	NS	NA	8.50	2.00	55.00	NA	NA	NA	51.50	54.00	NA	NA	2.50
VAS-27	Mobile B57 HSA	SCHE03020469	7/8/2016	Still in use	Brown's Creek Protection	826.369	NS	NA	8.50	2.00	54.00	NA	NA	NA	50.50	53.00	NA	NA	2.50
VAS-28	Mobile B57 HSA	SCHE03020469	7/6/2016	Still in use	Brown's Creek Protection	828.930	NS	NA	8.50	2.00	23.10	NA	NA	NA	19.80	22.30	NA	NA	2.50
VAS-29	Mobile B57 HSA	SCHE03020469	7/6/2016	Still in use	Brown's Creek Protection	832.025	NS	NA	8.50	2.00	27.50	NA	NA	NA	24.00	26.50	NA	NA	2.50
VAS-30	Mobile B57 HSA	SCHE03020469	6/21/2016	Still in use	Brown's Creek Protection	831.485	NS	NA	8.50	2.00	52.90	NA	NA	NA	49.40	51.90	NA	NA	2.50

Table 4. Well Construction Information

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of Screen or Open Borehole Interval	Bottom of Screen or Open Borehole Interval	Top of Screen or Open Borehole Interval	Bottom of Screen or Open Borehole Interval	Top of Screen or Open Borehole Interval	Bottom of Screen or Open Borehole Interval	Length of Screen or Open Borehole Interval (ft)
													(ft BTOC)	(ft BTOC)	(ft bgs)	(ft bgs)	(ft amsl)	(ft amsl)	
VAS-31	Mobile B57 HSA	SCHE03020469	6/21/2016	Still in use	Brown's Creek Protection	828.337	NS	NA	8.50	2.00	42.00	NA	NA	NA	38.50	41.00	NA	NA	2.50
VAS-32	Mobile B57 HSA	SCHE03020469	6/30/2016	Still in use	Brown's Creek Protection	836.257	NS	NA	8.50	2.00	43.00	NA	NA	NA	39.50	42.00	NA	NA	2.50
VAS-33	Mobile B57 HSA	SCHE03020469	6/29/2016	Still in use	Brown's Creek Protection	840.900	NS	NA	8.50	2.00	52.60	NA	NA	NA	49.10	51.60	NA	NA	2.50
VAS-34	Mobile B57 HSA	SCHE03020469	7/13/2016	Still in use	Brown's Creek Protection	836.585	NS	NA	8.50	2.00	53.50	NA	NA	NA	50.00	52.50	NA	NA	2.50
VAS-35	Mobile B57 HSA	SCHE03020469	7/13/2016	Still in use	Brown's Creek Protection	831.212	NS	NA	8.50	2.00	40.00	NA	NA	NA	36.50	39.00	NA	NA	2.50
VAS-36	Mobile B57 HSA	SCHE03020469	7/7/2016	Still in use	Brown's Creek Protection	831.361	NS	NA	8.50	2.00	33.20	NA	NA	NA	29.70	32.20	NA	NA	2.50
VAS-37	Mobile B57 HSA	SCHE03020469	7/7/2016	Still in use	Brown's Creek Protection	832.454	NS	NA	8.50	2.00	16.50	NA	NA	NA	13.00	15.50	NA	NA	2.50
VAS-38	Mobile B57 HSA	SCHE03020469	7/6/2016	Still in use	Brown's Creek Protection	834.566	NS	NA	8.50	2.00	21.10	NA	NA	NA	16.60	19.10	NA	NA	2.50
VAS-39	Mobile B57 HSA	SCHE03020469	6/22/2016	Still in use	Brown's Creek Protection	835.956	NS	NA	8.50	2.00	42.40	NA	NA	NA	38.90	41.40	NA	NA	2.50
VAS-40	Mobile B57 HSA	SCHE03020469	6/23/2016	Still in use	Brown's Creek Protection	833.753	NS	NA	8.50	2.00	40.00	NA	NA	NA	36.50	39.00	NA	NA	2.50
VAS-41	Mobile B57 HSA	SCHE03020469	6/28/2016	Still in use	Brown's Creek Protection	845.071	NS	NA	8.50	2.00	27.80	NA	NA	NA	24.30	26.80	NA	NA	2.50
VAS-42A	Mobile B57 HSA	SCHE03020469	7/14/2016	Still in use	Brown's Creek Protection	845.304	NS	NA	8.50	2.00	39.30	NA	NA	NA	35.80	38.30	NA	NA	2.50
VAS-43A	Mobile B57 HSA	SCHE03020469	7/15/2016	Still in use	Brown's Creek Protection	843.078	NS	NA	8.50	2.00	66.50	NA	NA	NA	63.00	65.50	NA	NA	2.50
VAS-44A	Mobile B57 HSA	SCHE03020469	7/18/2016	Still in use	Brown's Creek Protection	838.353	NS	NA	8.50	2.00	72.50	NA	NA	NA	69.00	71.50	NA	NA	2.50
VAS-46	Mobile B57 HSA	SCHE03020469	6/24/2016	Still in use	Brown's Creek Protection	839.503	NS	NA	8.50	2.00	20.80	NA	NA	NA	18.00	20.50	NA	NA	2.50
Vertical Bedrock Sparging Wells																			
VBS-01	Hollow Stem Auger/Wire Line/Air Rotary	SCHE03020469M	1/28/2017	Still in use	Brown's Creek Protection	NS	NS	38.15	4.00	2.00	38.50	NA	NA	NA	34.50	38.50	NA	NA	2.00
VBS-02	Hollow Stem Auger/Wire Line/Air Rotary	SCHE03020469M	1/28/2017	Still in use	Brown's Creek Protection	NS	NS	31.05	4.00	2.00	31.00	NA	NA	NA	27.00	31.00	NA	NA	2.00
VBS-03	Hollow Stem Auger/Wire Line/Air Rotary	SCHE03020469M	1/27/2017	Still in use	Brown's Creek Protection	NS	NS	36.20	4.00	2.00	36.20	NA	NA	NA	32.20	36.20	NA	NA	2.00

Notes:

amsl = above mean sea level relative to North American Vertical Datum of 1988 (NAVD88). Benchmark is 34.8289659 degrees north, 82.3710354 degrees west (NAD83, 2011), elevation 929.1 ft NAVD88.

bgs = below ground surface

BTOC = below top of casing

DPT = direct push

ft = feet

HSA = hollow-stem auger

in = inches

NA = not applicable

NS = location not surveyed

RNE = Refusal not encountered

TOC = top of casing

Table 5. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation ^{1,2} (ft amsl)	Groundwater Elevation (ft amsl)	Corrected ³ Groundwater Elevation (ft amsl)
MW-01	4/5/2018	-	5.83	-	853.07	847.24	-
MW-01B	4/5/2018	-	6.63	-	852.99	846.36	-
MW-02	4/5/2018	-	4.79	-	841.04	836.25	-
MW-02B	4/5/2018	-	-	-	841.19	841.19	-
MW-03	4/5/2018	-	15.40	-	838.36	822.96	-
MW-04	4/5/2018	-	7.75	-	844.42	836.67	-
MW-05	4/5/2018	-	11.80	-	851.11	839.31	-
MW-06	4/5/2018	-	12.13	-	852.92	840.79	-
MW-06B	4/5/2018	-	11.70	-	852.57	840.87	-
MW-07	4/5/2018	-	11.39	-	853.02	841.63	-
MW-08	4/5/2018	8.92	8.93	0.01	844.72	835.79	835.80
MW-09	4/5/2018	2.20	2.23	0.03	843.63	841.40	841.42
MW-09B	4/5/2018	-	1.82	-	843.92	842.10	-
MW-10	4/5/2018	-	8.21	-	845.41	837.20	-
MW-11	4/5/2018	-	27.73	-	855.63	827.90	-
MW-12	4/5/2018	-	11.46	-	834.53	823.07	-
MW-12B	4/5/2018	-	12.28	-	834.98	822.70	-
MW-13	4/5/2018	-	20.35	-	848.84	828.49	-
MW-13B	4/5/2018	-	20.80	-	849.82	829.02	-
MW-14	4/5/2018	-	14.97	-	838.70	823.73	-
MW-14B	4/5/2018	-	16.17	-	840.20	824.03	-
MW-15	4/5/2018	-	10.88	-	831.03	820.15	-
MW-15B	4/5/2018	-	14.62	-	831.29	816.67	-
MW-16	4/5/2018	-	1.00	1.00	847.67	846.67	847.40
MW-17					855.35		

Table 5. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation ^{1,2} (ft amsl)	Groundwater Elevation (ft amsl)	Corrected ³ Groundwater Elevation (ft amsl)
MW-17 (cont'd)	4/5/2018	-	10.86	-		844.49	-
MW-17B					855.37		
	4/5/2018	-	13.71	-		841.66	-
MW-18					846.89		
	4/5/2018	12.45	16.85	4.40		830.04	833.25
MW-19					853.94		
	4/5/2018	-	10.16	-		843.78	-
MW-20					852.89		
	4/5/2018	9.37	9.38	0.01		843.51	843.51
MW-21					855.77		
	4/5/2018	-	13.84	-		841.93	-
MW-22					854.60		
	4/5/2018	-	7.27	-		847.33	-
MW-23					849.57		
	4/5/2018	-	7.52	-		842.05	-
MW-23B					849.69		
	4/5/2018	-	11.26	-		838.43	-
MW-24					817.92		
	4/5/2018	-	4.31	-		813.61	-
MW-24B					818.72		
	4/5/2018	-	5.16	-		813.56	-
MW-25					826.18		
	4/5/2018	-	7.46	-		818.72	-
MW-25B					823.81		
	4/5/2018	-	4.06	-		819.75	-
MW-26					847.56		
	4/5/2018	-	2.88	-		844.68	-
MW-26B					847.81		
	4/5/2018	-	5.03	-		842.78	-
MW-27					854.11		
	4/5/2018	-	23.64	-		830.47	-
MW-27B					857.14		
	4/5/2018	-	30.66	-		826.48	-
MW-28					844.31		
	4/5/2018	-	20.68	-		823.63	-
MW-29					852.20		
	4/5/2018	-	5.28	-		846.92	-
MW-30					841.28		
	4/5/2018	-	11.92	-		829.36	-
MW-31					845.04		
	4/5/2018	-	18.59	-		826.45	-
MW-31B					844.94		
	4/5/2018	-	20.60	-		824.34	-
MW-32					842.93		
	4/5/2018	-	9.73	-		833.20	-
MW-33					849.20		
	4/5/2018	-	23.68	-		825.52	-
MW-33T					849.11		
	4/5/2018	-	24.73	-		824.38	-

Table 5. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation ^{1,2} (ft amsl)	Groundwater Elevation (ft amsl)	Corrected ³ Groundwater Elevation (ft amsl)
MW-34	4/5/2018	-	2.25	-	816.35	814.10	-
MW-35	4/5/2018	-	8.39	-	829.40	821.01	-
MW-36	4/5/2018	-	16.68	-	858.47	841.79	-
MW-36B	4/5/2018	-	16.38	-	858.15	841.77	-
MW-37	4/5/2018	-	3.33	-	813.92	810.59	-
MW-38	4/5/2018	-	1.50	-	813.28	811.78	-
MW-39	4/5/2018	-	4.54	-	819.90	815.36	-
MW-40	4/5/2018	-	2.32	-	817.79	815.47	-
MW-41	4/5/2018	-	4.00	-	819.68	815.68	-
MW-42	4/5/2018	-	4.98	-	820.33	815.35	-
MW-43	4/5/2018	-	4.18	-	818.12	813.94	-
MW-43B	4/5/2018	-	0.80	-	818.80	818.00	-
MW-44	4/5/2018	-	5.63	-	853.67	848.04	-
MW-44B	4/5/2018	-	10.50	-	853.38	842.88	-
MW-45	4/5/2018	-	11.30	-	852.47	841.17	-
MW-45B	4/5/2018	-	13.53	-	852.85	839.32	-
MW-46	4/5/2018	-	6.36	-	845.47	839.11	-
MW-47	4/5/2018	-	15.54	-	842.98	827.44	-
MW-48B	4/5/2018	-	16.50	-	832.34	815.84	-
MW-49	4/5/2018	-	16.18	-	846.78	830.60	-
MW-50B	4/5/2018	-	18.43	-	850.34	831.91	-
RS-01	4/5/2018	-	8.92	-	849.13	840.21	-
RS-02	4/5/2018	-	8.01	-	849.52	841.51	-
RS-04	4/5/2018	-	9.74	-	851.47	841.73	-
RS-05					848.31		

Table 5. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation ^{1,2} (ft amsl)	Groundwater Elevation (ft amsl)	Corrected ³ Groundwater Elevation (ft amsl)
RS-05 (cont'd)	4/5/2018	-	NM	-	-	-	-
RS-06	4/5/2018	-	9.43	-	849.47	840.04	-
RS-07	4/5/2018	-	10.40	-	855.08	844.68	-
RS-08	4/5/2018	-	10.90	-	854.00	843.10	-
RS-09	4/5/2018	-	9.73	-	847.60	837.87	-
RS-10	4/5/2018	7.76	7.77	0.01	847.42	839.65	839.66
RS-11	4/5/2018	-	7.68	-	847.44	839.76	-
RS-12	4/5/2018	-	8.03	-	847.74	839.71	-
RS-13	4/5/2018	-	7.96	-	845.98	838.02	-
RS-14	4/5/2018	6.24	6.26	0.02	845.97	839.71	839.72
RS-15	4/5/2018	-	6.29	-	846.41	840.12	-
RS-16	4/5/2018	-	5.49	-	845.44	839.95	-
RS-17	4/5/2018	-	5.40	-	844.22	838.82	-
RS-18	4/5/2018	-	8.90	-	847.89	838.99	-
RS-19	4/5/2018	-	NM	-	850.40	-	-
RS-20	4/5/2018	-	5.71	-	842.69	836.98	-
RT-1A	4/5/2018	-	11.31	-	854.06	842.75	-
RT-1B	4/5/2018	-	10.92	-	854.15	843.23	-
RT-1C	4/5/2018	-	10.74	-	854.55	843.81	-
RT-2A	4/5/2018	-	0.70	-	817.48	816.78	-
RT-2B	4/5/2018	-	1.23	-	817.61	816.38	-
RT-2C	4/5/2018	-	1.33	-	818.06	816.73	-
RT-2D	4/5/2018	-	1.43	-	818.12	816.69	-
RT-2E	4/5/2018	-	1.71	-	818.25	816.54	-
RT-2F	4/5/2018	-	1.03	-	818.57	817.54	-

Table 5. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation ^{1,2} (ft amsl)	Groundwater Elevation (ft amsl)	Corrected ³ Groundwater Elevation (ft amsl)
RT-2G	4/5/2018	-	1.04	-	820.07	819.03	-
RT-2H	4/5/2018	-	NM	-	822.17	-	-
RT-2I	4/5/2018	-	1.04	-	819.51	818.47	-
RT-2J	4/5/2018	-	0.03	-	817.63	817.60	-
RT-2K	4/5/2018	-	0.60	-	817.40	816.80	-
RT-2L	4/5/2018	-	1.23	-	819.54	818.31	-
RW-01	4/5/2018	-	12.84	-	851.92	839.08	-
RW-02	4/5/2018	-	21.69	-	852.69	831.00	-
RW-03	4/5/2018	-	23.00	-	852.34	829.34	-
RW-04	4/5/2018	27.95	28.53	0.58	853.93	825.40	825.83
RW-05	4/5/2018	31.70	31.78	0.08	853.53	821.75	821.81
RW-06	4/5/2018	-	24.71	-	846.21	821.50	-
RW-07	4/5/2018	-	21.26	-	843.19	821.93	-
RW-08	4/5/2018	-	13.41	-	835.48	822.07	-
RW-09	4/5/2018	-	9.89	-	835.12	825.23	-
RW-10	4/5/2018	-	9.56	-	848.53	838.97	-
RW-11	4/5/2018	-	11.80	-	852.97	841.17	-
RW-12	4/5/2018	-	13.47	-	854.49	841.02	-
RW-13	4/5/2018	-	NM	-	847.97	-	-
RW-14	4/5/2018	-	6.72	-	827.54	820.82	-
RW-15	4/5/2018	-	12.91	-	851.64	838.73	-
SW-01	4/5/2018	-	(1.67)	-	812.82	814.49	-
SW-02	4/5/2018	-	(1.09)	-	808.65	809.74	-
SW-03	4/5/2018	-	(1.76)	-	815.09	816.85	-
SW-05					838.75		

Table 5. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation ^{1,2} (ft amsl)	Groundwater Elevation (ft amsl)	Corrected ³ Groundwater Elevation (ft amsl)
SW-05 (cont'd)	4/5/2018	-	NM	-		-	-
SW-08	4/5/2018	-	(1.04)	-	802.04	803.08	-
SW-10	4/5/2018	-	(0.90)	-	778.09	778.99	-
TW-04R	4/5/2018	-	3.99	-	852.64	848.65	-
TW-05R	4/5/2018	-	NM	-	849.93	-	-
TW-14R	4/5/2018	-	4.71	-	853.37	848.66	-
TW-15R	4/5/2018	-	NM	-	850.62	-	-
TW-21	4/5/2018	-	2.43	-	849.70	847.27	-
TW-28	4/5/2018	21.65	21.67	0.02	851.42	829.75	829.77
TW-30	4/5/2018	-	20.43	-	851.81	831.38	-
TW-34	4/5/2018	-	22.15	-	854.79	832.64	-
TW-35	4/5/2018	-	22.73	-	854.10	831.37	-
TW-40	4/5/2018	-	27.26	-	853.35	826.09	-
TW-41	4/5/2018	-	25.13	-	849.38	824.25	-
TW-42	4/5/2018	23.82	24.31	0.49	846.84	822.53	822.89
TW-45	4/5/2018	25.45	25.57	0.12	848.31	822.74	822.83
TW-46	4/5/2018	-	NM	-	846.88	-	-
TW-55	4/5/2018	-	3.00	-	845.93	842.93	-
TW-59	4/5/2018	-	12.27	-	834.78	822.51	-
TW-60	4/5/2018	-	2.59	-	828.03	825.44	-
TW-64	4/5/2018	-	15.11	-	845.88	830.77	-
TW-65	4/5/2018	-	19.90	-	845.62	825.72	-
TW-66	4/5/2018	-	0.42	-	820.31	819.89	-
TW-67	4/5/2018	-	5.75	-	852.71	846.96	-
TW-68	4/5/2018	-	22.26	-	846.45	824.19	-

Table 5. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation ^{1,2} (ft amsl)	Groundwater Elevation (ft amsl)	Corrected ³ Groundwater Elevation (ft amsl)
TW-69	4/5/2018	-	12.51	-	840.27	827.76	-
TW-70	4/5/2018	-	16.90	-	841.95	825.05	-
TW-73	4/5/2018	-	3.55	-	850.53	846.98	-
TW-76	4/5/2018	-	11.92	-	852.44	840.52	-
TW-81	4/5/2018	-	2.55	-	849.43	846.88	-
TW-82	4/5/2018	-	2.42	-	849.64	847.22	-
TW-83	4/5/2018	-	3.06	-	850.44	847.38	-
TW-84	4/5/2018	-	3.93	-	851.22	847.29	-
TW-85	4/5/2018	-	NM	-	843.49	-	-
TW-86	4/5/2018	-	5.10	-	853.10	848.00	-
TW-87	4/5/2018	-	4.68	-	852.25	847.57	-
TW-90	4/5/2018	-	-	-	845.43	845.43	-
TW-94	4/5/2018	-	-	-	840.58	840.58	-
TW-96	4/5/2018	-	3.00	-	840.40	837.40	-

Notes:

¹ Elevation of zero mark (ft amsl) for surface water staff gauges.

² "RS-" and "RT-" features were trimmed to less than 12 inches above ground surface on 3/14/2017. Only the

³ Calculated based on an oil:water density ratio of 0.73.

Bold indicates the gauged product thickness was greater than 0.5 foot.

- = not applicable

amsl = above mean sea level

BTOC = below top of casing

DRY = well contained no measurable water or product

ft = feet

ID = identification

NM = not measured

The following features are no longer reliable for calculating groundwater elevation:

- RS-19 was damaged on or about January 20, 2017.
- RT-2H was covered over on or about January 17, 2017, due to construction efforts in the vicinity.
- TW-46 was damaged on or about December 8, 2016.

Table 6. Product Skimmer Recovery Results

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Well Identifier	Week 1	Week 2	Week 3	Week 4	Week 5	Total Recovered to Date (gal)	Note
	Volume Recovered (gal)	Volume Recovered (gal)	Volume Recovered (gal)	Volume Recovered (gal)	Volume Recovered (gal)		
Date	2/20/2018	2/26/2018	3/9/2018	3/15/2018	4/6/2018		
Product Skimmers							
MW-08	-	-	-	-	0.001	0.001	
MW-15	-	-	0.023	0.004	-	0.027	
MW-20	0.004	0.017	0.016	-	0.002	0.038	
RS-01	NA	NA	0.031	0.008	-	0.039	Difficulty inserting 4-liter product skimmer; replaced with 1-liter product skimmer
RS-02	-	-	0.001	-	-	0.001	
RS-05	0.844	0.813	1.094	1.125	0.031	3.906	
RS-10	0.002	-	-	-	0.008	0.010	
RS-14	0.016	-	-	-	-	0.016	
RS-17	-	-	0.001	-	-	0.001	
RW-02	-	0.090	0.047	-	0.033	0.170	
RW-03	-	-	0.008	0.008	0.002	0.017	
RW-04	-	0.008	0.016	-	0.001	0.024	
RW-05	-	0.016	0.016	0.656	-	0.688	
RW-07	0.002	-	0.008	-	-	0.010	
RW-08	-	-	-	-	-	-	No measurable product recovered
RW-15	0.078	-	-	0.117	0.031	0.227	
Petroleum-Absorbent Socks							
MW-11	0.200	0.224	-	0.256	0.200	0.880	
RS-08	-	-	-	-	0.243	0.243	Difficulty inserting product skimmer, replaced with sock
RT-2K	-	-	-	-	0.006	0.006	Difficulty inserting product skimmer, replaced with sock
RT-1A	-	-	-	-	0.228	0.228	Difficulty inserting product skimmer, replaced with sock
RT-1B	-	-	-	-	0.251	0.251	Difficulty inserting product skimmer, replaced with sock
RT-1C	-	-	-	-	0.255	0.255	Difficulty inserting product skimmer, replaced with sock
Total:	1.145	1.167	1.259	2.174	1.291	7.036	

Notes:

- = no product recovered

gal = gallons

ID = identification

NA = no applicable

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-01	MW-01-072715			7/27/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-01-012716			1/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-01-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01-120517	12/4/2017	9.85	12/5/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01-030818	3/5/2018	3.80	3/8/2018	µg/L	1.85	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-01B	MW-01B-080415			8/4/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-01B-012716			1/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-01B-120116			12/1/2016	µg/L	1 U	1 U	1.4	5.6	1 U	1 U	1.3	--
	MW-01B-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01B-062817-FD			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01B-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01B-120517	12/4/2017	10.24	12/5/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-01B-030818	3/5/2018	7.40	3/8/2018	µg/L	3.51	1 U	1 U	3 U	1 U	1 U	5 U	--	
MW-02	MW-02-072715			7/27/2015	µg/L	4,320	625 U	9,670	2,460	5 U ^b	171	74.7	0.02 U
	MW-02-012616			1/26/2016	µg/L	9,500	1,160	25,000	6,310	50 U ^b	285	139	0.019 U
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-02-062917			6/29/2017	µg/L	8,040	833	27,100	9,890	250 U ^b	250 U ^b	1,250 U ^b	--
	MW-02-090817			9/8/2017	µg/L	2,340	181	7,120	8,510	50 U ^b	50 U ^b	389	--
	MW-02-100417	10/3/2017	16.03	10/4/2017	µg/L	3,510	306	11,900	11,200	50 U ^b	53.9	250 U ^b	--
	MW-02-110817	11/7/2017	4.20	11/8/2017	µg/L	850	100 U	1,370	3,520	100 U ^b	100 U ^b	500 U ^b	--
	MW-02-120717	12/4/2017	2.54	12/7/2017	µg/L	153	15.1	313	441	1 U	70.9	12.8	--
	MW-02-010918	1/8/2018	14.26	1/9/2018	µg/L	307	10 U	878	1,300	10 U ^b	61.8	63.7	--
	MW-02-020618	2/5/2018	0.00	2/6/2018	µg/L	30.5	1.09	29.6	88	1 U	32.0	5 U	--
MW-02-030718	3/5/2018	3.00	3/7/2018	µg/L	131	34.1	594	442	1 U	27.6	34.5	--	
MW-02-040618	4/5/2018	4.79	4/6/2018	µg/L	72.5	8.96	94.7	501	1 U	18.4	5 U	--	
MW-02B	MW-02B-080415			8/4/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-02B-D-080415			8/4/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.019 U
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-02B-030116			3/1/2016	µg/L	1 U	1 U	4.8	4.6	1 U	1 U	1 U	0.019 U
	MW-02B-D-030116			3/1/2016	µg/L	1 U	1 U	4.8	5.3	1 U	1 U	1 U	0.02 U

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-02B	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-02B-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-02B-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-02B-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-02B-120717	12/4/2017	24.56	12/7/2017	µg/L	1 U	1 U	1.11	3 U	1 U	1 U	5 U	--
	MW-02B-030718	3/5/2018	1.50	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-03	MW-03-072715			7/27/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-03-012516			1/25/2016	µg/L	108	20.1	958	598	1 U	1 U	11.1	0.02 U
	MW-03-120616			12/6/2016	µg/L	61.1	25.1	229	330	2 U	2 U	3.6	--
	MW-03-062917			6/29/2017	µg/L	10.9	1 U	24.6	6.98	1 U	2.34	5 U	--
	--			9/5/2017	--	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS
	--	10/3/2017	19.87	10/3/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-03-110817	11/7/2017	--*	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-03-120517	12/4/2017	18.00	12/5/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	--	1/8/2018	19.98	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-03-020618	2/5/2018	--*	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-03-030718	3/5/2018	4.12	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-03-040618	4/5/2018	15.40	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-04	MW-04-072815			7/28/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.019 U
	MW-04-012516			1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-04-120616			12/6/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-04-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-04-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-04-090817-DUP			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-04-120717	12/4/2017	10.07	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-04-030718	3/5/2018	10.70	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-05	MW-05-072815			7/28/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.019 U
	MW-05-012516			1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-05-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-05	MW-05-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-100417	10/3/2017	17.03	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-110817	11/7/2017	17.18	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-120717	12/4/2017	16.55	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-010918	1/8/2018	16.57	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-020618	2/5/2018	15.87	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-030718	3/5/2018	13.06	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-040618	4/5/2018	11.80	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-06	MW-06-072815			7/28/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-06-012116			1/21/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-06-120216			12/2/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-06-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-06-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-06-120717	12/4/2017	15.45	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-06-030718	3/5/2018	13.25	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-06B	MW-06B-120717	12/4/2017	16.14	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-06B-D-120717	12/4/2017	16.14	12/7/2017	µg/L	1 U	1 U	1.82	3 U	1 U	1 U	5 U	--
	MW-06B-030718	3/5/2018	4.12	3/7/2018	µg/L	1 U	1 U	3.63	3 U	1 U	1 U	5 U	--
MW-07	--			7/27/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-07-012116			1/21/2016	µg/L	1,060	389	5,210	2,620	40 U ^b	40 U ^b	40 U ^b	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-07-062917			6/29/2017	µg/L	4,290	629	17,700	4,990	250 U ^b	250 U ^b	1,250 U ^b	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/3/2017	13.20	10/3/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/7/2017	13.20	11/7/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	13.21	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/8/2018	13.21	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	2/5/2018	13.19	2/6/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-07-030818	3/5/2018	11.77	3/8/2018	µg/L	4,550	802	14,100	7,520	50 U ^b	50 U ^b	250 U ^b	--
	--	4/5/2018	11.39	4/6/2018	µg/L	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
MW-08	MW-08-072815			7/28/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-08-012616			1/26/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-08-120616			12/6/2016	µg/L	1 U	1 U	14.4	7.1	1 U	1 U	1 U	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-08	MW-08-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-08-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-08-120717	12/4/2017	10.47	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-08-030718	3/5/2018	7.50	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-09	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-09-062917			6/29/2017	µg/L	3,860	517	13,000	8,680	200 U ^b	200 U ^b	1,000 U ^b	--
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-09-120717	12/4/2017	3.05	12/7/2017	µg/L	54.3	3.44	19.6	64.8	1 U	27.5	5 U	--
	MW-09-030718	3/5/2018	0.50	3/7/2018	µg/L	3.3	1 U	11.0	3.92	1 U	8.74	5 U	--
	MW-09D-030718	3/5/2018	0.50	3/7/2018	µg/L	1 U	1 U	1.32	3 U	1 U	8.74	5 U	--
MW-09B	MW-09B-120717	12/4/2017	9.15	12/7/2017	µg/L	21.8	24.7	82.1	179	1 U	4.72	11.9	--
	MW-09B-030718	3/5/2018	0.00	3/7/2018	µg/L	4.36	4.5	18.1	33.3	1 U	1.37	5 U	--
MW-10	MW-10-072815			7/28/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.019 U
	MW-10-012616			1/26/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-10-120616			12/6/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-10-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-050317-FD			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-100417	10/3/2017	17.33	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-110817	11/7/2017	12.64	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-120717	12/4/2017	10.85	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-010918	1/8/2018	15.08	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-020618	2/5/2018	6.81	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-D-020618	2/5/2018	6.81	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-030718	3/5/2018	5.11	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-040618	4/5/2018	8.21	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-11	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-11-012616			1/26/2016	µg/L	10,600	948	24,400	4,700	10 U ^b	432	123	0.019 U

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-11	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-11-062817			6/28/2017	µg/L	10,900	2,140	29,600	11,700	100 U ^b	147	500 U ^b	--
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	12/4/2017	29.86	12/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	3/5/2018	28.10	3/5/2018	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
MW-12	MW-12-072815			7/28/2015	µg/L	51.3	5 U	22.9	39.2	5 U ^b	5 U	5 U	0.02 U
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/13/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/20/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/31/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			4/6/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-12-062817			6/28/2017	µg/L	1,190	467	7,910	5,100	50 U ^b	50 U ^b	250 U ^b	--
	MW-12-090817			9/8/2017	µg/L	648	436	3,470	4,440	100 U ^b	100 U ^b	500 U ^b	--
	MW-12-120617	12/4/2017	15.55	12/6/2017	µg/L	367	137	1,540	4,660	10 U ^b	10 U	54.4	--
	MW-12-030818	3/5/2018	12.83	3/8/2018	µg/L	486	25.2	1,880	1,980	10 U ^b	10 U	50 U ^b	--
MW-12B	MW-12B-012616			1/26/2016	µg/L	228	31.4	193	532	1 U	5.4	14.6	0.019 U
	MW-12B-113016			11/30/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-12B-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-031417-FD			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-062817			6/28/2017	µg/L	30.1	1 U	7.28	14.3	1 U	11.8	5 U	--
	MW-12B-090817			9/8/2017	µg/L	126	3.81	16.8	256	1 U	1 U	12	--
	MW-12B-120617	12/4/2017	16.12	12/6/2017	µg/L	1.01	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-030818	3/5/2018	12.92	3/8/2018	µg/L	3.06	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-13	--			7/27/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-13-012816			1/28/2016	µg/L	2	1 U	12.5	6.9	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-13-062917			6/29/2017	µg/L	1.18	1 U	3.39	3 U	1 U	1 U	5 U	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-13	--	12/4/2017	21.87	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-13-030618	3/5/2018	20.40	3/6/2018	µg/L	6.98	1.14	15.3	4.55	1 U	1 U	5 U	--
MW-13B	MW-13B-012816			1/28/2016	µg/L	367	1 U	5.6	59.5	1 U	119	1 U	0.02 U
	MW-13B-D-012816			1/28/2016	µg/L	405	1 U	6.1	59.1	1 U	108	1 U	0.02 U
	MW-13B-113016			11/30/2016	µg/L	550	5.1	21.2	140	5 U ^b	158	7.9	--
	MW-13B-062817			6/28/2017	µg/L	308	3.09	10.3	103	1 U	121	5.13	--
	MW-13B-090817			9/8/2017	--	NS-SL	NS-SL	NS-SL	NS-SL	NS-SL	NS-SL	NS-SL	NS-SL
	MW-13B-110817	11/7/2017	23.08	11/8/2017	µg/L	325	3.42	19	91.6	1 U	173	5.55	--
	MW-13B-D-110817	11/7/2017	23.08	11/8/2017	µg/L	356	3.85	20.8	100	1 U	168	6.61	--
	MW-13B-120617	12/4/2017	22.66	12/6/2017	µg/L	269	3.97	24.4	100	1 U	140	8.83	--
	MW-13B-030718	3/5/2018	21.00	3/7/2018	µg/L	252	3.13	12.1	60.2	1 U	175	6.44	--
MW-14	MW-14-072815			7/28/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-14-012816			1/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-14-113016			11/30/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-14-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-14-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-14-120617	12/4/2017	17.62	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-14-030718	3/5/2018	15.11	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-14B	MW-14B-052516			5/25/2016	µg/L	5	1 U	1 U	4.4	1 U	17.2	1 U	0.02 U
	MW-14B-052516-FD			5/25/2016	µg/L	4.6	1 U	1 U	4.1	1 U	23.6	1 U	0.02 U
	MW-14B-113016			11/30/2016	µg/L	10.5	1 U	1.1	5.5	1 U	19.7	1 U	--
	MW-14B-062817			6/28/2017	µg/L	38.1	1.34	2.56	19.1	1 U	36.2	5 U	--
	MW-14B-090817			9/8/2017	µg/L	6.81	1 U	1 U	6.67	1 U	18.7	5 U	--
	MW-14B-120617	12/4/2017	19.22	12/6/2017	µg/L	8.82	1 U	1 U	6.91	1 U	24.4	5 U	--
	MW-14B-030718	3/5/2018	16.95	3/7/2018	µg/L	3.57	1 U	1 U	5.6	1 U	9.28	5 U	--
MW-15	MW-15-080415			8/4/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.019 U
	MW-15-012816			1/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-15-120716			12/7/2016	µg/L	3,680	139	422	2,280	25 U ^b	188	43.8	--
	MW-15-031417			3/14/2017	µg/L	1,960	72	324	1,320	25 U ^b	161	125 U ^b	--
	MW-15-031417-FD			3/14/2017	µg/L	1,820	61	286	1,120	25 U ^b	153	125 U ^b	--
	MW-15-032017			3/20/2017	µg/L	3,390	103	505	2,460	50 U ^b	194	250 U ^b	--
	MW-15-033117			3/31/2017	µg/L	2,850	65.4	444	1,860	20 U ^b	221	100 U ^b	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-15	MW-15-040617			4/6/2017	µg/L	1,790	60.6	465	886	25 U ^b	181	125 U ^b	--
	MW-15-062817			6/28/2017	µg/L	73	25 U	29	110	25 U ^b	91.8	125 U ^b	--
	MW-15-090817			9/8/2017	µg/L	454	24	567	338	5 U ^b	193	25 U ^b	--
	MW-15-120617	12/4/2017	13.66	12/6/2017	µg/L	1 U	1 U	2	5	1 U	140	5 U	--
	MW-15-030818	3/5/2018	10.04	3/8/2018	µg/L	53.1	2.75	89.9	53.1	1 U	85	5 U	--
MW-15B	MW-15B-080415			8/4/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.019 U
	MW-15B-012816			1/28/2016	µg/L	4.8	1 U	2	3.9	1 U	1 U	1 U	0.02 U
	MW-15B-113016			11/30/2016	µg/L	337	34	565	194	5 U ^b	26.7	5	--
	MW-15B-031417			3/14/2017	µg/L	2,160	248	4,580	1,500	100 U ^b	118	500 U ^b	--
	MW-15B-032017			3/20/2017	µg/L	615	88.6	1,270	555	25 U ^b	67.5	125 U ^b	--
	MW-15B-033117			3/31/2017	µg/L	1,630	205	3,240	1,180	50 U ^b	115	250 U ^b	--
	MW-15B-040617			4/6/2017	µg/L	1,020	132	2,020	789	25 U ^b	84.7	125 U ^b	--
	MW-15B-040617-FD			4/6/2017	µg/L	973	124	1,910	742	25 U ^b	82.9	125 U ^b	--
	MW-15B-062817			6/28/2017	µg/L	1,510	145	3,520	1,280	100 U ^b	100 U ^b	500 U ^b	--
	MW-15B-090817			9/8/2017	µg/L	1,820	164	3,560	1,210	50 U ^b	133	250 U ^b	--
	MW-15B-120617	12/4/2017	16.25	12/6/2017	µg/L	1,760	239	3,630	1,380	1 U	135	37.6	--
	MW-15B-D-120617	12/4/2017	16.25	12/6/2017	µg/L	491	56	1,050	408	1 U	117	35.4	--
	MW-15B-030818	3/5/2018	14.66	3/8/2018	µg/L	1,290	151	3,140	1,070	25 U ^b	93.2	125 U ^b	--
MW-16	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-16-062917			6/29/2017	µg/L	12,900	1,770	36,400	12,500	500 U ^b	1,740	2,500 U ^b	--
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	12/4/2017	7.00	12/7/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-16-030718	3/5/2018	3.00	3/7/2018	µg/L	130	295	1,370	2,470	10 U ^b	132	618	--
MW-17	--			7/27/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/31/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

						Analyte:	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units									
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05	
MW-17	--			4/6/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			6/26/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	10.85	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/5/2018	10.85	3/5/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-17B	MW-17B-030116			3/1/2016	µg/L	6,480	488	11,900	2,870	5	742	104	0.019 U	
	MW-17B-120116			12/1/2016	µg/L	9,370	761	16,900	4,500	100 U ^b	954	112	--	
	MW-17B-031317			3/13/2017	µg/L	7,350	770	14,100	4,510	200 U ^b	944	1,000 U ^b	--	
	MW-17B-032017			3/20/2017	µg/L	10,700	1,360	21,400	7,910	323	1,210	1,000 U ^b	--	
	MW-17B-033117			3/31/2017	µg/L	9,190	900	17,500	5,910	100 U ^b	1,200	500 U ^b	--	
	MW-17B-033117FD			3/31/2017	µg/L	9,190	956	18,200	6,330	100 U ^b	1,210	500 U ^b	--	
	MW-17B-040617			4/6/2017	µg/L	7,780	833	14,900	5,330	200 U ^b	991	1,000 U ^b	--	
	MW-17B-062817			6/28/2017	µg/L	11,200	704	21,600	5,650	200 U ^b	1,150	1,000 U ^b	--	
	MW-17B-090817			9/8/2017	µg/L	11,400	1,240	23,900	8,460	20 U ^b	1,330	201	--	
	MW-17B-120717	12/4/2017	17.05	12/7/2017	µg/L	10,600	1,060	14,900	9,210	10 U ^b	1,140	178	--	
	MW-17B-030718	3/5/2018	14.80	3/7/2018	µg/L	8,830	1,110	20,200	8,220	50 U ^b	960	250 U ^b	--	
	MW-17BD-030718	3/5/2018	14.80	3/7/2018	µg/L	8,700	1,080	19,400	7,770	50 U ^b	983	250 U ^b	--	
MW-18	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	
	--			6/26/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	
	--	12/4/2017	11.64	12/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	
	--	3/5/2018	18.25	3/5/2018	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	
MW-19	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	
	MW-19-012116			1/21/2016	µg/L	22.8	18.5	256	437	1 U	1 U	10.7	0.02 U	
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--			3/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--			3/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	--			3/31/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
	MW-19-040617			4/6/2017	µg/L	9,810	1,030	25,000	10,300	250 U ^b	250 U ^b	1,250 U ^b	--	
	MW-19-062917			6/29/2017	µg/L	9,410	683	27,200	9,580	200 U ^b	320	1,000 U ^b	--	

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-19	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	11.77	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/5/2018	11.75	3/5/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-20	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/13/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/20/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/31/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			4/6/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			5/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			6/26/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			7/17/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			8/1/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	10/3/2017	13.79	10/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	11/7/2017	13.61	11/8/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	12/4/2017	14.64	12/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	1/8/2018	14.04	1/8/2018	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	2/5/2018	12.57	2/6/2018	µg/L	NS-OL	NS-OL	NS-OL	NS-OL	NS-OL	NS-OL	NS-OL	NS-OL
	--	3/5/2018	10.90	3/6/2018	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	4/5/2018	9.37	4/6/2018	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
MW-21	MW-21-072715			7/27/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-21-012116			1/21/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-21-D-012116			1/21/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-21-112916			11/29/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-21-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-032117			3/21/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-062817-FD			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-21	MW-21-120717	12/4/2017	17.42	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-030718	3/5/2018	8.05	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-22	--			7/27/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-22-012116			1/21/2016	µg/L	19.8	3.4	47.2	37.4	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			5/3/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-22-062917			6/29/2017	µg/L	234	10 U	125	30 U	10 U ^b	10 U	50 U ^b	--
	--			7/17/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			8/1/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/3/2017	9.94	10/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/7/2017	9.96	11/8/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	9.99	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/8/2018	10.01	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	2/5/2018	9.81	2/6/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-22-030618	3/5/2018	8.05	3/6/2018	µg/L	1 U	1 U	1.03	3 U	1 U	1 U	5 U	--
	MW-22-040618	4/5/2018	7.27	4/6/2018	µg/L	1 U	1 U	1.76	46.6	1 U	1 U	5 U	--
MW-23	MW-23-072715			7/27/2015	µg/L	5 U ^b	5 U	7.5	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-23D-072715			7/27/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-23-012016			1/20/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-23-120216			12/2/2016	µg/L	450	5 U	14.6	336	5 U ^b	46.4	5.9	--
	MW-23-031317			3/13/2017	µg/L	709	5 U	23.1	548	5 U ^b	127	25 U ^b	--
	MW-23-032017			3/20/2017	µg/L	642	10 U	12.7	579	10 U ^b	108	50 U ^b	--
	MW-23-032017-FD			3/20/2017	µg/L	620	10 U	12.0	548	10 U ^b	110	50 U ^b	--
	MW-23-033117			3/31/2017	µg/L	685	10 U	16.5	624	10 U ^b	130	50 U ^b	--
	MW-23-040617			4/6/2017	µg/L	432	1 U	6.6	254	1 U	76.5	5 U	--
	MW-23-062817			6/28/2017	µg/L	131	10 U	10 U	117	10 U ^b	19.1	5 U	--
	MW-23-071717			7/17/2017	µg/L	1.2	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-23-080117			8/1/2017	µg/L	132	1 U	6.2	252	1 U	48.1	5 U	--
	MW-23-090717			9/7/2017	µg/L	1,110	9.25	43.1	999	5 U ^b	141	25 U ^b	--
	MW-23-100417	10/3/2017	11.52	10/4/2017	µg/L	703	10 U	17.5	515	10 U ^b	90.1	50 U ^b	--
	MW-23-100417-DUP	10/3/2017	11.52	10/4/2017	µg/L	543	2.65	11.5	424	1 U	69.2	5 U	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-23	MW-23-110817	11/7/2017	11.10	11/8/2017	µg/L	788	10 U	21.5	580	10 U ^b	118	50 U ^b	--
	MW-23-120617	12/4/2017	11.13	12/6/2017	µg/L	693	10 U	17.0	408	10 U ^b	99.5	50 U ^b	--
	MW-23-010918	1/8/2018	11.02	1/9/2018	µg/L	127	10 U	10 U	137	10 U ^b	69.6	50 U ^b	--
	MW-23-020618	2/5/2018	9.76	2/6/2018	µg/L	1.1	1 U	1 U	3 U	1 U	33.8	5 U	--
	MW-23-030618	3/5/2018	8.27	3/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	17.5	5 U	--
	MW-23-040618	4/5/2018	7.52	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	32	5 U	--
MW-23B	MW-23B-080515			8/5/2015	µg/L	5 U ^b	5 U	7.0	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-23B-012016			1/20/2016	µg/L	1 U	1 U	3.9	7.1	1 U	1 U	1 U	0.02 U
	MW-23B-120216			12/2/2016	µg/L	1 U	1.4	3.5	11.0	1 U	1 U	1.3	--
	MW-23B-031317			3/13/2017	µg/L	1 U	1.11	2.63	8.86	1 U	1 U	5 U	--
	MW-23B-032017			3/20/2017	µg/L	1 U	1.55	2.98	11.7	1 U	1 U	5 U	--
	MW-23B-033117			3/31/2017	µg/L	1 U	1.24	2.41	8.86	1 U	1 U	5 U	--
	MW-23B-040617			4/6/2017	µg/L	1 U	1.21	2.41	9.23	1 U	1 U	5 U	--
	MW-23B-062817			6/28/2017	µg/L	1 U	1 U	1.73	6.20	1 U	1 U	5 U	--
	MW-23B-090717			9/7/2017	µg/L	1 U	1 U	1.65	5.40	1 U	1 U	5 U	--
	MW-23B-120617	12/4/2017	11.45	12/6/2017	µg/L	1 U	1.2	2.48	7.93	1 U	1 U	5 U	--
	MW-23B-030618	3/5/2018	10.88	3/6/2018	µg/L	1 U	1.2	4.57	9.14	1 U	1 U	5 U	--
MW-24	MW-24-080515			8/5/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-24-012616			1/26/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-24-120716			12/7/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-24-062817			6/28/2017	µg/L	28.8	3.96	1.7	22.2	1 U	1 U	5 U	--
	MW-24-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-24-120617	12/4/2017	4.51	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-24-030818	3/5/2018	4.15	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-24B	MW-24B-080515			8/5/2015	µg/L	5 U ^b	5 U	5 U	10 U	5 U ^b	5 U	5 U	0.02 U
	MW-24B-012616			1/26/2016	µg/L	1 U	1 U	3.3	6.8	1 U	1 U	1 U	0.019 U
	MW-24B-120716			12/7/2016	µg/L	1 U	1 U	2.9	1.6	1 U	1 U	1 U	--
	MW-24B-062817			6/28/2017	µg/L	28.9	3.89	1.77	20.7	1 U	1 U	5 U	--
	MW-24B-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-24B-120617	12/4/2017	5.69	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-24B-030818	3/5/2018	5.03	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-25	MW-25-012716			1/27/2016	µg/L	101	1 U	1 U	115	1 U	1 U	1.8	0.02 U
	MW-25-012716			12/1/2016	µg/L	675	30.2	15.3	619	5 U ^b	5.9	29.7	--

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Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-25	MW-25-031417			3/14/2017	µg/L	627	28.6	10.1	668	10 U ^b	10 U	50 U ^b	--
	MW-25-032017			3/20/2017	µg/L	604	20.4	20 U	680	20 U ^b	20 U	100 U ^b	--
	MW-25-033117			3/31/2017	µg/L	673	30.1	12	736	10 U ^b	10 U	50 U ^b	--
	MW-25-033117FD			3/31/2017	µg/L	790	35.4	12.5	861	10 U ^b	10 U	50 U ^b	--
	MW-25-040617			4/6/2017	µg/L	558	24.3	10 U	682	10 U ^b	10 U	50 U ^b	--
	MW-25-050317			5/3/2017	µg/L	519	49.3	10.1	614	1 U	1 U	43.2	--
	MW-25-062817			6/28/2017	µg/L	431	34.8	10 U	520	10 U ^b	10 U	50 U ^b	--
	MW-25-071717			7/17/2017	µg/L	230	13.4	10 U	264	10 U ^b	10 U	50 U ^b	--
	MW-25-080117			8/1/2017	µg/L	234	14.4	10 U	277	10 U ^b	10 U	50 U ^b	--
	MW-25-090817			9/8/2017	µg/L	200	12.2	1.27	214	1 U	1 U	10.6	--
	MW-25-100417	10/3/2017	8.52	10/4/2017	µg/L	173	16.2	1.73	276	1 U	1.1	6.77	--
	MW-25-110817	11/7/2017	8.35	11/8/2017	µg/L	82.9	7.21	1 U	143	1 U	1 U	7.74	--
	MW-25-120617	12/4/2017	7.10	12/6/2017	µg/L	23.8	1.84	1 U	60.5	1 U	1 U	5 U	--
	MW-25-010918	1/8/2018	8.80	1/9/2018	µg/L	72	2.74	1 U	111	1 U	1 U	5 U	--
	MW-25-020618	2/5/2018	8.15	2/6/2018	µg/L	10.8		1 U	19.3	1 U	1 U	5 U	--
	MW-25-030818	3/5/2018	7.84	3/8/2018	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-25-040618	4/5/2018	7.46	4/6/2018	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
MW-25B	MW-25B-012716			1/27/2016	µg/L	1 U		1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-25B-120116			12/1/2016	µg/L	1 U		1 U	1 U	1 U	1 U	1 U	--
	MW-25B-031417			3/14/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-25B-032017			3/20/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-25B-033117			3/31/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-25B-040617			4/6/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-25B-062817			6/28/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-25B-090817			9/8/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-25B-090817-DUP			9/8/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-25B-120617	12/4/2017	5.30	12/6/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-25B-030818	3/5/2018	4.12	3/8/2018	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
MW-26	MW-26-012016			1/20/2016	µg/L	1 U		1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-26-120116			12/1/2016	µg/L	1 U		1 U	2.3	1 U	1 U	1 U	--
	MW-26-031417			3/14/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--
	MW-26-032017			3/20/2017	µg/L	1 U		1 U	3 U	1 U	1 U	5 U	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
RBSL ^a :					µg/L								
MW-26	MW-26-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-040617-FD			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-100417	10/3/2017	7.71	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-110817	11/7/2017	6.56	11/8/2017	µg/L	1 U	1 U	1.17	3 U	1 U	1 U	5 U	--
	MW-26-120617	12/4/2017	6.83	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-010918	1/8/2018	6.68	1/9/2018	µg/L	1 U	1.79	6.2	13.8	1 U	1 U	5 U	--
	MW-26-020618	2/5/2018	4.37	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-030618	3/5/2018	2.94	3/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-040618	4/5/2018	2.88	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-26B	MW-26B-012016			1/20/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-26B-120116			12/1/2016	µg/L	1 U	1 U	1 U	1.3	1 U	1 U	1 U	--
	MW-26B-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-090717-DUP			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-120617	12/4/2017	9.17	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-030618	3/5/2018	6.30	3/6/2018	µg/L	1 U	1 U	1.03	3 U	1 U	1 U	5 U	--
MW-27	MW-27-012716			1/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-27-062817			6/28/2017	µg/L	2.69	4.06	3.88	35.9	1 U	1 U	5 U	--
	MW-27-090817			9/8/2017	µg/L	4.96	5.75	2.13	14.8	1 U	1 U	5 U	--
	MW-27-120517	12/4/2017	27.46	12/5/2017	µg/L	6.48	8.23	12.5	20.5	1 U	1 U	5 U	--
	MW-27-030818	3/5/2018	25.29	3/8/2018	µg/L	14.5	29.7	62.3	227	1 U	1 U	5 U	--
MW-27B	MW-27B-051216			5/12/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-27B-120216			12/2/2016	µg/L	1 U	5.3	9.1	45.7	1 U	1 U	8.9	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB													
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units										
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05		
MW-27B	MW-27B-062817			6/28/2017	µg/L	1 U	4.04	4.04	32.7	1 U	1 U	6.09	--		
	MW-27B-090717			9/7/2017	µg/L	1 U	3.73	6.35	30.3	1 U	1 U	7.54	--		
	MW-27B-120517	12/4/2017	30.70	12/5/2017	µg/L	1 U	3.1	5.91	24.8	1 U	1 U	5.81	--		
	MW-27B-D-120517	12/4/2017	30.70	12/5/2017	µg/L	1 U	3.96	7.24	31.6	1 U	1 U	7.09	--		
	MW-27B-030818	3/5/2018	3.20	3/8/2018	µg/L	1 U	3.44	6.82	28.8	1 U	1 U	5 U	--		
	MW-27BD-030818	3/5/2018	3.20	3/8/2018	µg/L	1 U	4.02	7.97	30.7	1 U	1 U	5 U	--		
MW-28	MW-28-012716			1/27/2016	µg/L		542	430	3,850	1 U	4.8	96.3	0.02 U		
	--			11/28/2016	--		NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW		
	MW-28-031517			3/15/2017	µg/L		1,120	68.9	3,350	50 U ^b	50 U ^b	250 U	--		
	--			3/20/2017	--		NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW		
	--			3/31/2017	--		NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW		
	--			4/6/2017	--		NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW		
	MW-28-050317			5/3/2017	µg/L		65.9	14.5	263	1 U	2.94	9.33	--		
	MW-28-062817			6/28/2017	µg/L		199	55	108	1 U	1 U	10.1	--		
	MW-28-071717			7/17/2017	µg/L		219	64.2	85.8	1 U	1 U	14.7	--		
	MW-28-080217			8/2/2017	µg/L		219	48.7	52.7	1 U	3.46	11.9	--		
	MW-28-090817			9/8/2017	µg/L		130	16.2	175	1 U	4.77	13.6	--		
	--	10/3/2017	23.80	10/4/2017	--		NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW		
	--	11/7/2017	23.78	11/7/2017	--		NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW		
	--	12/4/2017	23.94	12/7/2017	--		NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW		
	--	1/8/2018	24.15	1/9/2018	--		NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW		
	MW-28-020618	2/5/2018	22.60	2/6/2018	µg/L		1 U	1 U	1 U	3 U	1 U	1 U	5 U	--	
	MW-28-030818	3/5/2018	21.65	3/8/2018	µg/L		10.1	9.92	5.27	21.2	1 U	1 U	5 U	--	
	MW-28-040618	4/5/2018	20.68	4/6/2018	µg/L		16.1	11.6	4	23.4	1 U	1 U	5 U	--	
	MW-29	MW-29-012116			1/21/2016	µg/L		1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
		MW-29-112916			11/29/2016	µg/L		1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
MW-29-031317				3/13/2017	µg/L		1 U	1 U	1 U	3 U	1 U	1 U	5 U	--	
MW-29-032017				3/20/2017	µg/L		1 U	1 U	1 U	3 U	1 U	1 U	5 U	--	
MW-29-033117				3/31/2017	µg/L		1 U	1 U	1 U	3 U	1 U	1 U	5 U	--	
MW-29-040617				4/6/2017	µg/L		1 U	1 U	1 U	3 U	1 U	1 U	5 U	--	
MW-29-050317				5/3/2017	µg/L		1 U	1 U	1 U	3 U	1 U	1 U	5 U	--	
MW-29-062817				6/28/2017	µg/L		1 U	1 U	1 U	3 U	1 U	1 U	5 U	--	
MW-29-071717				7/17/2017	µg/L		1 U	1 U	1 U	3 U	1 U	1 U	5 U	--	
MW-29-080117				8/1/2017	µg/L		1 U	1 U	1 U	3 U	1 U	1 U	5 U	--	

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-29	MW-29-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-100417	10/3/2017	10.85	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-110817	11/7/2017	10.06	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-120617	12/4/2017	10.39	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-010918	1/8/2018	10.36	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-020618	2/5/2018	7.80	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-030718	3/5/2018	4.20	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-040618	4/5/2018	5.28	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-D-040618	4/5/2018	5.28	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-30	MW-30-012516			1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-30-050417			5/4/2017	µg/L	104	3.98	341	161	1 U	1 U	5 U	--
	MW-30-062917			6/29/2017	µg/L	646	25 U	1,630	736	25 U ^b	25 U	125 U ^b	--
	MW-30-071717			7/17/2017	µg/L	922	25 U	2,050	1,320	25 U ^b	25 U	125 U ^b	--
	MW-30-080217			8/2/2017	µg/L	1,240	25.9	1,020	2,230	25 U ^b	25 U	125 U ^b	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/3/2017	14.58	10/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/7/2017	14.60	11/8/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	14.47	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/8/2018	14.59	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-30-020518	2/5/2018	13.11	2/5/2018	µg/L	2.2	1 U	1.86	4.1	1 U	1 U	5 U	--
	MW-30-030718	3/5/2018	11.43	3/7/2018	µg/L	22.1	1 U	8.94	19.1	1 U	2.25	5 U	--
	MW-30-040618	4/5/2018	11.92	4/6/2018	µg/L	1.9	1 U	7.38	5.95	1 U	2.22	5 U	--
MW-31	MW-31-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-31-112916			11/29/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-31-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-D-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-100417	10/3/2017	22.70	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-110817	11/7/2017	20.81	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-31	MW-31-120617	12/4/2017	20.05	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-010918	1/8/2018	22.55	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-020618	2/5/2018	18.90	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-030718	3/5/2018	18.01	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-040618	4/5/2018	18.59	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-31B	MW-31B-051116			5/11/2016	µg/L	1 U	1 U	2.7	1 U	1 U	1 U	1 U	0.02 U
MW-32	MW-32-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-32-120616			12/6/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-32-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-32-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-32-120717	12/4/2017	10.02	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-32-030718	3/5/2018	6.82	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-33	MW-33-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
MW-33T	MW-33T-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-33T-120617	12/4/2017	27.12	12/6/2017	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-33T-030718	3/5/2018	25.23	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-34	MW-34-031517			3/15/2017	--	978	33.0	143	218	10 U ^b	157	50 U ^b	--
	MW-34-032017			3/20/2017	µg/L	801	10.0 U	113	305	10 U ^b	149	50 U ^b	--
	MW-34-033117			3/31/2017	µg/L	728	10.0 U	81.4	224	10 U ^b	152	50 U ^b	--
	MW-34-040617			4/6/2017	µg/L	860	1.7	58.6	181	1 U	123	5 U	--
	MW-34-050317			5/3/2017	µg/L	287	2.62	27.2	130	1 U	124	5 U	--
	MW-34-062817			6/28/2017	µg/L	167	4.59	9.3	39.2	1 U	68.3	5 U	--
	MW-34-071717			7/17/2017	µg/L	137	5.83	19.8	69.5	1 U	73.8	5 U	--
	MW-34-080117			8/1/2017	µg/L	517	10 U	31.7	110	10 U ^b	98.3	50 U ^b	--
	MW-34-090817			9/8/2017	µg/L	1,430	6.01	98.0	264	1 U	191	7.33	--
	MW-34-100417	10/3/2017	2.76	10/4/2017	µg/L	919	10 U	36.8	157	10 U ^b	151	50 U ^b	--
	MW-34-100417-DUP	10/3/2017	2.76	10/4/2017	µg/L	846	1.49	40.8	186	1 U	148	5 U	--
	MW-34-110817	11/7/2017	2.48	11/8/2017	µg/L	338	10 U	15.3	140	10 U ^b	266	50 U ^b	--
	MW-34-120617	12/4/2017	2.52	12/6/2017	µg/L	169	10 U	29.7	69.9	10 U ^b	218	50 U ^b	--
	MW-34-010918	1/8/2018	2.48	1/9/2018	µg/L	147	10 U	13.1	79.8	10 U ^b	246	50 U ^b	--
	MW-34-020618	2/5/2018	2.27	2/6/2018	µg/L	249	10 U	19.2	88.3	10 U ^b	191	50 U ^b	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-34	MW-34-030818	3/5/2018	2.23	3/8/2018	µg/L	696	7.35	51.6	180	1 U	229	5.84	--
	MW-34-040618	4/5/2018	2.25	4/6/2018	µg/L	619	2.22	31.9	150	1 U	281	7.77	--
MW-35	MW-35-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-35-120116			12/1/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-35-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-100417	10/3/2017	10.34	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-110817	11/7/2017	8.94	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-120617	12/4/2017	10.41	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-010918	1/8/2018	10.57	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-D-010918	1/8/2018	10.57	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-020618	2/5/2018	9.00	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-030818	3/5/2018	8.33	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-040618	4/5/2018	8.39	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-36	MW-36-051116			5/11/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-36-112916			11/29/2016	µg/L	1.3	1 U	6.5	1.1	1 U	1 U	1 U	--
	MW-36-D-112916			11/29/2016	µg/L	1 U	1 U	5.4	1 U	1 U	1 U	1 U	--
	MW-36-062917			6/29/2017	µg/L	2.11	1 U	2.28	3 U	1 U	1 U	5 U	--
	MW-36-090817			9/8/2017	µg/L	4.75	1 U	6.16	4.62	1 U	1 U	5 U	--
	MW-36-120717	12/4/2017	20.14	12/7/2017	µg/L	17.5	1 U	30.2	14.4	1 U	1 U	5 U	--
	MW-36-030718	3/5/2018	18.11	3/7/2018	µg/L	44.2	10 U	75.2	38.4	10 U ^b	10 U	50 U ^b	--
MW-36B	MW-36B-051116			5/11/2016	µg/L	1 U	1 U	7.2	1 U	1 U	1 U	1 U	0.02 U
	MW-36B-112916			11/29/2016	µg/L	1 U	1 U	1.6	1 U	1 U	1 U	1 U	--
	MW-36B-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-36B-062917-FD			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-36B-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-36B	MW-36B-120717	12/4/2017	20.90	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-36B-030718	3/5/2018	17.81	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-37	MW-37-113016			11/30/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-37-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1.44	5 U	--
	MW-37-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1.5	5 U	--
	MW-37-120617	12/4/2017	3.47	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	2.93	5 U	--
	MW-37-030818	3/5/2018	3.28	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	3.71	5 U	--
MW-38	MW-38-113016			11/30/2016	µg/L	1 U	1 U	1 U	1 U	1 U	5.5	1 U	--
	MW-38-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	9.14	5 U	--
	MW-38-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	7.55	5 U	--
	MW-38-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	10.2	5 U	--
	MW-38-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	8.06	5 U	--
	MW-38-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	9.08	5 U	--
	MW-38-062817			6/28/2017	µg/L	9.71	1.17	1 U	6.63	1 U	1 U	5 U	--
	MW-38-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	8.59	5 U	--
	MW-38-071717-FD			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	9.78	5 U	--
	MW-38-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	7.25	5 U	--
	MW-38-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	12.9	5 U	--
	MW-38-100417	10/3/2017	2.23	10/4/2017	µg/L	1.75	1 U	1 U	3 U	1 U	11.2	5 U	--
	MW-38-110817	11/7/2017	1.88	11/8/2017	µg/L	4.48	1 U	1 U	12.4	1 U	29.2	5 U	--
	MW-38-120617	12/4/2017	2.01	12/6/2017	µg/L	102	1 U	1 U	86.1	1 U	38	5 U	--
	MW-38-010918	1/8/2018	1.95	1/9/2018	µg/L	311	1 U	2.31	158	1 U	49.4	5 U	--
	MW-38-020618	2/5/2018	1.58	2/6/2018	µg/L	389	5 U	5 U	208	5 U	48.8	25 U	--
	MW-38-030818	3/5/2018	1.25	3/8/2018	µg/L	364	5 U	5 U	202	5 U	54.8	25 U	--
	MW-38-040618	4/5/2018	1.50	4/6/2018	µg/L	347	1 U	2.95	221	1 U	68.8	10.4	--
	MW-38-D-040618	4/5/2018	1.50	4/6/2018	µg/L	371	1 U	2.61	190	1 U	67.6	9.46	--
MW-39	MW-39-120716			12/7/2016	µg/L	6,320	682	1,290	3,650	50 U ^b	311	86	--
	MW-39-031417			3/14/2017	µg/L	6,370	431	2,200	3,700	10 U ^b	199	117	--
	MW-39-032017			3/20/2017	µg/L	7,340	704	2,990	4,050	100 U ^b	248	500 U ^b	--
	MW-39-033117			3/31/2017	µg/L	7,540	899	3,140	4,400	50 U ^b	272	250 U ^b	--
	MW-39-040617			4/6/2017	µg/L	6,180	754	3,280	3,860	50 U ^b	257	250 U ^b	--
	MW-39-062817			6/28/2017	µg/L	5,470	58	3,360	3,900	20 U ^b	239	100 U ^b	--
	MW-39-071717			7/17/2017	µg/L	4,690	100 U	3,760	4,580	100 U ^b	344	500 U ^b	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

						Analyte:	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units									
RBSL ^a :						µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-39	MW-39-080117			8/1/2017	µg/L	4,630	100 U	2,880	4,740	100 U ^b	348	500 U ^b	--	
	MW-39-090817			9/8/2017	µg/L	3,380	10.7	1,040	2,740	1 U	376	15.6	--	
	MW-39-100417	10/3/2017	3.75	10/4/2017	µg/L	1,560	50 U	365	1,350	50 U ^b	305	250 U ^b	--	
	MW-39-110817	11/7/2017	4.89	11/8/2017	µg/L	878	50 U	123	368	50 U ^b	442	250 U ^b	--	
	MW-39-120617	12/4/2017	5.72	12/6/2017	µg/L	345	50 U	69	150	50 U ^b	355	250 U ^b	--	
	MW-39-D-120617	12/4/2017	5.72	12/6/2017	µg/L	286	1 U	31	131	1 U	353	5 U	--	
	MW-39-010918	1/8/2018	4.86	1/9/2018	µg/L	23.8	5 U	5 U	15 U	5 U	370	25 U	--	
	MW-39-020618	2/5/2018	4.85	2/6/2018	µg/L	46.9	5 U	5 U	15 U	5 U	263	25 U	--	
	MW-39-030818	3/5/2018	4.66	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	304	5 U	--	
	MW-39-040618	4/5/2018	4.54	4/6/2018	µg/L	1	1 U	1 U	3 U	1 U	297	5 U	--	
MW-40	MW-40-120716			12/7/2016	µg/L	6,730	588	7,460	3,390	50 U ^b	373	64.8	--	
	MW-40-031417			3/14/2017	µg/L	11,600	1,280	16,100	7,260	50 U ^b	691	250 U ^b	--	
	MW-40-032017			3/20/2017	µg/L	12,300	1,330	19,600	7,500	200 U ^b	654	1,000 U ^b	--	
	MW-40-033117			3/31/2017	µg/L	13,300	1,500	19,500	8,070	100 U ^b	727	500 U ^b	--	
	MW-40-040617			4/6/2017	µg/L	10,400	1,180	16,200	6,570	200 U ^b	650	1,000 U ^b	--	
	MW-40-062817			6/28/2017	µg/L	9,250	1,030	19,200	6,540	500 U ^b	590	2,500 U ^b	--	
	MW-40-071717			7/17/2017	µg/L	11,400	1,210	25,300	7,430	500 U ^b	727	2,500 U ^b	--	
	MW-40-080117			8/1/2017	µg/L	12,000	1,120	23,200	8,070	500 U ^b	631	2,500 U ^b	--	
	MW-40-090817			9/8/2017	µg/L	14,300	1,250	28,700	9,250	20 U ^b	716	219	--	
	MW-40-100417	10/3/2017	1.95	10/4/2017	µg/L	13,800	1,000 U ^b	28,800	9,530	1,000 U ^b	1,000 U ^b	5,000 U ^b	--	
	MW-40-110817	11/7/2017	2.11	11/8/2017	µg/L	13,500	1,000 U ^b	23,000	9,290	1,000 U ^b	1,000 U ^b	5,000 U ^b	--	
	MW-40-120617	12/4/2017	3.43	12/6/2017	µg/L	14,300	1,000 U ^b	22,300	10,100	1,000 U ^b	1,000 U ^b	5,000 U ^b	--	
	MW-40-010918	1/8/2018	2.72	1/9/2018	µg/L	12,400	773	22,300	10,200	200 U ^b	497	1,000 U ^b	--	
	MW-40-020618	2/5/2018	2.75	2/6/2018	µg/L	11,100	777	20,300	9,350	200 U ^b	373	1,000 U ^b	--	
	MW-40-030818	3/5/2018	2.44	3/8/2018	µg/L	8,450	498	14,500	7,580	50 U ^b	337	250 U ^b	--	
MW-40-040618	4/5/2018	2.32	4/6/2018	µg/L	6,710	212	8,350	5,460	100 U ^b	423	500 U ^b	--		
MW-41	MW-41-120716			12/7/2016	µg/L	212	2 U	2 U	155	2 U	6.7	5.6	--	
	MW-41-031417			3/14/2017	µg/L	469	1.78	1 U	275	1 U	4.34	18.1	--	
	MW-41-032017			3/20/2017	µg/L	424	2.62	1 U	342	1 U	1 U	16.9	--	
	MW-41-033117			3/31/2017	µg/L	449	5 U	5 U	343	5 U ^b	5 U	25 U ^b	--	

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-41	MW-41-040617			4/6/2017	µg/L	470	2.06	1 U	258	1 U	3.84	10.6	--
	MW-41-062817			6/28/2017	µg/L	292	8.83	2.09	271	1 U	3.36	13.3	--
	MW-41-071717			7/17/2017	µg/L	487	15.8	3.09	366	1 U	3.62	27.9	--
	MW-41-080117			8/1/2017	µg/L	371	10 U	10 U	260	10 U ^b	10 U	50 U ^b	--
	MW-41-090817			9/8/2017	µg/L	189	1.51	1 U	90	1 U	3.74	5 U	--
	MW-41-100417	10/3/2017	4.37	10/4/2017	µg/L	93.5	1 U	1 U	59.9	1 U	1.84	5 U	--
	MW-41-110817	11/7/2017	4.39	11/8/2017	µg/L	99.6	1 U	1 U	56.6	1 U	2.46	5.68	--
	MW-41-120617	12/4/2017	5.55	12/6/2017	µg/L	27.6	1 U	1 U	11.1	1 U	1.62	5 U	--
	MW-41-010918	1/8/2018	4.40	1/9/2018	µg/L	2.06	1 U	1 U	3 U	1 U	1.43	5 U	--
	MW-41-020618	2/5/2018	3.82	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-41-030818	3/5/2018	3.94	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-41-040618	4/5/2018	4.00	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-42	MW-42-120716			12/7/2016	µg/L	3.8	1 U	1 U	2.7	1 U	1 U	1 U	--
	MW-42-031417			3/14/2017	µg/L	19.3	1 U	1 U	3 U	1 U	1.12	5 U	--
	MW-42-032017			3/20/2017	µg/L	59.6	1 U	1 U	16.9	1 U	1.24	5 U	--
	MW-42-033117			3/31/2017	µg/L	135	1 U	1 U	73.8	1 U	1 U	5.19	--
	MW-42-040617			4/6/2017	µg/L	93.5	1 U	1 U	53.3	1 U	1.18	5 U	--
	MW-42-062817			6/28/2017	µg/L	15.1	1 U	1 U	11.7	1 U	1.25	5 U	--
	MW-42-090817			9/8/2017	µg/L	143	1 U	1 U	100	1 U	1.51	5.52	--
	MW-42-120617	12/4/2017	5.26	12/6/2017	µg/L	9.82	1 U	1 U	45	1 U	1.24	5 U	--
	MW-42-030818	3/5/2018	4.86	3/8/2018	µg/L	1.02	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-43	MW-43-110817	11/7/2017	4.45	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-43-120617	12/4/2017	4.50	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-43-010918	1/8/2018	4.35	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-43-020618	2/5/2018	3.70	2/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-43-030818	3/5/2018	3.90	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-43-040618	4/5/2018	4.18	4/6/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-43B	MW-43B-120617	12/4/2017	4.08	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-43B-030818	3/5/2018	1.21	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-44	--			3/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-44-062917			6/29/2017	µg/L	1.06	1 U	7.12	3.11	1 U	1 U	5 U	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	9.40	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-44	MW-44-030818	3/5/2018	4.00	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-44D-030818	3/5/2018	4.00	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-44B	MW-44B-031317			3/13/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-44B-062817			6/28/2017	µg/L	1 U	1 U	2.39	3 U	1 U	1 U	5 U	--
	MW-44B-090717			9/7/2017	µg/L	1 U	1 U	3.07	3 U	1 U	1 U	5 U	--
	MW-44B-120517	12/4/2017	14.32	12/5/2017	µg/L	1 U	1 U	2.27	3 U	1 U	1 U	5 U	--
	MW-44B-030818	3/5/2018	12.10	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-45	--			3/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/31/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			4/6/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			5/3/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-45-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45-080217			8/2/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/3/2017	14.25	10/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/7/2017	14.24	11/8/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	14.22	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/8/2018	14.25	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	2/5/2018	13.95	2/6/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-45-030618	3/5/2018	12.31	3/6/2018	µg/L	24.3	6.11	28.9	41.2	1 U	1 U	5 U	--
	MW-45-040618	4/5/2018	11.30	4/6/2018	µg/L	21.9	3.08	19.6	36.6	1 U	1 U	5 U	--
MW-45B	MW-45B-031317			3/13/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45B-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45B-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45B-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45B-062817			6/28/2017	µg/L	1 U	1 U	1.73	3 U	1 U	1 U	5 U	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-45B-120717	12/4/2017	15.93	12/7/2017	µg/L	1 U	1 U	3.26	3 U	1 U	1 U	5 U	--
	MW-45B-030618	3/5/2018	14.65	3/6/2018	µg/L	1 U	1 U	2.75	3 U	1 U	1 U	5 U	--
MW-46	MW-46-120617	12/4/2017	9.48	12/6/2017	µg/L	4.97	1 U	1 U	7.74	1 U	85.5	5 U	--
	MW-46-030618	3/5/2018	6.33	3/6/2018	µg/L	173	1.76	16.5	29.5	1 U	129	7.21	--

Table 7. Analytical Results for Groundwater

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

		Analyte: Benzene Ethylbenzene Toluene Total Xylenes 1,2-DCA MTBE Naphthalene EDB											
Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Units								
RBSL ^a :					µg/L	5.0	700	1,000	10,000	5.0	40	25	0.05
MW-47	MW-47-120617	12/4/2017	17.75	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-47-030718	3/5/2018	14.74	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-48B	MW-48B-120617	12/4/2017	18.22	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	2.92	5 U	--
	MW-48B-030718	3/5/2018	16.70	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	2.97	5 U	--
MW-49	MW-49-120617	12/4/2017	20.29	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-49-030818	3/5/2018	17.68	3/8/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-50B	MW-50B-120617	12/4/2017	21.37	12/6/2017	µg/L	1.37	1 U	1 U	3 U	1 U	35.5	5 U	--
	MW-50B-030718	3/5/2018	19.10	3/7/2018	µg/L	1 U	1 U	1 U	3 U	1 U	26.7	5 U	--

Notes:

^a RBSL = Risk-based screening levels identified in South Carolina Underground Storage Tank Management Division Programmatic Quality Assurance Program Plan, Revision 3.1, Table D1 "RBSLs for Groundwater", February 2016

^b The analyte was analyzed for, but was not detected above the laboratory reporting/quantitation limit. However, the laboratory reporting/quantitation limit is above the screening criteria. The actual absence or presence of this analyte between the screening criteria and the laboratory reporting/quantitation limit can not be determined.

*Unable to collect depth to water due to fluctuation of the well from air bubbling.

Samples analyzed by EPA Methods SW 8260B and 8011

Bold indicates the analyte was detected above the method detection limit.

Gray shading indicates the analyte exceeded RBSLs.

U = analyte was not detected above the reported sample quantitation limit

µg/L = microgram(s) per liter

1,2-DCA = 1,2-dichloroethane

EDB = 1,2-dibromoethane

ID = identification

MTBE = methyl tertiary butyl ether

NS-FP = sample not collected due to the presence of free product in the well

NS-HS = sample not collected due to health and safety concerns

NS-IW = sample not collected due to insufficient volume of water in well

NS-OL = sample not collected because it was overlooked in the field

NS-SL = sample not analyzed due to sample being lost in transit to laboratory

Lewis Drive Monitoring Sheet 1

Name(s): M. WARREN, K. SEFTON, J. MORAN, J. CROSTICK
 Date: 04/05/18
 Weather: 50's - 60's SUNNY, HUMID

Contractor	# Personnel
Jacobs	
A&D/ECS	
Kinder Morgan	

Weekly Gauging

* Confirm all instances of LNAPL with a bailer.

Well ID	Depth to LNAPL* (ft BTOC)	Depth to Water (ft BTOC)	Total Depth (if requested)
RS-01	-	8.72	22.48
RS-05	-	dropped skimmer	
RT-1A	-	11.31	18.50
RT-1B	-	10.92	17.64
RT-1C	-	10.74	18.75
RT-2A	-	0.7	7.2
RT-2B	-	1.23	9.36
RT-2C	-	1.33	7.21
RT-2D	-	1.43	8.43
RT-2E	-	1.71	9.35
RT-2F	-	1.03	10.05
RT-2G	-	1.04	10.06
RT-2H	-	damaged	
RT-2I	-	1.04	10.06
RT-2J	-	0.03	10.67
RT-2K	-	0.60	2.02
RT-2L	-	1.23	6.75
RW-02	-	21.69	25.75
RW-04	27.95	28.53	36.14
RW-05	31.70	31.78	32.56
RW-06	-	24.71	38.84
RW-07	-	21.26	40.67
RW-09	-	9.87	40.83
RW-11	-	11.80	21.31
RW-12	-	13.47	16.12
RW-15	-	12.91	40.18

This column only gauged once per month

Well ID	Depth to LNAPL* (ft BTOC)	Depth to Water (ft BTOC)	Total Depth (if requested)
MW-02	-		
MW-02B	-		
MW-03	-		
MW-04	-		
MW-05	-		
MW-06	-	12.13	19.20
MW-06B	-	11.70	86.22
MW-07	-		
MW-08	-		
MW-09	-		
MW-09B	-	1.82	135.3
MW-10	-		
MW-11	-		
MW-12	-		
MW-12B	-		
MW-13	-	20.35	22.24
MW-13B	-	20.80	57.82
MW-14	-	14.97	22.20
MW-14B	-	16.17	72.94
MW-15	-		
MW-15B	-		
MW-16	-		
MW-17	-	10.86	11.83
MW-17B	-	13.71	18.62
MW-18	-		
MW-19	-		
MW-20	-		
MW-21	-	13.84	20.73
MW-22	-		
MW-23	-		
MW-23B	-	11.26	32.29
MW-24	-	4.31	15.30
MW-24B	-	5.16	15.54
MW-25	-		
MW-25B	-		
MW-26	-		
MW-26B	-	5.03	42.80
MW-27	-	23.64	30.64
MW-27B	-	30.66	52.60
MW-28	-		
MW-29	-		
MW-30	-		
MW-31	-		
MW-31B	-	20.60	77.25
MW-32	-	9.73	29.04
MW-33	-	23.68	28.30
MW-33T	-	24.73	49.52
MW-34	-		
MW-35	-		
MW-36	-	16.68	23.76
MW-36B	-	16.38	45.50
MW-37	-	3.33	18.10
MW-38	-		
MW-39	-		
MW-40	-		

This column only gauged once per month

Well ID	Depth to LNAPL* (ft BTOC)	Depth to Water (ft BTOC)	Total Depth (if requested)
MW-41	-		
MW-42	-	4.98	13.39
MW-43	-		
MW-43B	-	0.18	34.89
MW-44	-	5.63	10.77
MW-44B	-	10.50	35.30
MW-45	-		
MW-45B	-	13.53	21.72
MW-46	-	6.36	17.10
MW-47	-	15.54	26.85
MW-48B	-	16.50	97.30
MW-49	-	16.18	23.91
MW-50B	-	18.43	67.50
TW-04R	-	3.99	5.29
TW-05R	-	cannot open	
TW-14R	-	4.71	4.98
TW-15R	-	DRY	1.95
TW-21	-	2.43	9.81
TW-28	21.65	21.67	28.67
TW-30	-	20.43	23.26
TW-34	-	22.15	22.25
TW-35	-	22.73	22.81
TW-40	-	27.26	31.67
TW-41	-	25.13	31.78
TW-42	23.82	24.31	27.63
TW-45	25.45	25.57	34.10
TW-46	-	damaged	-
TW-55	-		
TW-59	-	10.27	20.55
TW-60	-	2.59	40.89 (bubbles)
TW-64	-		
TW-65	-	19.90	42.62
TW-66	-	0.42	23.71
TW-67	-		
TW-68	-	22.26	40.89 (bubbles)
TW-69	-	12.51	49.66 26.75
TW-70	-	16.90	42.35
TW-73	-		
TW-76	-	11.92	38.96
TW-81	-	2.55	6.22
TW-82	-	2.42	9.30
TW-83	-	3.06	15.03
TW-84	-	3.93	12.77
TW-85	-	Fire Ant Hill	Covering Mount
TW-86	-	5.10	5.63
TW-87	-	4.68	6.82
TW-90	-	Bubbling	45.80
TW-94	-	BUBBLING	34.94
TW-96	-		
SW-01	-	1.67'	
SW-02	-	1.09'	
SW-03	-	1.76'	
SW-05	-	DRY	
SW-08	Biosheen	1.04'	
SW-10	-	0.90'	
SW-12*	-		
SW-13*	Biosheen		

These features only gauged once a month

RS-02	-	8.01	19.41
RS-04	-	9.74	10.05
RS-06	-	9.43	23.33
RS-07	-	10.40	15.61
RS-08	-	10.90	19.06
RS-09	-	9.73	17.22
RS-10	7.76	7.77	20.04
RS-11	-	7.68	17.25 17.20
RS-12	-	8.03	20.25
RS-13	-	7.96	17.60
RS-14	6.24	6.26	19.09
RS-15	-	6.29	17.46
RS-16	-	5.49	18.69
RS-17	-	5.40	19.01
RS-18	-	8.90	19.30
RS-19	-	damaged	
RS-20	-	5.71	10.49
RW-01	-	12.84	20.76
RW-03	-	23.00	33.96
RW-08	-	13.41	34.14
RW-10	-	9.56	60.65
RW-13	DO NOT GAUGE		
RW-14	-	6.72	44.64
MW-04	-		
MW-01B	-		

= locations with skimmers
 = locations with socks
 Red ID needs DO measurement

* gauging not needed, only DO

~~DATA~~ DATA ON DO GAUGING SHEET

Table 2 - DO Measurement List

SM: Tom Wiley
 PN: 699858.LD.MR.GW

Client: Plantation Pipe Line

Weather: 50's-60's SUNNY; HUMID

Project: Monthly Monitoring

Measuring Method: YSI proODO, Oil/Water Interface Probe

Technicians: M. WARREN, K. SEXTON, J. MORGAN, J. CROSTICK

Date: 04/05/18

Sample Location	Time	PID Reading (ppm)	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Total Depth ¹ (ft BTOC)	DO(mg/L)	Comments (i.e. lid bolted down, missing bolts, condition of cap, replace cap, vault bolted down, water in vault, smell, etc.)
<i>Brown's Creek Protection Zone</i>							
MW-12	1637	324	—	11.46	21.49	7.93	has TROLL TD=21.03
MW-12B	1642	5.8	—	12.28	45.31	1.94	TD=44.31
MW-15	1535	7.9	—	10.88	19.18	1.17	has TROLL SKIMMER; PRODUCT IN SKIMMER; SOUNDST D/LK NOT DETECT PRODUCT
MW-15B	1524	1.0	—	14.62	72.50	1.17	TD=80.90
MW-25	1658	0.0	—	7.46	17.94	5.07	has TROLL TD=18.08
MW-25B	1653	0.0	—	4.06	56.50	1.60	TD=53.13
MW-28	1645	4.9	—	20.68	26.08	0.9	
MW-34	1635	6.3	—	2.25	7.82	--	
MW-35	1654	0.9	—	8.39	26.28	--	TD=28.26
MW-38	1592	0.2	—	1.50	11.51	--	
MW-39	1632	1.0	—	4.54	13.03	--	
MW-40	1638	46.1	—	2.32	13.15	--	has TROLL
MW-41	1645	0.1	—	4.0	13.19	--	
MW-43	1557	0.4	—	4.18	10.30	--	
SW-01	0980	--	--	--	--	8.15	1.67'
SW-03	0908	--	--	--	--	6.70	1.76'
SW-12	0930	--	--	--	--	7.90	
SW-13	0950	--	--	--	--	4.60	
TW-59	0925	0.5	12.27	20.55	22.00	10.85	
TW-60	0927	0.7	2.59	40.89	40.50	9.10/9.85	BUBBLING WELL
TW-66	0923	0.6	0.42	23.71	23.70	9.10	
<i>Cupboard Creek Protection Zone</i>							
MW-19	0756	725	—	10.16	12.15	5.60	UNDER PRESSURE
MW-20	0848	1132	9.38	9.37	19.40	—	has TROLL
MW-23	0816	1.8	—	7.52	23.21	--	
MW-26	0807	0.8	—	2.88	17.12	--	
MW-29	0745	14.3	—	5.28	14.95	4.47	
TW-67	1147	9.4	—	5.75	26.46	10.50	
TW-73	1153	0.6	—	3.55	12.75	11.18	TD=14.07

Table 2 - DO Measurement List

SM: Tom Wiley

Client: Plantation Pipe Line

Weather: _____

PN: 699858.LD.MR.GW

Project: Monthly Monitoring

Measuring Method: YSI proODO, Oil/Water Interface Probe

Technicians: _____

Date: _____

Sample Location	Time	PID Reading (ppm)	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Total Depth ¹ (ft BTOC)	DO(mg/L)	Comments (i.e. lid bolted down, missing bolts, condition of cap, replace cap, vault bolted down, water in vault, smell, etc.)
<i>Hayfield Zone</i>							
MW-02	1340	34.0	—	4.79	23.14	1.17	has TROLL TD = 20.58
MW-02B	1336	0.1	—	0	81.55	2.23	TD = 81.72
MW-03	1015	0.1	—	~15.4	20.28	11.15	BUBBLING OVER CASING. APPX DTW MEASURED
MW-04	0942	0.0	—	7.75	19.56	8.38	FIRE ANT HILL BY WELL
MW-05	0937	1.0	—	11.80	19.78	--	TD = 19.90
MW-07	0920	180.0	—	11.39	13.57	--	TD = 14.34
MW-08	1036	0.1	8.92	8.93	19.70	PRODUCT IN SUMP	TD = 19.84
MW-09	1350	0.9	2.20	2.23	20.21	PRODUCT	
MW-10	1028	0.1	—	8.21	23.21	9.46	has BaroTROLL
MW-16	1405	217	SURFACE	~1.0	20.58	PRODUCT	PRODUCT PRESENT. W/ SPARGE SYSTEM BUBBLING PRODUCT
MW-18	1050	2277	12.45*	16.85*	20.11	PRODUCT	* WATER COLUMN FLUCTUATING W/IN WELL DUE TO SYSTEM
MW-30	1005	0.2	—	11.92	14.54	5.21	TD = 14.70
MW-31	1317	0.1	—	18.59	28.03	--	
MW-45	0830	0.6	—	11.30	14.44	--	TD = 14.45
TW-55	1135	23.5	—	~3.0	30.78	8.96	DTW FLUCTUATING W/IN WELL TD = 27.33
TW-64	1045	0.5	—	15.11	52.85	8.80	
TW-96	1114	0.2	—	3.0	28.76	10.45	BUBBLING W/IN WELL TD = 27.33
<i>Shallow Bedrock Zone</i>							
MW-01	1420	1.7	—	5.83	15.62	1.67	has BaroTROLL TD = 16.58
MW-01B	1430	0.5	—	6.63	42.21	1.38	TD = 44.52
MW-11	1516	394	—	27.73	32.40	PRODUCT IN SOCK	SOCK DID NOT DETECT PRODUCT, BUT SOCK HAS PRODUCT
MW-22	0908	1.7	—	7.27	10.32	1.70	TD = 10.34

BTOC - below top of casing
ft - feet
PN - Project Number

¹Total depths collected 3/5/18

ppm - parts per million
SM - Site Manager
- wells historically found to have product

Location Belton, SC

Date ~~04/15/18~~

Project / Client Lewis Drive

04/05/18

K. Sexton

TASK: Groundwater & Surface Water Gauging
and product recovery

Team: K. Sexton, M. Warren, Jake Crostic,
Janine Morgan

Equipment: Minilac # 28790,
Solinst 286743,
solinst 225158
ODO Probe 015260
ODO Probe 35562

cal
0.0 & 100.0

- 0700 Team onsite, conduct PTSP
- 0715 Calibrate equipment
- 0730 Gather equipment, plan out day
- 0745 Begin Gauging
- 1200 Break for lunch
- 1300 Return from lunch
- 1301 M. Warren and J. Crostic begin
Product Recovery
- 1730 Team completes gauging
and product recovery, minus rocks
- 1735 Team offsite

Location BELTON, SC Date 04/06/18Project / Client LEWIS DRIVEAUTHOR: M. WARREN

TASK: GROUNDWATER / SURFACE WATER
SAMPLING; PRODUCT RECOVERY;
TIZOLL DATA

TEAM: M. WARREN, K. SEXTON

EQUIPMENT: SEE PAGE 75.

ISO LOT #

EXP:

0700 TEAM ONSITE. HOLDS PTSP,

0730 TEAM BEGINS HIKE TO SW-11

0755 SW11-040618 NOSHEEN

0805 SW10-040618 0.90' NOSHEEN

0815 FP01-040618 BIO SHEEN

0820 FP02-040618 NOSHEEN

0830 SW09-040618 NOSHEEN

0835 SW08-040618 1.08' ~~NOSHEEN~~

0840 SW13-040618 BIO SHEEN

0900 FP03-040618

0910 SW04-~~0608~~ 040618

0915 SW02-040618 1.68'

0917 SW01-040618

0920 SW07-040618 1.08'

0925 SW12-040618

0930 SW03-040618

0935 TB01-040618

1000 TEAM BREAKS FOR LUNCH

1000 SW14-040618

Location BELTON, SC

Date 04/06/18

Project / Client LEWIS DRIVE

AUTHOR: M. WARREN

<u>1100</u>	TEAM RETURNS FROM LUNCH
<u>1115</u>	MW-29-040618
<u>1120</u>	MW-29-D-040618
<u>1125</u>	MW-26-040618
<u>1130</u>	MW-23-040618
<u>1135</u>	MW-22-040618
<u>1200</u>	MW-43-040618
<u>1210</u>	MW-38-040618
<u>1215</u>	MW-38-D-040618
<u>1225</u>	MW-34-040618
<u>1230</u>	MW-39-040618
<u>1235</u>	MW-40-040618
<u>1240</u>	MW-41-040618
<u>1250</u>	MW-25-040618
<u>1300</u>	MW-35-040618
<u>1305</u>	MW-28-040618
<u>1320</u>	FBO1-040618
<u>1345</u>	MW-31-040618
<u>1355</u>	MW-30-040618
<u>1405</u>	MW-03-040618
<u>1415</u>	MW-02-040618
<u>1420</u>	MW-10-040618
<u>1450</u>	MW-07-040618
<u>1455</u>	MW-05-040618

PRODUCT ^{1.0mm}



Location BELTON, SC Date 04/06/18Project / Client LEWIS DRIVEAUTHOR: M. WARREN1500MW-45 - 0406181505T1301 - 040618NOTE:

SW05 AND SW06 WERE DRY.

1553

RT-2K

3.80Z

1600

MW-11

23.20Z

1610

RS-05

DTP

8.53

DTB

8.59

RS-05

DTB

25.00

1620

RT-1A

26.0

0Z

1625

RT-1B

28.30Z

1630

RT-1C

28.70Z

1635

WEST TANK 0.97 FT HIGH

EAST TANK 0.90 FT HIGH

1640

TEAM DEPARTS FIELD.

04/06/18M. Warren

Location BELTON, SC Date 04/06/18⁷⁹

Project / Client LEWIS DRIVE

AUTHOR: M. WARREN

ADDENDUM TO 04/05/18 NOTES

PRODUCT RECOVERY

WELL AMOUNT RECOVERED (OZ)

RW-15	4.0
RS-02	DRY
RS-10	1.0
RS-01	DRY
RS-17	DRY
RW-03	0.2
RW-02	4.2
RW-04	0.1
RW-07	0.0
RW-08	DRY
MW-15	ALL WATER
MW-20	0.2
MW-08	0.1

04/06/18

M. Warren

April 11, 2018

CH2M Hill- Kinder Morgan- Atlanta, GA

Sample Delivery Group: L984095
Samples Received: 04/07/2018
Project Number: 699858.LD.MR.SW
Description: Lewis Drive Surface Water
Site: LEWIS DRIVE
Report To: Bethany Garvey
6600 Peachtree Dunwoody Road
400 Embassy Row - Suite 600
Atlanta, GA 30328

Entire Report Reviewed By:



Chris McCord
Technical Service Representative

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



Cp: Cover Page	1	
Tc: Table of Contents	2	
Ss: Sample Summary	3	
Cn: Case Narrative	5	
Sr: Sample Results	6	
SW11-040618 L984095-01	6	
SW10-040618 L984095-02	7	
FP01-040618 L984095-03	8	
FP02-040618 L984095-04	9	
SW09-040618 L984095-05	10	
SW08-040618 L984095-06	11	
SW13-040618 L984095-07	12	
FP03-040618 L984095-08	13	
SW04-040618 L984095-09	14	
SW02-040618 L984095-10	15	
SW01-040618 L984095-11	16	
SW07-040618 L984095-12	17	
SW12-040618 L984095-13	18	
TB01-040618 L984095-14	19	
SW03-040618 L984095-15	20	
SW14-040618 L984095-16	21	
Qc: Quality Control Summary	22	
Volatile Organic Compounds (GC/MS) by Method 8260B	22	
Gl: Glossary of Terms	23	
Al: Accreditations & Locations	24	
Sc: Sample Chain of Custody	25	

SAMPLE SUMMARY



SW11-040618 L984095-01 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Collected by Melissa Warren				Collected date/time 04/06/18 07:55	Received date/time 04/07/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/09/18 21:59	04/09/18 21:59	JAH

1 Cp

2 Tc

3 Ss

SW10-040618 L984095-02 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Collected by Melissa Warren				Collected date/time 04/06/18 08:05	Received date/time 04/07/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/09/18 22:18	04/09/18 22:18	JAH

4 Cn

5 Sr

FP01-040618 L984095-03 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Collected by Melissa Warren				Collected date/time 04/06/18 08:15	Received date/time 04/07/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/09/18 22:37	04/09/18 22:37	JAH

6 Qc

7 Gl

FP02-040618 L984095-04 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Collected by Melissa Warren				Collected date/time 04/06/18 08:20	Received date/time 04/07/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/09/18 22:56	04/09/18 22:56	JAH

8 Al

9 Sc

SW09-040618 L984095-05 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Collected by Melissa Warren				Collected date/time 04/06/18 08:30	Received date/time 04/07/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/09/18 23:16	04/09/18 23:16	JAH

SW08-040618 L984095-06 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Collected by Melissa Warren				Collected date/time 04/06/18 08:35	Received date/time 04/07/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/09/18 23:35	04/09/18 23:35	JAH

SW13-040618 L984095-07 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Collected by Melissa Warren				Collected date/time 04/06/18 08:40	Received date/time 04/07/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/09/18 23:54	04/09/18 23:54	JAH

FP03-040618 L984095-08 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Collected by Melissa Warren				Collected date/time 04/06/18 09:00	Received date/time 04/07/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/10/18 00:14	04/10/18 00:14	JAH

SAMPLE SUMMARY



SW04-040618 L984095-09 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/10/18 00:33	04/10/18 00:33	JAH

Collected by: Melissa Warren
 Collected date/time: 04/06/18 09:10
 Received date/time: 04/07/18 08:45

1 Cp

2 Tc

SW02-040618 L984095-10 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/10/18 00:52	04/10/18 00:52	JAH

Collected by: Melissa Warren
 Collected date/time: 04/06/18 09:15
 Received date/time: 04/07/18 08:45

3 Ss

4 Cn

SW01-040618 L984095-11 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/10/18 01:11	04/10/18 01:11	JAH

Collected by: Melissa Warren
 Collected date/time: 04/06/18 09:17
 Received date/time: 04/07/18 08:45

5 Sr

6 Qc

SW07-040618 L984095-12 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/10/18 01:31	04/10/18 01:31	JAH

Collected by: Melissa Warren
 Collected date/time: 04/06/18 09:20
 Received date/time: 04/07/18 08:45

7 Gl

8 Al

SW12-040618 L984095-13 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/10/18 01:50	04/10/18 01:50	JAH

Collected by: Melissa Warren
 Collected date/time: 04/06/18 09:25
 Received date/time: 04/07/18 08:45

9 Sc

TB01-040618 L984095-14 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/09/18 21:01	04/09/18 21:01	JAH

Collected by: Melissa Warren
 Collected date/time: 04/06/18 09:35
 Received date/time: 04/07/18 08:45

SW03-040618 L984095-15 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/10/18 02:09	04/10/18 02:09	JAH

Collected by: Melissa Warren
 Collected date/time: 04/06/18 09:30
 Received date/time: 04/07/18 08:45

SW14-040618 L984095-16 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095728	1	04/10/18 02:29	04/10/18 02:29	JAH

Collected by: Melissa Warren
 Collected date/time: 04/06/18 10:00
 Received date/time: 04/07/18 08:45



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All radiochemical sample results for solids are reported on a dry weight basis with the exception of tritium, carbon-14 and radon, unless wet weight was requested by the client. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord
Technical Service Representative

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 21:59	WG1095728
Ethylbenzene	ND		1.00	1	04/09/2018 21:59	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 21:59	WG1095728
Naphthalene	ND		5.00	1	04/09/2018 21:59	WG1095728
Toluene	ND		1.00	1	04/09/2018 21:59	WG1095728
o-Xylene	ND		1.00	1	04/09/2018 21:59	WG1095728
m&p-Xylene	ND		2.00	1	04/09/2018 21:59	WG1095728
Xylenes, Total	ND		3.00	1	04/09/2018 21:59	WG1095728
(S) Toluene-d8	109		80.0-120		04/09/2018 21:59	WG1095728
(S) Dibromofluoromethane	102		76.0-123		04/09/2018 21:59	WG1095728
(S) a,a,a-Trifluorotoluene	97.5		80.0-120		04/09/2018 21:59	WG1095728
(S) 4-Bromofluorobenzene	96.1		80.0-120		04/09/2018 21:59	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 22:18	WG1095728
Ethylbenzene	ND		1.00	1	04/09/2018 22:18	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 22:18	WG1095728
Naphthalene	ND		5.00	1	04/09/2018 22:18	WG1095728
Toluene	ND		1.00	1	04/09/2018 22:18	WG1095728
o-Xylene	ND		1.00	1	04/09/2018 22:18	WG1095728
m&p-Xylene	ND		2.00	1	04/09/2018 22:18	WG1095728
Xylenes, Total	ND		3.00	1	04/09/2018 22:18	WG1095728
(S) Toluene-d8	109		80.0-120		04/09/2018 22:18	WG1095728
(S) Dibromofluoromethane	101		76.0-123		04/09/2018 22:18	WG1095728
(S) a,a,a-Trifluorotoluene	96.5		80.0-120		04/09/2018 22:18	WG1095728
(S) 4-Bromofluorobenzene	97.7		80.0-120		04/09/2018 22:18	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 22:37	WG1095728
Ethylbenzene	ND		1.00	1	04/09/2018 22:37	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 22:37	WG1095728
Naphthalene	ND		5.00	1	04/09/2018 22:37	WG1095728
Toluene	ND		1.00	1	04/09/2018 22:37	WG1095728
o-Xylene	ND		1.00	1	04/09/2018 22:37	WG1095728
m&p-Xylene	ND		2.00	1	04/09/2018 22:37	WG1095728
Xylenes, Total	ND		3.00	1	04/09/2018 22:37	WG1095728
(S) Toluene-d8	108		80.0-120		04/09/2018 22:37	WG1095728
(S) Dibromofluoromethane	103		76.0-123		04/09/2018 22:37	WG1095728
(S) a,a,a-Trifluorotoluene	98.4		80.0-120		04/09/2018 22:37	WG1095728
(S) 4-Bromofluorobenzene	96.9		80.0-120		04/09/2018 22:37	WG1095728

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 22:56	WG1095728
Ethylbenzene	ND		1.00	1	04/09/2018 22:56	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 22:56	WG1095728
Naphthalene	ND		5.00	1	04/09/2018 22:56	WG1095728
Toluene	ND		1.00	1	04/09/2018 22:56	WG1095728
o-Xylene	ND		1.00	1	04/09/2018 22:56	WG1095728
m&p-Xylene	ND		2.00	1	04/09/2018 22:56	WG1095728
Xylenes, Total	ND		3.00	1	04/09/2018 22:56	WG1095728
(S) Toluene-d8	109		80.0-120		04/09/2018 22:56	WG1095728
(S) Dibromofluoromethane	100		76.0-123		04/09/2018 22:56	WG1095728
(S) a,a,a-Trifluorotoluene	97.7		80.0-120		04/09/2018 22:56	WG1095728
(S) 4-Bromofluorobenzene	94.8		80.0-120		04/09/2018 22:56	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 23:16	WG1095728
Ethylbenzene	ND		1.00	1	04/09/2018 23:16	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 23:16	WG1095728
Naphthalene	ND		5.00	1	04/09/2018 23:16	WG1095728
Toluene	ND		1.00	1	04/09/2018 23:16	WG1095728
o-Xylene	ND		1.00	1	04/09/2018 23:16	WG1095728
m&p-Xylene	ND		2.00	1	04/09/2018 23:16	WG1095728
Xylenes, Total	ND		3.00	1	04/09/2018 23:16	WG1095728
(S) Toluene-d8	111		80.0-120		04/09/2018 23:16	WG1095728
(S) Dibromofluoromethane	99.7		76.0-123		04/09/2018 23:16	WG1095728
(S) a,a,a-Trifluorotoluene	96.6		80.0-120		04/09/2018 23:16	WG1095728
(S) 4-Bromofluorobenzene	97.8		80.0-120		04/09/2018 23:16	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 23:35	WG1095728
Ethylbenzene	ND		1.00	1	04/09/2018 23:35	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 23:35	WG1095728
Naphthalene	ND		5.00	1	04/09/2018 23:35	WG1095728
Toluene	ND		1.00	1	04/09/2018 23:35	WG1095728
o-Xylene	ND		1.00	1	04/09/2018 23:35	WG1095728
m&p-Xylene	ND		2.00	1	04/09/2018 23:35	WG1095728
Xylenes, Total	ND		3.00	1	04/09/2018 23:35	WG1095728
(S) Toluene-d8	108		80.0-120		04/09/2018 23:35	WG1095728
(S) Dibromofluoromethane	102		76.0-123		04/09/2018 23:35	WG1095728
(S) a,a,a-Trifluorotoluene	97.4		80.0-120		04/09/2018 23:35	WG1095728
(S) 4-Bromofluorobenzene	95.2		80.0-120		04/09/2018 23:35	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 23:54	WG1095728
Ethylbenzene	ND		1.00	1	04/09/2018 23:54	WG1095728
Methyl tert-butyl ether	1.40		1.00	1	04/09/2018 23:54	WG1095728
Naphthalene	ND		5.00	1	04/09/2018 23:54	WG1095728
Toluene	ND		1.00	1	04/09/2018 23:54	WG1095728
o-Xylene	ND		1.00	1	04/09/2018 23:54	WG1095728
m&p-Xylene	ND		2.00	1	04/09/2018 23:54	WG1095728
Xylenes, Total	ND		3.00	1	04/09/2018 23:54	WG1095728
<i>(S) Toluene-d8</i>	106		80.0-120		04/09/2018 23:54	WG1095728
<i>(S) Dibromofluoromethane</i>	101		76.0-123		04/09/2018 23:54	WG1095728
<i>(S) a,a,a-Trifluorotoluene</i>	95.7		80.0-120		04/09/2018 23:54	WG1095728
<i>(S) 4-Bromofluorobenzene</i>	97.4		80.0-120		04/09/2018 23:54	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/10/2018 00:14	WG1095728
Ethylbenzene	ND		1.00	1	04/10/2018 00:14	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/10/2018 00:14	WG1095728
Naphthalene	ND		5.00	1	04/10/2018 00:14	WG1095728
Toluene	ND		1.00	1	04/10/2018 00:14	WG1095728
o-Xylene	ND		1.00	1	04/10/2018 00:14	WG1095728
m&p-Xylene	ND		2.00	1	04/10/2018 00:14	WG1095728
Xylenes, Total	ND		3.00	1	04/10/2018 00:14	WG1095728
(S) Toluene-d8	108		80.0-120		04/10/2018 00:14	WG1095728
(S) Dibromofluoromethane	101		76.0-123		04/10/2018 00:14	WG1095728
(S) a,a,a-Trifluorotoluene	97.9		80.0-120		04/10/2018 00:14	WG1095728
(S) 4-Bromofluorobenzene	97.1		80.0-120		04/10/2018 00:14	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/10/2018 00:33	WG1095728
Ethylbenzene	ND		1.00	1	04/10/2018 00:33	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/10/2018 00:33	WG1095728
Naphthalene	ND		5.00	1	04/10/2018 00:33	WG1095728
Toluene	ND		1.00	1	04/10/2018 00:33	WG1095728
o-Xylene	ND		1.00	1	04/10/2018 00:33	WG1095728
m&p-Xylene	ND		2.00	1	04/10/2018 00:33	WG1095728
Xylenes, Total	ND		3.00	1	04/10/2018 00:33	WG1095728
(S) Toluene-d8	107		80.0-120		04/10/2018 00:33	WG1095728
(S) Dibromofluoromethane	99.9		76.0-123		04/10/2018 00:33	WG1095728
(S) a,a,a-Trifluorotoluene	97.1		80.0-120		04/10/2018 00:33	WG1095728
(S) 4-Bromofluorobenzene	95.8		80.0-120		04/10/2018 00:33	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	2.23		1.00	1	04/10/2018 00:52	WG1095728
Ethylbenzene	ND		1.00	1	04/10/2018 00:52	WG1095728
Methyl tert-butyl ether	2.13		1.00	1	04/10/2018 00:52	WG1095728
Naphthalene	ND		5.00	1	04/10/2018 00:52	WG1095728
Toluene	ND		1.00	1	04/10/2018 00:52	WG1095728
o-Xylene	ND		1.00	1	04/10/2018 00:52	WG1095728
m&p-Xylene	ND		2.00	1	04/10/2018 00:52	WG1095728
Xylenes, Total	ND		3.00	1	04/10/2018 00:52	WG1095728
<i>(S) Toluene-d8</i>	106		80.0-120		04/10/2018 00:52	WG1095728
<i>(S) Dibromofluoromethane</i>	99.7		76.0-123		04/10/2018 00:52	WG1095728
<i>(S) a,a,a-Trifluorotoluene</i>	97.6		80.0-120		04/10/2018 00:52	WG1095728
<i>(S) 4-Bromofluorobenzene</i>	98.9		80.0-120		04/10/2018 00:52	WG1095728

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/10/2018 01:11	WG1095728
Ethylbenzene	ND		1.00	1	04/10/2018 01:11	WG1095728
Methyl tert-butyl ether	1.10		1.00	1	04/10/2018 01:11	WG1095728
Naphthalene	ND		5.00	1	04/10/2018 01:11	WG1095728
Toluene	ND		1.00	1	04/10/2018 01:11	WG1095728
o-Xylene	ND		1.00	1	04/10/2018 01:11	WG1095728
m&p-Xylene	ND		2.00	1	04/10/2018 01:11	WG1095728
Xylenes, Total	ND		3.00	1	04/10/2018 01:11	WG1095728
(S) Toluene-d8	109		80.0-120		04/10/2018 01:11	WG1095728
(S) Dibromofluoromethane	102		76.0-123		04/10/2018 01:11	WG1095728
(S) a,a,a-Trifluorotoluene	98.3		80.0-120		04/10/2018 01:11	WG1095728
(S) 4-Bromofluorobenzene	95.4		80.0-120		04/10/2018 01:11	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/10/2018 01:31	WG1095728
Ethylbenzene	ND		1.00	1	04/10/2018 01:31	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/10/2018 01:31	WG1095728
Naphthalene	ND		5.00	1	04/10/2018 01:31	WG1095728
Toluene	ND		1.00	1	04/10/2018 01:31	WG1095728
o-Xylene	ND		1.00	1	04/10/2018 01:31	WG1095728
m&p-Xylene	ND		2.00	1	04/10/2018 01:31	WG1095728
Xylenes, Total	ND		3.00	1	04/10/2018 01:31	WG1095728
(S) Toluene-d8	106		80.0-120		04/10/2018 01:31	WG1095728
(S) Dibromofluoromethane	103		76.0-123		04/10/2018 01:31	WG1095728
(S) a,a,a-Trifluorotoluene	98.0		80.0-120		04/10/2018 01:31	WG1095728
(S) 4-Bromofluorobenzene	97.9		80.0-120		04/10/2018 01:31	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	1.88		1.00	1	04/10/2018 01:50	WG1095728
Ethylbenzene	ND		1.00	1	04/10/2018 01:50	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/10/2018 01:50	WG1095728
Naphthalene	ND		5.00	1	04/10/2018 01:50	WG1095728
Toluene	ND		1.00	1	04/10/2018 01:50	WG1095728
o-Xylene	2.82		1.00	1	04/10/2018 01:50	WG1095728
m&p-Xylene	5.05		2.00	1	04/10/2018 01:50	WG1095728
Xylenes, Total	7.87		3.00	1	04/10/2018 01:50	WG1095728
<i>(S) Toluene-d8</i>	109		80.0-120		04/10/2018 01:50	WG1095728
<i>(S) Dibromofluoromethane</i>	102		76.0-123		04/10/2018 01:50	WG1095728
<i>(S) a,a,a-Trifluorotoluene</i>	96.7		80.0-120		04/10/2018 01:50	WG1095728
<i>(S) 4-Bromofluorobenzene</i>	95.5		80.0-120		04/10/2018 01:50	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 21:01	WG1095728
Ethylbenzene	ND		1.00	1	04/09/2018 21:01	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 21:01	WG1095728
Naphthalene	ND		5.00	1	04/09/2018 21:01	WG1095728
Toluene	ND		1.00	1	04/09/2018 21:01	WG1095728
o-Xylene	ND		1.00	1	04/09/2018 21:01	WG1095728
m&p-Xylene	ND		2.00	1	04/09/2018 21:01	WG1095728
Xylenes, Total	ND		3.00	1	04/09/2018 21:01	WG1095728
(S) Toluene-d8	106		80.0-120		04/09/2018 21:01	WG1095728
(S) Dibromofluoromethane	102		76.0-123		04/09/2018 21:01	WG1095728
(S) a,a,a-Trifluorotoluene	97.6		80.0-120		04/09/2018 21:01	WG1095728
(S) 4-Bromofluorobenzene	103		80.0-120		04/09/2018 21:01	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/10/2018 02:09	WG1095728
Ethylbenzene	ND		1.00	1	04/10/2018 02:09	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/10/2018 02:09	WG1095728
Naphthalene	ND		5.00	1	04/10/2018 02:09	WG1095728
Toluene	ND		1.00	1	04/10/2018 02:09	WG1095728
o-Xylene	ND		1.00	1	04/10/2018 02:09	WG1095728
m&p-Xylene	ND		2.00	1	04/10/2018 02:09	WG1095728
Xylenes, Total	ND		3.00	1	04/10/2018 02:09	WG1095728
(S) Toluene-d8	107		80.0-120		04/10/2018 02:09	WG1095728
(S) Dibromofluoromethane	102		76.0-123		04/10/2018 02:09	WG1095728
(S) a,a,a-Trifluorotoluene	98.3		80.0-120		04/10/2018 02:09	WG1095728
(S) 4-Bromofluorobenzene	95.6		80.0-120		04/10/2018 02:09	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/10/2018 02:29	WG1095728
Ethylbenzene	ND		1.00	1	04/10/2018 02:29	WG1095728
Methyl tert-butyl ether	ND		1.00	1	04/10/2018 02:29	WG1095728
Naphthalene	ND		5.00	1	04/10/2018 02:29	WG1095728
Toluene	1.43		1.00	1	04/10/2018 02:29	WG1095728
o-Xylene	ND		1.00	1	04/10/2018 02:29	WG1095728
m&p-Xylene	ND		2.00	1	04/10/2018 02:29	WG1095728
Xylenes, Total	ND		3.00	1	04/10/2018 02:29	WG1095728
<i>(S) Toluene-d8</i>	106		80.0-120		04/10/2018 02:29	WG1095728
<i>(S) Dibromofluoromethane</i>	101		76.0-123		04/10/2018 02:29	WG1095728
<i>(S) a,a,a-Trifluorotoluene</i>	96.8		80.0-120		04/10/2018 02:29	WG1095728
<i>(S) 4-Bromofluorobenzene</i>	96.6		80.0-120		04/10/2018 02:29	WG1095728

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Method Blank (MB)

(MB) R3300415-3 04/09/18 18:50

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	ug/l		ug/l	ug/l
Benzene	U		0.331	1.00
Ethylbenzene	U		0.384	1.00
Methyl tert-butyl ether	U		0.367	1.00
Naphthalene	U		1.00	5.00
Toluene	U		0.412	1.00
Xylenes, Total	U		1.06	3.00
o-Xylene	U		0.341	1.00
m&p-Xylenes	U		0.719	2.00
(S) Toluene-d8	108			80.0-120
(S) Dibromofluoromethane	99.2			76.0-123
(S) a,a,a-Trifluorotoluene	97.1			80.0-120
(S) 4-Bromofluorobenzene	97.3			80.0-120

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3300415-1 04/09/18 17:52 • (LCSD) R3300415-2 04/09/18 18:12

Analyte	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
	ug/l	ug/l	ug/l	%	%	%			%	%
Benzene	25.0	23.9	23.2	95.6	93.0	70.0-130			2.76	20
Ethylbenzene	25.0	25.6	24.8	102	99.3	70.0-130			3.03	20
Methyl tert-butyl ether	25.0	24.0	23.1	96.0	92.3	70.0-130			3.91	20
Naphthalene	25.0	22.7	22.1	91.0	88.3	70.0-130			3.01	20
Toluene	25.0	26.5	25.4	106	102	70.0-130			4.24	20
Xylenes, Total	75.0	78.4	74.7	105	99.6	70.0-130			4.83	20
o-Xylene	25.0	25.9	24.9	103	99.7	70.0-130			3.71	20
m&p-Xylenes	50.0	52.5	49.8	105	99.6	70.0-130			5.28	20
(S) Toluene-d8				107	107	80.0-120				
(S) Dibromofluoromethane				101	100	76.0-123				
(S) a,a,a-Trifluorotoluene				96.8	95.7	80.0-120				
(S) 4-Bromofluorobenzene				94.4	96.5	80.0-120				



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

The remainder of this page intentionally left blank, there are no qualifiers applied to this SDG.

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



ESC Lab Sciences is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
 * Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1,6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1,4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

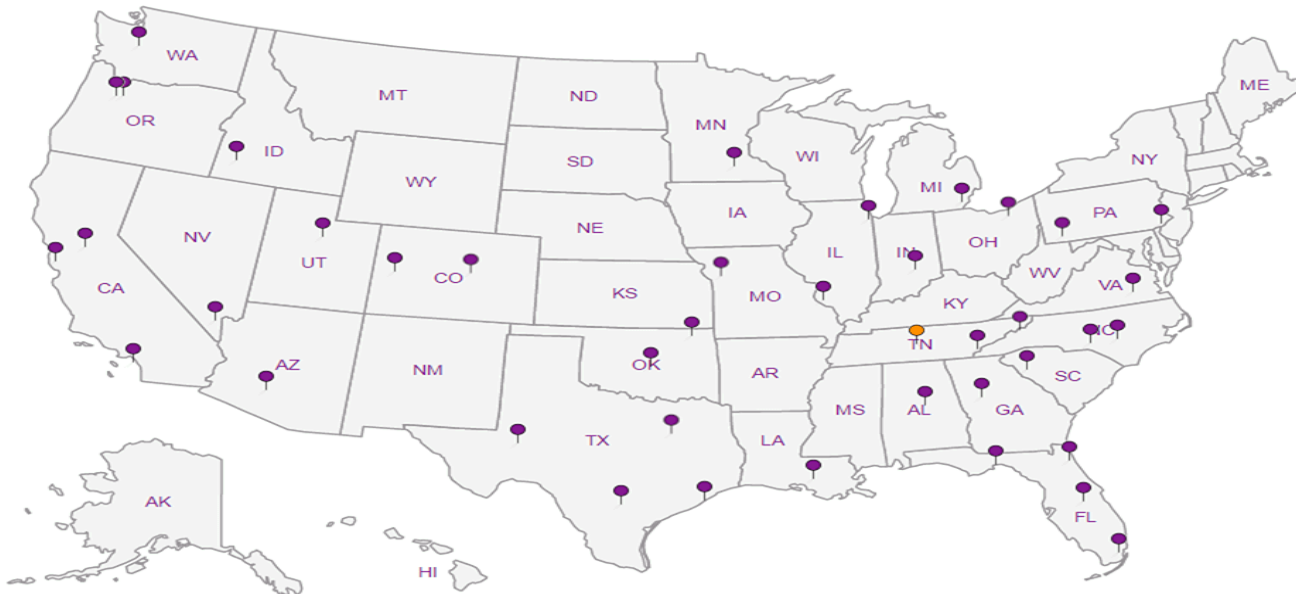
Third Party Federal Accreditations



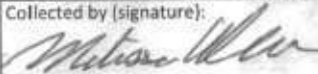
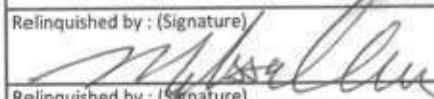
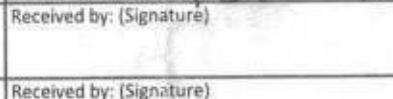
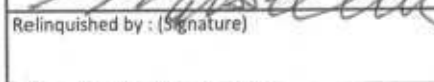
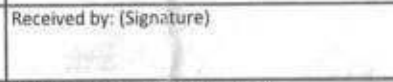
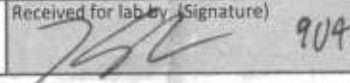
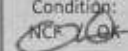
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

ESC Lab Sciences has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. ESC Lab Sciences performs all testing at our central laboratory.



CH2M Hill- Kinder Morgan- Atlanta, GA 6600 Peachtree Dunwoody Road		Billing Information: Accounts Payable 1000 Windward Concourse Ste 450 Alpharetta, GA 30005		Pres Chk X		Analysis / Container / Preservative						Chain of Custody Page 1 of 2  LAB SCIENCES a subsidiary of <i>Accumax</i> 12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859 	
Report to: Bethany Garvey		Email To: bgarvey@ch2m.com; tom.wiley@ch2m.com; scott.powell@ch2m.com;		City/State Collected: BELTON, SC		V8260BTEXMNSC 40mlAmb-HCl V8260TCLSC-TB 40mlAmb-HCl-Bik BTEX MTBE NAPHTHALENE						L# 989095 B081	
Project Description: Lewis Drive Surface Water		Client Project # 69858.W.D.MR. SW		Lab Project # KINCH2MGA-LEWIS								Acctnum: KINCH2MGA	
Phone: 770-604-9182 Fax:		Site/Facility ID # LEWIS DRIVE		P.O. #								Template: T132193	
Collected by (print): MELISSA WARREN		Rush? (Lab MUST Be Notified) <input type="checkbox"/> Same Day <input type="checkbox"/> Five Day <input type="checkbox"/> Next Day <input type="checkbox"/> 5 Day (Rad Only) <input type="checkbox"/> Two Day <input type="checkbox"/> 10 Day (Rad Only) <input type="checkbox"/> Three Day		Quote #								Prelogin: P646447	
Collected by (signature): 		Date Results Needed		No. of Cntrs		TSR: 526 - Chris McCord							
Immediately Packed on Ice N <input type="checkbox"/> Y <input checked="" type="checkbox"/>						PB: 4-2-186							
						Shipped Via: FedEx Ground							
						Remarks:		Sample # (lab only)					
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time								
SW11-040618	GRAB	GW	N/A	04/06/18	0755	3	X	X	X				
SW10-040618		GW			0805	3	X						
FPO1-040618		GW			0815	3	X						
FPO2-040618		GW			0820	3	X						
SW09-040618		GW			0830	3	X						
SW08-040618		GW			0835	3	X						
SW13-040618		GW			0840	3	X						
FPO3-040618		GW			0900	3	X						
SW04-040618		GW			0910.2	3	X						
SW02-040618		GW			0915	3	X						
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other		Remarks: V8260BTEXMNSC=BTEX,Naphthalene,MTBE		pH _____ Temp _____ Flow _____ Other _____		Sample Receipt Checklist: COC Seal Present/Intact: <input type="checkbox"/> NP <input type="checkbox"/> Y <input type="checkbox"/> N COC Signed/Accurate: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Bottles arrive intact: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Correct bottles used: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Sufficient volume sent: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N If Applicable VOA Zero Headspace: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Preservation Correct/Checked: <input type="checkbox"/> Y <input type="checkbox"/> N							
Samples returned via: <input type="checkbox"/> UBS <input type="checkbox"/> FedEx <input type="checkbox"/> Courier		Tracking # 4269 9219 3198		Relinquished by: (Signature) 		Received by: (Signature) 		Trip Blank Received: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No HCl / MeOH TBR					
Relinquished by: (Signature) 		Date: 04/06/18 Time: 1750		Received by: (Signature) 		Temp: 2.7 °C Bottles Received: 44		If preservation required by Login: Date/Time					
Relinquished by: (Signature)		Date:		Time:		Received for lab by: (Signature) 		Date: 4/7/18 Time: 8:45					
						Hold:		Condition: 					

CH2M Hill- Kinder Morgan- Atlanta, GA
 6600 Peachtree Dunwoody Road

Billing Information:
Accounts Payable
 1000 Windward Concourse
 Ste 450
 Alpharetta, GA 30005

Report to:
Bethany Garvey

Email To: bgarvey@ch2m.com;
 tom.wiley@ch2m.com; scott.powell@ch2m.com;

Project Description: **Lewis Drive Surface Water**

City/State Collected: **BELTON, SC**

Phone: **770-604-9182**
 Fax:

Client Project # **SW 699858.WD.MP62**

Lab Project # **KINCH2MGA-LEWIS**

Collected by (print): **MELISSA WARKER**

Site/Facility ID # **LEWIS DRIVE**

P.O. #

Collected by (signature): *[Signature]*

Rush? (Lab MUST Be Notified)
 ___ Same Day ___ Five Day
 ___ Next Day ___ 5 Day (Rad Only)
 ___ Two Day ___ 10 Day (Rad Only)
 ___ Three Day

Quote #
 Date Results Needed

Immediately Packed on Ice N ___ Y

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	Pres Chk	Analysis / Container / Preservative
SW01-040618	GRAB	GW	N/A	04/06/18	0917	3	X	V8260BTEXMNSC-40mlAmb-HCl
SW07-040618	↓	GW	↓	↓	0920	3	X	V8260TCLSC-TB 40mlAmb-HCl-BIK
SW12-040618	↓	GW	↓	↓	0925	3	X	BTEX
SW TBO1-040618	↓	GW	↓	↓	0935	1	X	MTBE
SW03-040618	↓	GW	↓	↓	0930	3	X	NAPHTHALENE
SW14-040618	↓	GW	↓	↓	1000	3	X	

Chain of Custody Page 2 of 2



LAB SCIENCES
 a subsidiary of *[Logo]*

12065 Lebanon Rd
 Mount Juliet, TN 37122
 Phone: 615-758-5858
 Phone: 800-767-5859
 Fax: 615-758-5859



L# **984095**

Table #

Acctnum: **KINCH2MGA**
 Template: **T132193**
 Prelogin: **P646447**
 TSR: **526 - Chris McCord**
 PB: **4-2-186**
 Shipped Via: **FedEx Ground**

* Matrix:
 SS - Soil AIR - Air F - Filter
 GW - Groundwater B - Bioassay
 WW - WasteWater
 DW - Drinking Water
 OT - Other

Remarks: **V8260BTEXMNSC=BTEX,Naphthalene,MTBE**

Sample Receipt Checklist

COC Seal Present/Intact:	NP	Y	N
COC Signed/Accurate:		Y	N
Bottles arrive intact:		Y	N
Correct bottles used:		Y	N
Sufficient volume sent:		Y	N
If Applicable			
VOA Zero Headspace:		Y	N
Preservation Correct/Checked:		Y	N

Samples returned via: ___ UPS ___ FedEx ___ Courier ___

Tracking # **4269 9219 3198**

Relinquished by: (Signature) *[Signature]*
 Date: **04/06/18**
 Time: **04:17:30**

Received by: (Signature) *[Signature]*
 Date: **4/7/18**
 Time: **8:45**

Trip Blank Received: **1**
 Yes/No
 NCL/MeOH
 TBR

Temp: **29.2** °C
 Bottles Received: **49**

Received for Lab by: (Signature) *[Signature]* **909**
 Date: **4/7/18**
 Time: **8:45**

If preservation required by Login: Date/Time

Hold:

Condition: **NCF/GR**

April 26, 2018

CH2M Hill- Kinder Morgan- Atlanta, GA

Sample Delivery Group: L984086
Samples Received: 04/07/2018
Project Number: 699858.LD.MR.GW
Description: Lewis Drive Groundwater
Site: LEWIS DRIVE
Report To: Bethany Garvey
6600 Peachtree Dunwoody Road
400 Embassy Row - Suite 600
Atlanta, GA 30328

Entire Report Reviewed By:

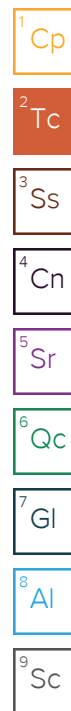


Chris McCord
Technical Service Representative

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



Cp: Cover Page	1
Tc: Table of Contents	2
Ss: Sample Summary	3
Cn: Case Narrative	6
Sr: Sample Results	7
MW-29-040618 L984086-01	7
MW-29-D-040618 L984086-02	8
MW-26-040618 L984086-03	9
MW-23-040618 L984086-04	10
MW-22-040618 L984086-05	11
MW-43-040618 L984086-06	12
MW-38-040618 L984086-07	13
MW-38-D-040618 L984086-08	14
MW-34-040618 L984086-09	15
MW-39-040618 L984086-10	16
MW-40-040618 L984086-11	17
MW-41-040618 L984086-12	18
MW-25-040618 L984086-13	19
MW-35-040618 L984086-14	20
MW-28-040618 L984086-15	21
FB01-040618 L984086-16	22
MW-31-040618 L984086-17	23
MW-30-040618 L984086-18	24
MW-03-040618 L984086-19	25
MW-02-040618 L984086-20	26
MW-10-040618 L984086-21	27
MW-05-040618 L984086-22	28
MW-45-040618 L984086-23	29
TB01-040618 L984086-24	30
Qc: Quality Control Summary	31
Volatile Organic Compounds (GC/MS) by Method 8260B	31
Gl: Glossary of Terms	36
Al: Accreditations & Locations	37
Sc: Sample Chain of Custody	38



SAMPLE SUMMARY



MW-29-040618 L984086-01 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 11:15

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 11:10	04/09/18 11:10	RAS

1 Cp

2 Tc

3 Ss

MW-29-D-040618 L984086-02 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 11:20

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 11:32	04/09/18 11:32	RAS

4 Cn

5 Sr

MW-26-040618 L984086-03 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 11:25

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 11:54	04/09/18 11:54	RAS

6 Qc

7 Gl

MW-23-040618 L984086-04 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 11:30

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 12:15	04/09/18 12:15	RAS

8 Al

9 Sc

MW-22-040618 L984086-05 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 11:35

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 12:37	04/09/18 12:37	RAS

MW-43-040618 L984086-06 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 12:00

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 12:58	04/09/18 12:58	RAS

MW-38-040618 L984086-07 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 12:10

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 13:19	04/09/18 13:19	RAS
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	10	04/13/18 22:14	04/13/18 22:14	RAS

MW-38-D-040618 L984086-08 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 12:15

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 13:41	04/09/18 13:41	RAS
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	10	04/13/18 22:33	04/13/18 22:33	RAS

SAMPLE SUMMARY



MW-34-040618 L984086-09 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 12:25

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 14:02	04/09/18 14:02	RAS
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	10	04/13/18 22:53	04/13/18 22:53	RAS

1 Cp

2 Tc

3 Ss

MW-39-040618 L984086-10 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 12:30

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/19/18 13:32	04/19/18 13:32	GLN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	10	04/20/18 12:25	04/20/18 12:25	GLN

4 Cn

5 Sr

6 Qc

MW-40-040618 L984086-11 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 12:35

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	100	04/09/18 14:44	04/09/18 14:44	RAS

7 Gl

8 Al

MW-41-040618 L984086-12 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 12:40

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 15:06	04/09/18 15:06	RAS

9 Sc

MW-25-040618 L984086-13 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 12:50

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 15:27	04/09/18 15:27	RAS

MW-35-040618 L984086-14 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 13:00

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 15:48	04/09/18 15:48	RAS

MW-28-040618 L984086-15 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 13:05

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 16:09	04/09/18 16:09	RAS

FB01-040618 L984086-16 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 13:20

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 16:31	04/09/18 16:31	RAS

SAMPLE SUMMARY



MW-31-040618 L984086-17 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 13:45

Received date/time
04/07/18 08:45

1 Cp

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 16:52	04/09/18 16:52	RAS

2 Tc

MW-30-040618 L984086-18 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 13:55

Received date/time
04/07/18 08:45

3 Ss

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 17:14	04/09/18 17:14	RAS

4 Cn

MW-03-040618 L984086-19 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 14:05

Received date/time
04/07/18 08:45

5 Sr

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 17:35	04/09/18 17:35	RAS

6 Qc

MW-02-040618 L984086-20 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 14:15

Received date/time
04/07/18 08:45

7 Gl

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	1	04/09/18 17:57	04/09/18 17:57	RAS
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095557	10	04/13/18 23:31	04/13/18 23:31	RAS

8 Al

MW-10-040618 L984086-21 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 14:20

Received date/time
04/07/18 08:45

9 Sc

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095729	1	04/09/18 21:49	04/09/18 21:49	LRL

MW-05-040618 L984086-22 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 14:55

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095729	1	04/09/18 22:10	04/09/18 22:10	LRL

MW-45-040618 L984086-23 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 15:00

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095729	1	04/09/18 22:30	04/09/18 22:30	LRL

TB01-040618 L984086-24 GW

Collected by
Melissa Warren

Collected date/time
04/06/18 15:05

Received date/time
04/07/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1095442	1	04/08/18 20:29	04/08/18 20:29	JAH



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All radiochemical sample results for solids are reported on a dry weight basis with the exception of tritium, carbon-14 and radon, unless wet weight was requested by the client. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord
 Technical Service Representative

Project Narrative

A revised report is being issued due to sample L984086-10 being re-analyzed per client request to confirm if the sample was possibly contaminated with carry-over contamination for Benzene during the initial analysis. The sample was originally reported with an elevated Reporting Limit due to this possibility. Per client request, the confirmation analysis is being reported where no contamination is suspected.

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 11:10	WG1095557
Toluene	ND		1.00	1	04/09/2018 11:10	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 11:10	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 11:10	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 11:10	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 11:10	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 11:10	WG1095557
(S) Toluene-d8	96.1		80.0-120		04/09/2018 11:10	WG1095557
(S) Dibromofluoromethane	108		76.0-123		04/09/2018 11:10	WG1095557
(S) 4-Bromofluorobenzene	90.9		80.0-120		04/09/2018 11:10	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 11:32	WG1095557
Toluene	ND		1.00	1	04/09/2018 11:32	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 11:32	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 11:32	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 11:32	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 11:32	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 11:32	WG1095557
(S) Toluene-d8	97.8		80.0-120		04/09/2018 11:32	WG1095557
(S) Dibromofluoromethane	107		76.0-123		04/09/2018 11:32	WG1095557
(S) 4-Bromofluorobenzene	92.3		80.0-120		04/09/2018 11:32	WG1095557

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 11:54	WG1095557
Toluene	ND		1.00	1	04/09/2018 11:54	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 11:54	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 11:54	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 11:54	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 11:54	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 11:54	WG1095557
(S) Toluene-d8	98.5		80.0-120		04/09/2018 11:54	WG1095557
(S) Dibromofluoromethane	109		76.0-123		04/09/2018 11:54	WG1095557
(S) 4-Bromofluorobenzene	90.2		80.0-120		04/09/2018 11:54	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 12:15	WG1095557
Toluene	ND		1.00	1	04/09/2018 12:15	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 12:15	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 12:15	WG1095557
Methyl tert-butyl ether	32.0		1.00	1	04/09/2018 12:15	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 12:15	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 12:15	WG1095557
(S) Toluene-d8	96.8		80.0-120		04/09/2018 12:15	WG1095557
(S) Dibromofluoromethane	109		76.0-123		04/09/2018 12:15	WG1095557
(S) 4-Bromofluorobenzene	91.5		80.0-120		04/09/2018 12:15	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 12:37	WG1095557
Toluene	1.76		1.00	1	04/09/2018 12:37	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 12:37	WG1095557
Total Xylenes	46.6		3.00	1	04/09/2018 12:37	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 12:37	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 12:37	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 12:37	WG1095557
(S) Toluene-d8	95.4		80.0-120		04/09/2018 12:37	WG1095557
(S) Dibromofluoromethane	111		76.0-123		04/09/2018 12:37	WG1095557
(S) 4-Bromofluorobenzene	90.0		80.0-120		04/09/2018 12:37	WG1095557

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 12:58	WG1095557
Toluene	ND		1.00	1	04/09/2018 12:58	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 12:58	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 12:58	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 12:58	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 12:58	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 12:58	WG1095557
(S) Toluene-d8	96.7		80.0-120		04/09/2018 12:58	WG1095557
(S) Dibromofluoromethane	110		76.0-123		04/09/2018 12:58	WG1095557
(S) 4-Bromofluorobenzene	90.2		80.0-120		04/09/2018 12:58	WG1095557

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	347		10.0	10	04/13/2018 22:14	WG1095557
Toluene	2.95		1.00	1	04/09/2018 13:19	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 13:19	WG1095557
Total Xylenes	221		3.00	1	04/09/2018 13:19	WG1095557
Methyl tert-butyl ether	68.8		1.00	1	04/09/2018 13:19	WG1095557
Naphthalene	10.4		5.00	1	04/09/2018 13:19	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 13:19	WG1095557
(S) Toluene-d8	108		80.0-120		04/13/2018 22:14	WG1095557
(S) Toluene-d8	97.7		80.0-120		04/09/2018 13:19	WG1095557
(S) Dibromofluoromethane	91.8		76.0-123		04/09/2018 13:19	WG1095557
(S) Dibromofluoromethane	101		76.0-123		04/13/2018 22:14	WG1095557
(S) 4-Bromofluorobenzene	90.3		80.0-120		04/09/2018 13:19	WG1095557
(S) 4-Bromofluorobenzene	97.0		80.0-120		04/13/2018 22:14	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	371		10.0	10	04/13/2018 22:33	WG1095557
Toluene	2.61		1.00	1	04/09/2018 13:41	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 13:41	WG1095557
Total Xylenes	190		3.00	1	04/09/2018 13:41	WG1095557
Methyl tert-butyl ether	67.6		1.00	1	04/09/2018 13:41	WG1095557
Naphthalene	9.46		5.00	1	04/09/2018 13:41	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 13:41	WG1095557
(S) Toluene-d8	97.9		80.0-120		04/09/2018 13:41	WG1095557
(S) Toluene-d8	110		80.0-120		04/13/2018 22:33	WG1095557
(S) Dibromofluoromethane	94.9		76.0-123		04/09/2018 13:41	WG1095557
(S) Dibromofluoromethane	100		76.0-123		04/13/2018 22:33	WG1095557
(S) 4-Bromofluorobenzene	90.6		80.0-120		04/09/2018 13:41	WG1095557
(S) 4-Bromofluorobenzene	96.1		80.0-120		04/13/2018 22:33	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	619		10.0	10	04/13/2018 22:53	WG1095557
Toluene	31.9		1.00	1	04/09/2018 14:02	WG1095557
Ethylbenzene	2.22		1.00	1	04/09/2018 14:02	WG1095557
Total Xylenes	150		3.00	1	04/09/2018 14:02	WG1095557
Methyl tert-butyl ether	281		10.0	10	04/13/2018 22:53	WG1095557
Naphthalene	7.77		5.00	1	04/09/2018 14:02	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 14:02	WG1095557
(S) Toluene-d8	98.0		80.0-120		04/09/2018 14:02	WG1095557
(S) Toluene-d8	107		80.0-120		04/13/2018 22:53	WG1095557
(S) Dibromofluoromethane	85.6		76.0-123		04/09/2018 14:02	WG1095557
(S) Dibromofluoromethane	100		76.0-123		04/13/2018 22:53	WG1095557
(S) 4-Bromofluorobenzene	96.7		80.0-120		04/13/2018 22:53	WG1095557
(S) 4-Bromofluorobenzene	90.3		80.0-120		04/09/2018 14:02	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	1.00		1.00	1	04/19/2018 13:32	WG1095557
Toluene	ND		1.00	1	04/19/2018 13:32	WG1095557
Ethylbenzene	ND		1.00	1	04/19/2018 13:32	WG1095557
Total Xylenes	ND		3.00	1	04/19/2018 13:32	WG1095557
Methyl tert-butyl ether	297		10.0	10	04/20/2018 12:25	WG1095557
Naphthalene	ND		5.00	1	04/19/2018 13:32	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/19/2018 13:32	WG1095557
(S) Toluene-d8	99.3		80.0-120		04/19/2018 13:32	WG1095557
(S) Toluene-d8	106		80.0-120		04/20/2018 12:25	WG1095557
(S) Dibromofluoromethane	102		76.0-123		04/20/2018 12:25	WG1095557
(S) Dibromofluoromethane	97.3		76.0-123		04/19/2018 13:32	WG1095557
(S) 4-Bromofluorobenzene	108		80.0-120		04/20/2018 12:25	WG1095557
(S) 4-Bromofluorobenzene	108		80.0-120		04/19/2018 13:32	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	6710		100	100	04/09/2018 14:44	WG1095557
Toluene	8350		100	100	04/09/2018 14:44	WG1095557
Ethylbenzene	212		100	100	04/09/2018 14:44	WG1095557
Total Xylenes	5460		300	100	04/09/2018 14:44	WG1095557
Methyl tert-butyl ether	423		100	100	04/09/2018 14:44	WG1095557
Naphthalene	ND		500	100	04/09/2018 14:44	WG1095557
1,2-Dichloroethane	ND		100	100	04/09/2018 14:44	WG1095557
(S) Toluene-d8	99.0		80.0-120		04/09/2018 14:44	WG1095557
(S) Dibromofluoromethane	107		76.0-123		04/09/2018 14:44	WG1095557
(S) 4-Bromofluorobenzene	92.8		80.0-120		04/09/2018 14:44	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 15:06	WG1095557
Toluene	ND		1.00	1	04/09/2018 15:06	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 15:06	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 15:06	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 15:06	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 15:06	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 15:06	WG1095557
(S) Toluene-d8	97.2		80.0-120		04/09/2018 15:06	WG1095557
(S) Dibromofluoromethane	106		76.0-123		04/09/2018 15:06	WG1095557
(S) 4-Bromofluorobenzene	91.1		80.0-120		04/09/2018 15:06	WG1095557

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 15:27	WG1095557
Toluene	ND		1.00	1	04/09/2018 15:27	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 15:27	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 15:27	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 15:27	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 15:27	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 15:27	WG1095557
(S) Toluene-d8	96.1		80.0-120		04/09/2018 15:27	WG1095557
(S) Dibromofluoromethane	110		76.0-123		04/09/2018 15:27	WG1095557
(S) 4-Bromofluorobenzene	91.4		80.0-120		04/09/2018 15:27	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 15:48	WG1095557
Toluene	ND		1.00	1	04/09/2018 15:48	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 15:48	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 15:48	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 15:48	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 15:48	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 15:48	WG1095557
(S) Toluene-d8	96.8		80.0-120		04/09/2018 15:48	WG1095557
(S) Dibromofluoromethane	110		76.0-123		04/09/2018 15:48	WG1095557
(S) 4-Bromofluorobenzene	89.9		80.0-120		04/09/2018 15:48	WG1095557

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	16.1		1.00	1	04/09/2018 16:09	WG1095557
Toluene	4.00		1.00	1	04/09/2018 16:09	WG1095557
Ethylbenzene	11.6		1.00	1	04/09/2018 16:09	WG1095557
Total Xylenes	23.4		3.00	1	04/09/2018 16:09	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 16:09	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 16:09	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 16:09	WG1095557
(S) Toluene-d8	96.8		80.0-120		04/09/2018 16:09	WG1095557
(S) Dibromofluoromethane	109		76.0-123		04/09/2018 16:09	WG1095557
(S) 4-Bromofluorobenzene	89.4		80.0-120		04/09/2018 16:09	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 16:31	WG1095557
Toluene	ND		1.00	1	04/09/2018 16:31	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 16:31	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 16:31	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 16:31	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 16:31	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 16:31	WG1095557
(S) Toluene-d8	98.4		80.0-120		04/09/2018 16:31	WG1095557
(S) Dibromofluoromethane	111		76.0-123		04/09/2018 16:31	WG1095557
(S) 4-Bromofluorobenzene	91.4		80.0-120		04/09/2018 16:31	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 16:52	WG1095557
Toluene	ND		1.00	1	04/09/2018 16:52	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 16:52	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 16:52	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 16:52	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 16:52	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 16:52	WG1095557
(S) Toluene-d8	96.4		80.0-120		04/09/2018 16:52	WG1095557
(S) Dibromofluoromethane	111		76.0-123		04/09/2018 16:52	WG1095557
(S) 4-Bromofluorobenzene	90.3		80.0-120		04/09/2018 16:52	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	1.90		1.00	1	04/09/2018 17:14	WG1095557
Toluene	7.38		1.00	1	04/09/2018 17:14	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 17:14	WG1095557
Total Xylenes	5.95		3.00	1	04/09/2018 17:14	WG1095557
Methyl tert-butyl ether	2.22		1.00	1	04/09/2018 17:14	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 17:14	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 17:14	WG1095557
(S) Toluene-d8	96.4		80.0-120		04/09/2018 17:14	WG1095557
(S) Dibromofluoromethane	111		76.0-123		04/09/2018 17:14	WG1095557
(S) 4-Bromofluorobenzene	92.3		80.0-120		04/09/2018 17:14	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 17:35	WG1095557
Toluene	ND		1.00	1	04/09/2018 17:35	WG1095557
Ethylbenzene	ND		1.00	1	04/09/2018 17:35	WG1095557
Total Xylenes	ND		3.00	1	04/09/2018 17:35	WG1095557
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 17:35	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 17:35	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 17:35	WG1095557
(S) Toluene-d8	98.6		80.0-120		04/09/2018 17:35	WG1095557
(S) Dibromofluoromethane	109		76.0-123		04/09/2018 17:35	WG1095557
(S) 4-Bromofluorobenzene	91.9		80.0-120		04/09/2018 17:35	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	72.5		1.00	1	04/09/2018 17:57	WG1095557
Toluene	94.7		1.00	1	04/09/2018 17:57	WG1095557
Ethylbenzene	8.96		1.00	1	04/09/2018 17:57	WG1095557
Total Xylenes	501		30.0	10	04/13/2018 23:31	WG1095557
Methyl tert-butyl ether	18.4		1.00	1	04/09/2018 17:57	WG1095557
Naphthalene	ND		5.00	1	04/09/2018 17:57	WG1095557
1,2-Dichloroethane	ND		1.00	1	04/09/2018 17:57	WG1095557
(S) Toluene-d8	109		80.0-120		04/13/2018 23:31	WG1095557
(S) Toluene-d8	97.6		80.0-120		04/09/2018 17:57	WG1095557
(S) Dibromofluoromethane	105		76.0-123		04/09/2018 17:57	WG1095557
(S) Dibromofluoromethane	104		76.0-123		04/13/2018 23:31	WG1095557
(S) 4-Bromofluorobenzene	87.2		80.0-120		04/09/2018 17:57	WG1095557
(S) 4-Bromofluorobenzene	97.4		80.0-120		04/13/2018 23:31	WG1095557

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 21:49	WG1095729
Toluene	ND		1.00	1	04/09/2018 21:49	WG1095729
Ethylbenzene	ND		1.00	1	04/09/2018 21:49	WG1095729
Total Xylenes	ND		3.00	1	04/09/2018 21:49	WG1095729
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 21:49	WG1095729
Naphthalene	ND		5.00	1	04/09/2018 21:49	WG1095729
1,2-Dichloroethane	ND		1.00	1	04/09/2018 21:49	WG1095729
(S) Toluene-d8	108		80.0-120		04/09/2018 21:49	WG1095729
(S) Dibromofluoromethane	87.8		76.0-123		04/09/2018 21:49	WG1095729
(S) 4-Bromofluorobenzene	105		80.0-120		04/09/2018 21:49	WG1095729

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	04/09/2018 22:10	WG1095729
Toluene	ND		1.00	1	04/09/2018 22:10	WG1095729
Ethylbenzene	ND		1.00	1	04/09/2018 22:10	WG1095729
Total Xylenes	ND		3.00	1	04/09/2018 22:10	WG1095729
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 22:10	WG1095729
Naphthalene	ND		5.00	1	04/09/2018 22:10	WG1095729
1,2-Dichloroethane	ND		1.00	1	04/09/2018 22:10	WG1095729
(S) Toluene-d8	108		80.0-120		04/09/2018 22:10	WG1095729
(S) Dibromofluoromethane	88.2		76.0-123		04/09/2018 22:10	WG1095729
(S) 4-Bromofluorobenzene	104		80.0-120		04/09/2018 22:10	WG1095729

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	RDL ug/l	Dilution	Analysis date / time	Batch
Benzene	21.9		1.00	1	04/09/2018 22:30	WG1095729
Toluene	19.6		1.00	1	04/09/2018 22:30	WG1095729
Ethylbenzene	3.08		1.00	1	04/09/2018 22:30	WG1095729
Total Xylenes	36.6		3.00	1	04/09/2018 22:30	WG1095729
Methyl tert-butyl ether	ND		1.00	1	04/09/2018 22:30	WG1095729
Naphthalene	ND		5.00	1	04/09/2018 22:30	WG1095729
1,2-Dichloroethane	ND		1.00	1	04/09/2018 22:30	WG1095729
(S) Toluene-d8	107		80.0-120		04/09/2018 22:30	WG1095729
(S) Dibromofluoromethane	89.4		76.0-123		04/09/2018 22:30	WG1095729
(S) 4-Bromofluorobenzene	107		80.0-120		04/09/2018 22:30	WG1095729

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Acetone	ND		50.0	1	04/08/2018 20:29	WG1095442
Benzene	ND		1.00	1	04/08/2018 20:29	WG1095442
Bromodichloromethane	ND		1.00	1	04/08/2018 20:29	WG1095442
Bromoform	ND		1.00	1	04/08/2018 20:29	WG1095442
Bromomethane	ND		5.00	1	04/08/2018 20:29	WG1095442
Carbon disulfide	ND		1.00	1	04/08/2018 20:29	WG1095442
Carbon tetrachloride	ND		1.00	1	04/08/2018 20:29	WG1095442
Chlorobenzene	ND		1.00	1	04/08/2018 20:29	WG1095442
Chlorodibromomethane	ND		1.00	1	04/08/2018 20:29	WG1095442
Chloroethane	ND		5.00	1	04/08/2018 20:29	WG1095442
Chloroform	ND		5.00	1	04/08/2018 20:29	WG1095442
Chloromethane	ND		2.50	1	04/08/2018 20:29	WG1095442
1,2-Dibromo-3-Chloropropane	ND		5.00	1	04/08/2018 20:29	WG1095442
1,2-Dibromoethane	ND		1.00	1	04/08/2018 20:29	WG1095442
1,2-Dichlorobenzene	ND		1.00	1	04/08/2018 20:29	WG1095442
1,3-Dichlorobenzene	ND		1.00	1	04/08/2018 20:29	WG1095442
1,4-Dichlorobenzene	ND		1.00	1	04/08/2018 20:29	WG1095442
1,1-Dichloroethane	ND		1.00	1	04/08/2018 20:29	WG1095442
1,2-Dichloroethane	ND		1.00	1	04/08/2018 20:29	WG1095442
1,1-Dichloroethene	ND		1.00	1	04/08/2018 20:29	WG1095442
cis-1,2-Dichloroethene	ND		1.00	1	04/08/2018 20:29	WG1095442
trans-1,2-Dichloroethene	ND		1.00	1	04/08/2018 20:29	WG1095442
1,2-Dichloropropane	ND		1.00	1	04/08/2018 20:29	WG1095442
cis-1,3-Dichloropropene	ND		1.00	1	04/08/2018 20:29	WG1095442
trans-1,3-Dichloropropene	ND		1.00	1	04/08/2018 20:29	WG1095442
Di-isopropyl ether	ND		1.00	1	04/08/2018 20:29	WG1095442
Ethylbenzene	ND		1.00	1	04/08/2018 20:29	WG1095442
2-Butanone (MEK)	ND		10.0	1	04/08/2018 20:29	WG1095442
2-Hexanone	ND		10.0	1	04/08/2018 20:29	WG1095442
Methylene Chloride	ND		5.00	1	04/08/2018 20:29	WG1095442
4-Methyl-2-pentanone (MIBK)	ND		10.0	1	04/08/2018 20:29	WG1095442
Methyl tert-butyl ether	ND		1.00	1	04/08/2018 20:29	WG1095442
Naphthalene	ND		5.00	1	04/08/2018 20:29	WG1095442
Styrene	ND		1.00	1	04/08/2018 20:29	WG1095442
1,1,2,2-Tetrachloroethane	ND		1.00	1	04/08/2018 20:29	WG1095442
Tetrachloroethene	ND		1.00	1	04/08/2018 20:29	WG1095442
Toluene	ND		1.00	1	04/08/2018 20:29	WG1095442
1,1,1-Trichloroethane	ND		1.00	1	04/08/2018 20:29	WG1095442
1,1,2-Trichloroethane	ND		1.00	1	04/08/2018 20:29	WG1095442
Trichloroethene	ND		1.00	1	04/08/2018 20:29	WG1095442
Vinyl chloride	ND		1.00	1	04/08/2018 20:29	WG1095442
Xylenes, Total	ND		3.00	1	04/08/2018 20:29	WG1095442
1,1,2-Trichlorotrifluoroethane	ND		1.00	1	04/08/2018 20:29	WG1095442
1,2,3-Trimethylbenzene	ND		1.00	1	04/08/2018 20:29	WG1095442
(S) Toluene-d8	106		80.0-120		04/08/2018 20:29	WG1095442
(S) Dibromofluoromethane	107		76.0-123		04/08/2018 20:29	WG1095442
(S) a,a,a-Trifluorotoluene	101		80.0-120		04/08/2018 20:29	WG1095442
(S) 4-Bromofluorobenzene	108		80.0-120		04/08/2018 20:29	WG1095442

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Method Blank (MB)

(MB) R3300184-2 04/08/18 19:23

Analyte	MB Result ug/l	MB Qualifier	MB MDL ug/l	MB RDL ug/l
Acetone	U		10.0	50.0
Benzene	U		0.331	1.00
Bromodichloromethane	U		0.380	1.00
Bromoform	U		0.469	1.00
Bromomethane	U		0.866	5.00
Carbon disulfide	U		0.275	1.00
Carbon tetrachloride	U		0.379	1.00
Chlorobenzene	U		0.348	1.00
Chlorodibromomethane	U		0.327	1.00
Chloroethane	U		0.453	5.00
Chloroform	U		0.324	5.00
Chloromethane	U		0.276	2.50
1,2-Dibromo-3-Chloropropane	U		1.33	5.00
1,2-Dibromoethane	U		0.381	1.00
1,2-Dichlorobenzene	U		0.349	1.00
1,3-Dichlorobenzene	U		0.220	1.00
1,4-Dichlorobenzene	U		0.274	1.00
1,1-Dichloroethane	U		0.259	1.00
1,2-Dichloroethane	U		0.361	1.00
1,1-Dichloroethene	U		0.398	1.00
cis-1,2-Dichloroethene	U		0.260	1.00
trans-1,2-Dichloroethene	U		0.396	1.00
1,2-Dichloropropane	U		0.306	1.00
cis-1,3-Dichloropropene	U		0.418	1.00
trans-1,3-Dichloropropene	U		0.419	1.00
Di-isopropyl ether	U		0.320	1.00
Ethylbenzene	U		0.384	1.00
2-Hexanone	U		3.82	10.0
2-Butanone (MEK)	U		3.93	10.0
Methylene Chloride	U		1.00	5.00
4-Methyl-2-pentanone (MIBK)	U		2.14	10.0
Methyl tert-butyl ether	U		0.367	1.00
Naphthalene	U		1.00	5.00
Styrene	U		0.307	1.00
1,1,2,2-Tetrachloroethane	U		0.130	1.00
Tetrachloroethene	U		0.372	1.00
Toluene	U		0.412	1.00
1,1,2-Trichlorotrifluoroethane	U		0.303	1.00
1,1,1-Trichloroethane	U		0.319	1.00
1,1,2-Trichloroethane	U		0.383	1.00

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



Method Blank (MB)

(MB) R3300184-2 04/08/18 19:23

Analyte	MB Result ug/l	MB Qualifier	MB MDL ug/l	MB RDL ug/l
Trichloroethene	U		0.398	1.00
1,2,3-Trimethylbenzene	U		0.321	1.00
Vinyl chloride	U		0.259	1.00
Xylenes, Total	U		1.06	3.00
(S) Toluene-d8	106			80.0-120
(S) Dibromofluoromethane	106			76.0-123
(S) a,a,a-Trifluorotoluene	101			80.0-120
(S) 4-Bromofluorobenzene	108			80.0-120

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Laboratory Control Sample (LCS)

(LCS) R3300184-1 04/08/18 18:42

Analyte	Spike Amount ug/l	LCS Result ug/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Acetone	125	112	89.9	70.0-130	
Benzene	25.0	24.5	98.2	70.0-130	
Bromodichloromethane	25.0	20.1	80.3	70.0-130	
Bromoform	25.0	29.4	118	70.0-130	
Bromomethane	25.0	26.6	106	70.0-130	
Carbon disulfide	25.0	23.1	92.4	70.0-130	
Carbon tetrachloride	25.0	26.2	105	70.0-130	
Chlorobenzene	25.0	25.3	101	70.0-130	
Chlorodibromomethane	25.0	26.7	107	70.0-130	
Chloroethane	25.0	26.0	104	70.0-130	
Chloroform	25.0	23.9	95.4	70.0-130	
Chloromethane	25.0	26.9	108	70.0-130	
1,2-Dibromo-3-Chloropropane	25.0	26.4	105	70.0-130	
1,2-Dibromoethane	25.0	27.5	110	70.0-130	
1,2-Dichlorobenzene	25.0	27.0	108	70.0-130	
1,3-Dichlorobenzene	25.0	25.5	102	70.0-130	
1,4-Dichlorobenzene	25.0	25.5	102	70.0-130	
1,1-Dichloroethane	25.0	27.4	110	70.0-130	
1,2-Dichloroethane	25.0	28.0	112	70.0-130	
1,1-Dichloroethene	25.0	24.8	99.3	70.0-130	
cis-1,2-Dichloroethene	25.0	23.7	94.7	70.0-130	
trans-1,2-Dichloroethene	25.0	24.9	99.6	70.0-130	
1,2-Dichloropropane	25.0	26.1	104	70.0-130	
cis-1,3-Dichloropropene	25.0	27.8	111	70.0-130	
trans-1,3-Dichloropropene	25.0	26.6	106	70.0-130	



Laboratory Control Sample (LCS)

(LCS) R3300184-1 04/08/18 18:42

Analyte	Spike Amount ug/l	LCS Result ug/l	LCS Rec. %	Rec. Limits %	<u>LCS Qualifier</u>
Di-isopropyl ether	25.0	27.8	111	70.0-130	
Ethylbenzene	25.0	24.6	98.4	70.0-130	
2-Hexanone	125	142	113	70.0-130	
2-Butanone (MEK)	125	135	108	70.0-130	
Methylene Chloride	25.0	24.7	98.8	70.0-130	
4-Methyl-2-pentanone (MIBK)	125	140	112	70.0-130	
Methyl tert-butyl ether	25.0	24.0	96.0	70.0-130	
Naphthalene	25.0	26.7	107	70.0-130	
Styrene	25.0	27.1	108	70.0-130	
1,1,2,2-Tetrachloroethane	25.0	25.4	102	70.0-130	
Tetrachloroethene	25.0	25.7	103	70.0-130	
Toluene	25.0	23.1	92.4	70.0-130	
1,1,2-Trichlorotrifluoroethane	25.0	27.5	110	70.0-130	
1,1,1-Trichloroethane	25.0	23.0	92.2	70.0-130	
1,1,2-Trichloroethane	25.0	23.5	94.1	70.0-130	
Trichloroethene	25.0	25.1	100	70.0-130	
1,2,3-Trimethylbenzene	25.0	26.2	105	70.0-130	
Vinyl chloride	25.0	29.5	118	70.0-130	
Xylenes, Total	75.0	72.6	96.8	70.0-130	
<i>(S) Toluene-d8</i>			104	80.0-120	
<i>(S) Dibromofluoromethane</i>			107	76.0-123	
<i>(S) a,a,a-Trifluorotoluene</i>			102	80.0-120	
<i>(S) 4-Bromofluorobenzene</i>			111	80.0-120	

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



Method Blank (MB)

(MB) R3301771-2 04/09/18 10:49

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	ug/l		ug/l	ug/l
Benzene	U		0.331	1.00
1,2-Dichloroethane	U		0.361	1.00
Ethylbenzene	U		0.384	1.00
Methyl tert-butyl ether	U		0.367	1.00
Naphthalene	U		1.00	5.00
Toluene	U		0.412	1.00
Xylenes, Total	U		1.06	3.00
(S) Toluene-d8	97.0			80.0-120
(S) Dibromofluoromethane	109			76.0-123
(S) 4-Bromofluorobenzene	90.0			80.0-120

Laboratory Control Sample (LCS)

(LCS) R3301771-1 04/09/18 09:46

Analyte	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
	ug/l	ug/l	%	%	
Benzene	25.0	27.6	111	70.0-130	
1,2-Dichloroethane	25.0	28.4	114	70.0-130	
Ethylbenzene	25.0	25.3	101	70.0-130	
Methyl tert-butyl ether	25.0	28.5	114	70.0-130	
Naphthalene	25.0	27.8	111	70.0-130	
Toluene	25.0	25.4	101	70.0-130	
Xylenes, Total	75.0	76.7	102	70.0-130	
(S) Toluene-d8			97.4	80.0-120	
(S) Dibromofluoromethane			104	76.0-123	
(S) 4-Bromofluorobenzene			88.3	80.0-120	

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Method Blank (MB)

(MB) R3301230-2 04/09/18 20:23

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	ug/l		ug/l	ug/l
Benzene	U		0.331	1.00
1,2-Dichloroethane	U		0.361	1.00
Ethylbenzene	U		0.384	1.00
Methyl tert-butyl ether	U		0.367	1.00
Naphthalene	U		1.00	5.00
Toluene	U		0.412	1.00
Xylenes, Total	U		1.06	3.00
(S) Toluene-d8	109			80.0-120
(S) Dibromofluoromethane	89.0			76.0-123
(S) 4-Bromofluorobenzene	107			80.0-120

Laboratory Control Sample (LCS)

(LCS) R3301230-1 04/09/18 19:41

Analyte	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
	ug/l	ug/l	%	%	
Benzene	25.0	24.5	98.1	70.0-130	
1,2-Dichloroethane	25.0	23.9	95.7	70.0-130	
Ethylbenzene	25.0	27.5	110	70.0-130	
Methyl tert-butyl ether	25.0	24.8	99.1	70.0-130	
Naphthalene	25.0	23.0	92.0	70.0-130	
Toluene	25.0	26.5	106	70.0-130	
Xylenes, Total	75.0	83.5	111	70.0-130	
(S) Toluene-d8			102	80.0-120	
(S) Dibromofluoromethane			90.4	76.0-123	
(S) 4-Bromofluorobenzene			104	80.0-120	

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Qualifier Description

The remainder of this page intentionally left blank, there are no qualifiers applied to this SDG.



ESC Lab Sciences is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
 * Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1,6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1,4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

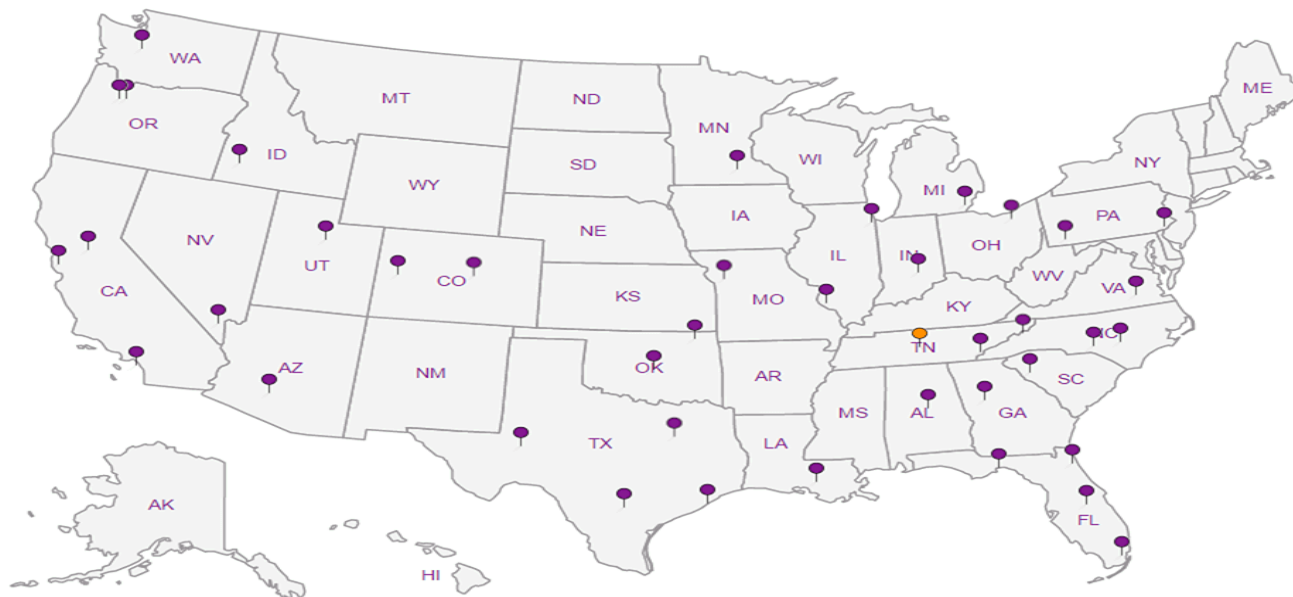
Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

ESC Lab Sciences has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. ESC Lab Sciences performs all testing at our central laboratory.



1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

CH2M Hill- Kinder Morgan- Atlanta, GA

6600 Peachtree Dunwoody Road

Report to:
Bethany Garvey

Billing Information:
Accounts Payable
1000 Windward Concourse
Ste 450
Alpharetta, GA 30005

Email To: bgarvey@ch2m.com;
tom.wiley@ch2m.com; scott.powell@ch2m.com;

Project
Description: **Lewis Drive Groundwater**

City/State
Collected: **BELTON, SC**

Phone: **770-604-9182**

Client Project #

Lab Project #
KINCH2MGA-LEWIS12

Fax:

699858.LD.MR.GW

Collected by (print):

Site/Facility ID #

P.O. #

Collected by (signature):

MELISSA WARREN

LEWIS DRIVE
Rush? (Lab MUST Be Notified)
___ Same Day ___ Five Day
___ Next Day ___ 5 Day (Rad Only)
___ Two Day ___ 10 Day (Rad Only)
___ Three Day

Quote #

Date Results Needed

No. of
Cntrs

Immediately Packed on Ice N Y

Analysis / Container / Preservative

Chain of Custody Page 1 of 3



A-B SCIENCES
a subsidiary of

12065 Lebanon Rd
Mount Juliet, TN 37122
Phone: 615-758-5858
Phone: 800-767-5859
Fax: 615-758-5859



L# **904 984026**

B078

Acctnum: **KINCH2MGA**

Template: **T131319**

Prelogin: **P646448**

TSR: **526 - Chris McCord**

PB: **4-2-18**

Shipped Via: **FedEx Ground**

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	V8260BTEXMNSC 40mlAmb-HCl	V8260TCLSC-TB 40mlAmb-HCl-BIK	BTEX	MTBE	NAPHTHALENE	1,2-DCA	Remarks	Sample # (lab only)
MW-29-040618	GRAB	GW	N/A	04/06/18	1115	3	X		6	6	6	6		-01
MW-29-B-040618		GW			1120	3	X							-02
MW-26-040618		GW			1125	3	X							-03
MW-23-040618		GW			1130	3	X							-04
MW-22-040618		GW			1135	3	X							-05
MW-43-040618		GW			1200	3	X							-06
MW-38-040618		GW			1210	3	X							-08
MW-38-B-040618		GW			1215	3	X							-07
MW-34-040618		GW			1225	3	X							-09
MW-39-040618		GW			1230	3	X							-10

* Matrix:
SS - Soil AIR - Air F - Filter
GW - Groundwater B - Bioassay
WW - WasteWater
DW - Drinking Water
OT - Other

Remarks: V8260BTEXMNSC = BTEX, MTBE, Naphthalene, 1,2-DCA.

pH _____ Temp _____

Flow _____ Other _____

Sample Receipt Checklist:
COC Seal Present/Intact: Y N
COC Signed/Accurate: Y N
Bottles arrive intact: Y N
Correct bottles used: Y N
Sufficient volume sent: Y N
if Applicable
VOA Zero Headspace: Y N
Preservation Correct/Checked: Y N

Samples returned via:
UPS ___ FedEx ___ Courier ___

Tracking # **4269 9219 3165**

Relinquished by: (Signature) <i>Melissa Warren</i>	Date: 04/06/18	Time: 1730	Received by: (Signature)	Trip Blank Received: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No HCl / MeOH TBR.
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Temp: 2.9 ^{°C} 10 ^{°F} Bottles Received: 69
Relinquished by: (Signature)	Date:	Time:	Received for lab by: (Signature) <i>JM</i> 904	Date: 4/7/18 Time: 8:45 Hold: Condition: NCF / OK

CH2M Hill- Kinder Morgan- Atlanta, GA

6600 Peachtree Dunwoody Road

Report to:
Bethany Garvey

Billing Information:
Accounts Payable
1000 Windward Concourse
Ste 450
Alpharetta, GA 30005

Email To: bgarvey@ch2m.com;
tom.wiley@ch2m.com; scott.powell@ch2m.com;

Project Description: **Lewis Drive Surface Water**

City/State Collected: **BELTON, SC**

Lab Project # **KINCH2MGA-LEWIS**

P.O. #

Quote #

Date Results Needed

Pres Chk

Analysis / Container / Preservative

Chain of Custody Page 3 of 3



LAB SCIENCES
a subsidiary of

12065 Lebanon Rd
Mount Juliet, TN 37122
Phone: 615-758-5858
Phone: 800-767-5859
Fax: 615-758-5859



L# **98408**

Table #

Acctnum: **KINCH2MGA**

Template: **T132193**

Prelogin: **P646447**

TSR: **526 - Chris McCord**

PB: **4-2-18**

Shipped Via: **FedEX Ground**

Remarks Sample # (lab only)

Phone: **770-604-9182**

Client Project #

699858.LD.MR.6W

Fax:

Collected by (print):

MELISSA WAMEN

Site/Facility ID #

LEWIS DRIVE

Collected by (signature):

Melissa Wamen

Rush? (Lab MUST Be Notified)

___ Same Day ___ Five Day
___ Next Day ___ 5 Day (Rad Only)
___ Two Day ___ 10 Day (Rad Only)
___ Three Day

Immediately

Packed on Ice N ___ Y ___

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	V8260BTEXMNSC 40mlAmb-HCl	V8260TCLSC-TB 40mlAmb-HCl-BIK	BTEX	MTBE	NAPHTHALENE	1,2-DCA	Remarks	Sample # (lab only)
MW-10-040618	GRAB	GW	N/A	04/06/18	1420	3	X		X	X	X	X		-21
MW-05-040618	↓	GW	↓	↓	1455	3	X		X	X	X	X		-22
MW-45-040618	↓	GW	↓	↓	1500	3	X		X	X	X	X		-23
TB01-040618	↓	GW	↓	↓	1505	1		X						-24

* Matrix:
SS - Soil AIR - Air F - Filter
GW - Groundwater B - Bioassay
WW - WasteWater
DW - Drinking Water
OT - Other

Remarks: **V8260BTEXMNSC=BTEX,Napthalene,MTBE**

pH ___ Temp ___
Flow ___ Other ___

Sample Receipt Checklist
COC Seal Present/Intact: Y N
COC Signed/Accurate: Y N
Bottles arrive intact: Y N
Correct bottles used: Y N
Sufficient volume sent: Y N
If Applicable
VOA Zero Headspace: Y N
Preservation Correct/Checked: Y N

Samples returned via:
___ UPS ___ FedEx ___ Courier ___

Tracking # **4269 9219 3165**

Relinquished by: (Signature) *Melissa Wamen* Date: **03/04/18** Time: **1750**

Relinquished by: (Signature) Date: Time:

Relinquished by: (Signature) Date: Time:

Received by: (Signature) Trip Blank Received: Yes No
H₂O / MeOH TBR

Received by: (Signature) Temp: **2.9** °C Bottles Received: **69**

Received for lab by: (Signature) *JTC* Date: **9/04** Time: **4/7/18 8:45**

If preservation required by Login: Date/Time

Hold: Condition: **NCF / OK**