CH2M Raleigh
3120 Highwoods Boulevard
Suite 214
Raleigh, NC 27604
O +1 919 875 4311
F +1 919 875 8491
www.ch2m.com

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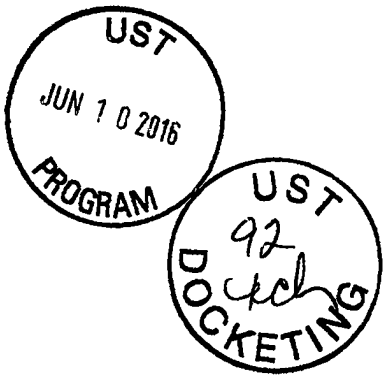


Ms. Bobbi Coleman
South Carolina Department of Health and Environmental Control
Assessment Section, UST Management Division
Bureau of Land and Waste Management
2600 Bull Street
Columbia, SC 29201

Subject: **Lewis Drive – Monthly Report**
Plantation Pipe Line Company
Belton, South Carolina
Site ID #18693, "Kinder Morgan Belton Pipeline Release"

Dear Ms. Coleman,

On behalf of Plantation Pipe Line Company, CH2M is submitting the attached Monthly Report covering May 2016 for the Lewis Drive site. If you have any questions or concerns, please call me at 919-760-1777, Mr. Scott Powell/CH2M at 678-530-4457, or Mr. Jerry Aycock/Plantation at 770-751-4165.

Regards,
CH2M HILL Engineers, Inc.

William M. Waldron, P.E.
Senior Project Manager

Enclosures
- Monthly Report including:
  - Figure 1 – Surface Water Sampling Locations
  - Figure 2 – Groundwater Elevation Map
  - Figure 3 – Product Thickness Map
  - Table 1 – Well Construction Information
  - Table 2 – Analytical Results for Surface Water
  - Table 3 – Groundwater Elevation and Product Thickness Data
  - Surface Water Analytical Laboratory Report

Cc (via e-mail):
Jerry Aycock, Plantation, Jerry_Aycock@kindermorgan.com
Mary Clair Lyons, Esq., Plantation, Mary_Lyons@kindermorgan.com
Richard Morton, Esq., Womble Carlyle Sandridge & Rice, PLLC, rmorton@wcsr.com
File

Monthly Report
Plantation Pipe Line Company
Lewis Drive Release
Site ID #18693 "Kinder Morgan Belton Pipeline Release"
May 2016

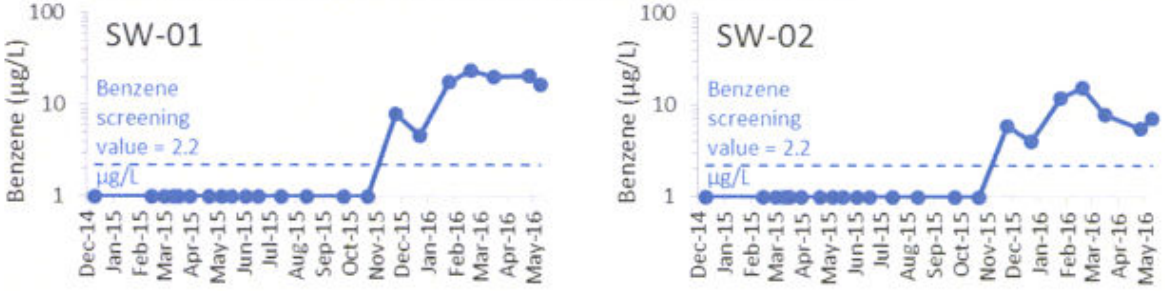
Activities since Last Report

Site Assessment

- Completed a third round of well installation to complete the site assessment:
  - Installed 4 bedrock wells, a transition-zone well, and 5 residuum wells.
  - Collected groundwater samples for laboratory analysis. Results will be reported in the Site Assessment Addendum, to be submitted by June 25, 2016.
  - Well construction information is presented in Table 1.

Surface Water

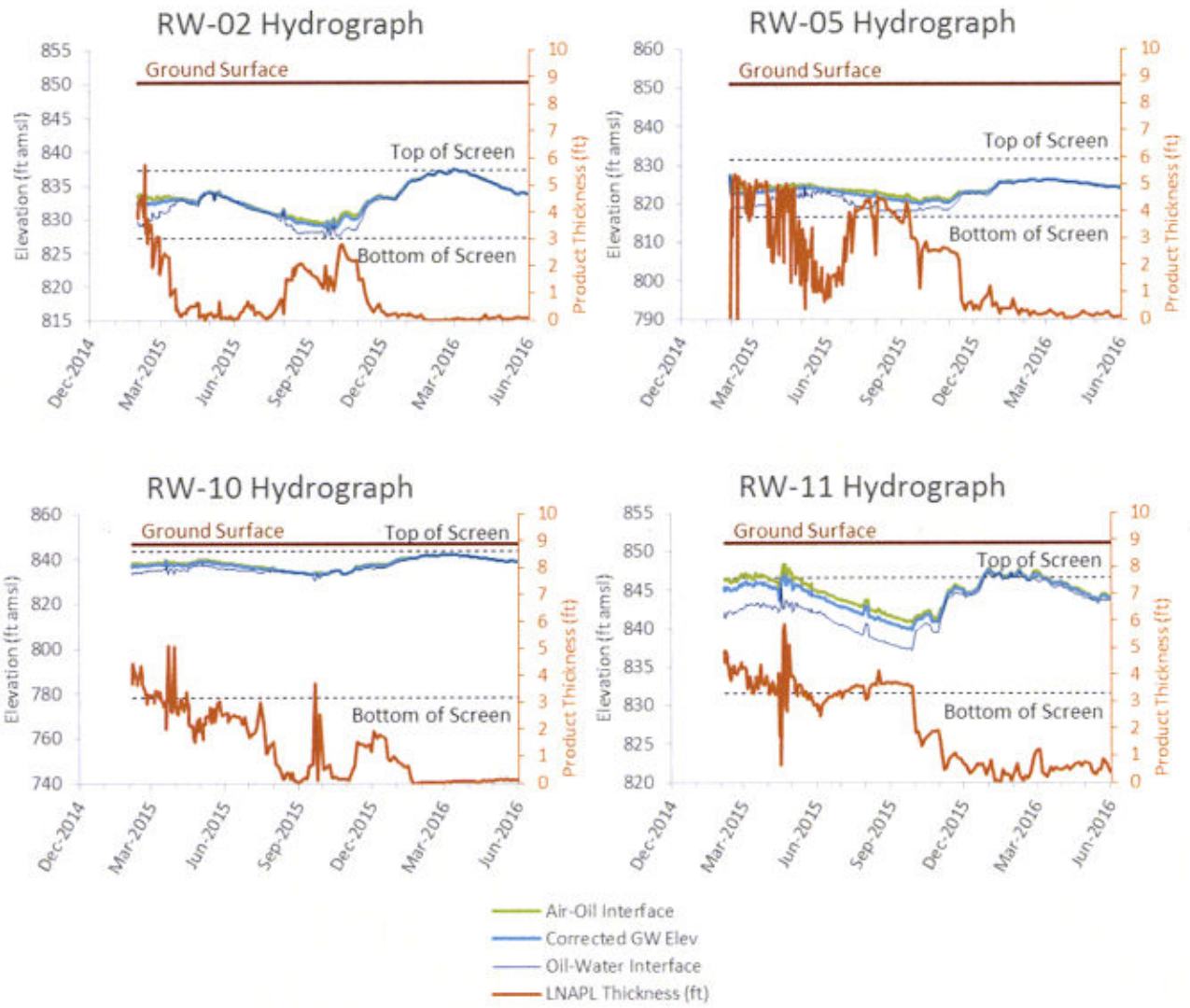
- Routinely inspected Brown's Creek and Wetland #1 (Cupboard Creek) south of W Calhoun Road for sheen, odor, or distressed vegetation. Vegetation along the bank where groundwater impacts Brown's Creek shows signs of distress, none noted anywhere else. The route of inspection is indicated on Figure 1.
- Submitted Surface Water Protection Plan on April 19, 2016, awaiting SCDHEC comments/approval.
- Collected 14 surface water samples in May at locations SW-01, SW-02, SW-03, SW-04, SW-07, SW-08, SW-09, SW-10, SW-11, FP-01, FP-02, and FP-03 (locations SW-05 and SW-06 in Cupboard Creek were dry).
  - Benzene was detected above South Carolina's applicable surface water standard of 2.2 µg/L at SW-01 (16.5 µg/L) and at SW-02 (7.1 µg/L), where the release extends to Brown's Creek. Benzene trends at these two locations are presented below and indicate that elevated concentrations caused by surface runoff during high rains in late 2015 have stabilized or are slightly decreasing.



  - No other constituents were detected above their respective surface water standards in the remaining surface water samples upstream or downstream of SW-01 and SW-02, where the release extends to Brown's Creek.
- To date, 21 rounds of surface water samples have been analyzed for benzene, toluene, ethylbenzene, xylenes, and naphthalene (see Table 2).

Product Recovery

- No measurable volume of product was recovered in May 2016. In fact, no measureable volume of product has been recovered since early 2016. Recovered **209,046 gallons (4,977 barrels)** of cumulative product through the end of May 2016. Evacuated product/water from Trench RT-2 installed adjacent to Brown's Creek and groundwater from recovery sumps on a twice per week (usually Mon/Fri) schedule. Transferred product/water to a 21,000-gallon frac tank for on-site oil/water separation and delivery off-site to the locations indicated on the table below.
- Gauged depth to product and depth to water in recovery sumps, trenches, temporary wells, and recovery wells on a routine basis. During the site-wide gauging event on March 6, 2016, 9 wells and sumps had product thicknesses of 0.5 foot or greater. The greatest product thickness was 3.11 feet in MW-18. Groundwater elevation and product thickness data are presented in Table 3 and on Figures 2 and 3.
- Hydrographs of select wells generally representative of LNAPL thickness trends are presented below:



Remedial Planning

- Conducted a meeting with SCDHEC in Columbia, SC on May 2, 2016 to establish the path forward for the project.
- Presented concepts of comprehensive corrective measures to the SCDHEC.
- Completed procurement for vertical drilling for biosparging wells.
- Issued a purchase order to a biosparging equipment fabrication contractor and they have begun fabrication.
- Drafted a modification to the SWPPP for remedial construction activities.

Regulatory Interaction

- Received a minor source air permit exemption for biosparging from SCDHEC dated April 28, 2016.
- Received an Underground Injection Control (UIC) permit to construct 46 vertical and 3 horizontal injection wells from SCDHEC dated May 12, 2016.
- Conducted internal storm water pollution prevention plan (SWPPP) inspections on May 2, 11, 18, and 25.
- Received notification of approved encroachment permit from Anderson County for construction of utility compound.
- Issued monthly report to SCDHEC.

Future Activities

- Complete Site Assessment activities and provide Site Assessment Report Addendum to SCDHEC on or before June 25, 2016.
- Commence drilling vertical biosparging wells the week of June 20, 2016.

- Initiate a modification to the SWPPP for remedial construction activities.
- Install 6 additional shallow monitoring wells on the southern bank of Brown's Creek (4 upstream of the culvert under Lewis Dr and 2 downstream), downgradient of our existing recovery trench and proposed treatment system.
- Establish 2 additional surface water sampling locations on the southern bank of Brown's Creek opposite SW-01 and SW-02 in coordination with SCDHEC.
- Coordinate with SCDHEC to establish a schedule for quarterly meetings that align with key project milestones.
- Continue development of Corrective Action Plan for submittal to SCDHEC.
- Complete and submit a modified plan for free product recovery according to discussions with SCDHEC.
- Submit a site and building permit application to Anderson County Development Services.
- Initiate procurement for civil site work.
- Gauge product recovery sumps, trenches, and wells routinely. Gauge 1-inch piezometers monthly.
- Evacuate product from product recovery sumps, trenches, and select wells if needed.
- Continue to dispose recovered liquids offsite.
- Continue routine visual inspections of Brown's Creek and Wetland #1 (Cupboard Creek).
- Conduct monthly sampling of surface water at 11 pre-determined locations along Brown's Creek and Cupboard Creek.
- Continue monthly reporting to SCDHEC.
- Continue coordination with landowners and legal counsel on an as-needed basis.

Wildlife Issues

- None.

Cumulative Product/PCW Shipped

Date	Destination	Total Product (gal)
12/9/2014	PPL Greensboro	4,289
12/9/2014	PPL Greensboro	3,100
12/12/2014	PPL Greensboro	1,189
12/30/2014	Crystal Clean (FCC)	5,057
12/31/2014	Crystal Clean (FCC)	5,333
1/4/2015	Crystal Clean (FCC)	5,000
1/4/2015	Crystal Clean (FCC)	2,872
1/5/2015	Crystal Clean (FCC)	5,013
1/6/2015	Crystal Clean (FCC)	4,800
1/7/2015	Allied Energies	6,532
1/7/2015	Allied Energies	6,425
1/7/2015	Allied Energies	8,200
1/9/2015	Allied Energies	6,482
1/9/2015	Allied Energies	7,825
1/12/2015	Allied Energies	6,540
1/12/2015	Allied Energies	6,467
1/13/2015	Allied Energies	6,732
1/13/2015	Allied Energies	6,595
1/15/2015	Allied Energies	6,500
1/22/2015	Allied Energies	5,791
1/23/2015	Allied Energies	5,450
1/27/2015	Allied Energies	5,791
1/27/2015	Allied Energies	5,557
1/27/2015	Allied Energies	6,043
1/28/2015	Allied Energies	4,411
2/5/2015	Allied Energies	5,513
2/11/2015	Allied Energies	5,732
2/11/2015	Allied Energies	5,606
2/25/2015	Allied Energies	5,583
3/4/2015	Allied Energies	4,000
3/16/2015	Allied Energies	5,200
6/3/2015	Allied Energies	6,500
6/3/2015	Allied Energies	4,214
8/10/2015	Allied Energies	6,000
11/2/2015	Allied Energies	5,800
11/13/2015	Crystal Clean (FCC)	2,900
12/1/2015	Allied Energies	6,690
12/1/2015	Allied Energies	6,700
12/7/2015	Crystal Clean (FCC)	500
5/31/2016	To be determined	114
	Total (gallons)	**209,046**
	Total (barrels)	**4,977**

Notes:

1. Gasoline and water are field-segregated using a 21,000 gallon frac tank.
2. No measureable volume of product has been recovered since the last status report.

Access Agreements

- Mr. Scott Lewis gave verbal approval to conduct needed response activities on his property. Plantation's legal department is working with the Lewis' counsel to formalize an access agreement.
- A formal access agreement was executed with Mr. Patrick O'Dell to install wells on his property. It is assumed that only a minor corner of his property may have been impacted by the release.

Local Authorities On-Site

- None

Figures

LEGEND

- ★ Release Point
- Surface Water Sampling Location
- Fish Pond Surface Water Sampling Location
- Pipeline
- Inspection Route for Sheen or Distressed Vegetation
- Flow Direction of Creek
- Topographic Contour (5' Interval)
- National Hydrography Dataset Stream
- Delineated Wetland
- Beaver Dam

N

0 250 500
Scale in Feet

Base Map Source:
ESRI ArcMap World Imagery, 2015
USGS National Hydrography Dataset (NHD)

FIGURE 1
SURFACE WATER SAMPLING LOCATIONS
Lewis Drive Release, Belton, South Carolina
Site ID #18693
"Kinder Morgan Belton Pipeline Release"

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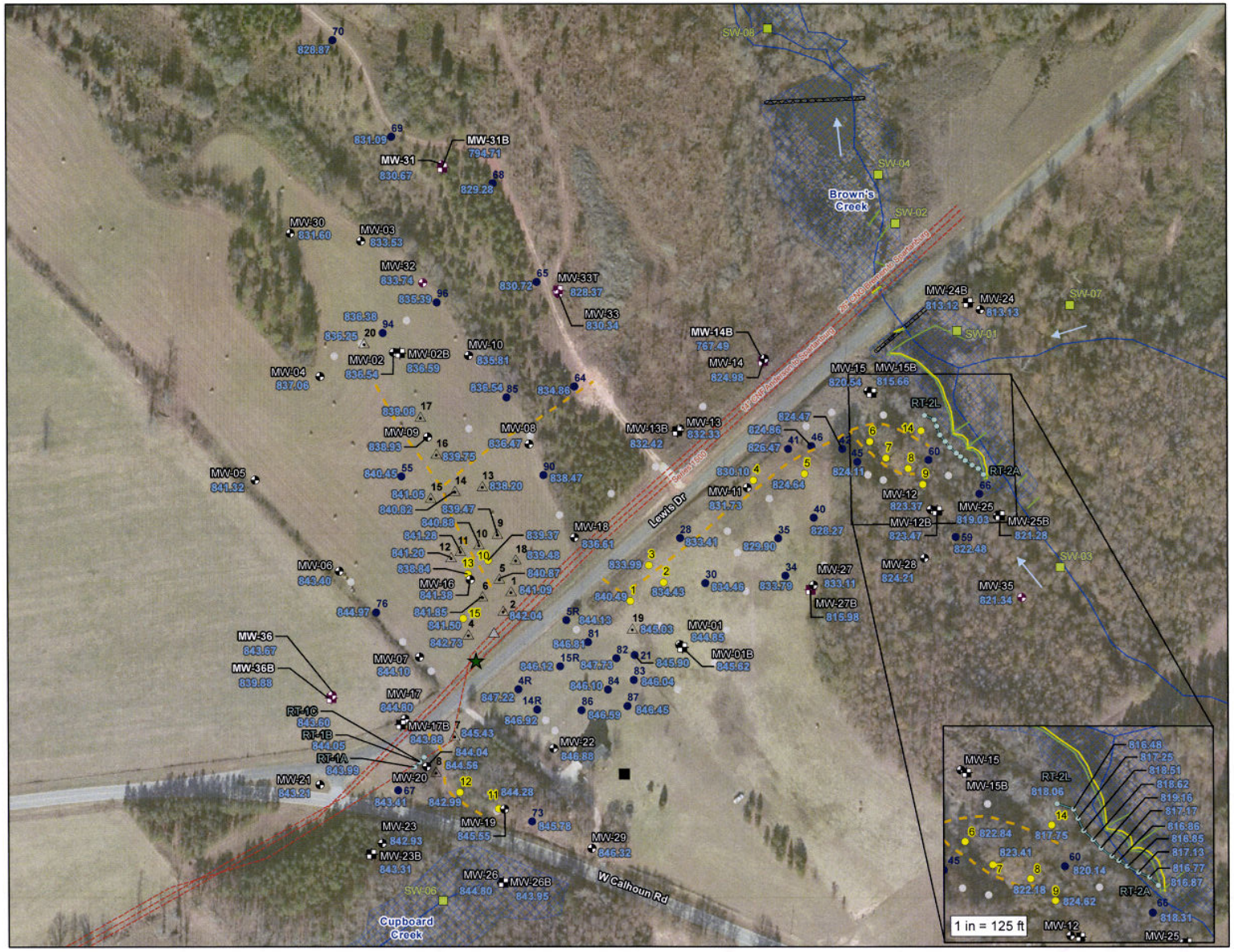

FIGURE 2. GROUNDWATER ELEVATION MAP
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

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LEGEND

- Release Point
- Monitoring Well
- Bedrock Monitoring Well
- New Residuum Monitoring Well
- New Bedrock Monitoring Well
- Recovery Sump
- Abandoned Recovery Sump
- Piezometer ("R" indicates Replacement)
- Abandoned Temporary Piezometer
- Recovery Well (4" diameter)
- Surface Water Sampling Location
- Septic Tank
- Recovery Trench Point
- Recovery Trench
- Surface Water Flow Direction
- Pipeline
- Soft Boom
- Hard Boom
- Stream (NHD)
- Delineated Wetland
- Beaver Dam
- Detail Area
- 0.04 Product Thickness in feet as of 5/06/2016 and 5/10/16.
- NP No Product detected

Source Data:
ESRI World Imagery Layer, 2015
USGS National Hydrography Dataset (NHD)

0 175 350
Scale in Feet

FIGURE 3. PRODUCT THICKNESS MAP
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

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Tables

Table 1. Well Construction Information
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of Screen or Open Borehole Interval (ft BTOC)	Bottom of Screen or Open Borehole Interval (ft BTOC)	Top of Screen or Open Borehole Interval (ft bgs)	Bottom of Screen or Open Borehole Interval (ft bgs)	Top of Screen or Open Borehole Interval (ft amsl)	Bottom of Screen or Open Borehole Interval (ft amsl)	Length of Screen or Open Borehole Interval (ft)
Monitoring Wells																			
MW-01	CME 550 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	850.25	853.07	15.65	8	2	13.00	837.2	5.82	15.82	3.0	13.0	847.2	837.2	10.00
MW-01B	Schramm Air Rig	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	850.45	852.99	44.50	10	6	38.50	812.0	21.03	41.03	18.5	38.5	832.0	812.0	20.00
MW-02	CME 750 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	841.24	841.04	23.14	8	2	20.00	821.2	4.80	19.80	5.0	20.0	836.2	821.2	15.00
MW-02B	Schramm Air Rig	MW-10136	6/24/2015	Still in use	Monitoring Well/Gauging	841.40	841.18	87.15	10	6	81.00	760.4	69.78	80.78	70.0	81.0	771.4	760.4	11.00
MW-03	CME 550 HSA	MW-10136	6/23/2015	Still in use	Monitoring Well/Gauging	838.38	838.36	22.19	8	2	20.00	818.4	4.98	19.98	5.0	20.0	833.4	818.4	15.00
MW-04	CME 550 HSA	MW-10136	6/23/2015	Still in use	Monitoring Well/Gauging	844.51	844.42	22.13	8	2	20.00	824.5	4.91	19.91	5.0	20.0	839.5	824.5	15.00
MW-05	CME 550 HSA	MW-10136	6/24/2015	Still in use	Monitoring Well/Gauging	851.15	851.11	21.78	8	2	20.00	831.1	4.96	19.96	5.0	20.0	846.1	831.1	15.00
MW-06	CME 550 HSA	MW-10136	6/24/2015	Still in use	Monitoring Well/Gauging	852.98	852.92	21.84	8	2	19.60	833.4	4.54	19.54	5.0	19.6	848.0	833.4	15.00
MW-07	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	853.02	853.02	15.35	8	2	13.50	839.5	-1.50	13.50	3.5	13.5	849.5	839.5	15.00
MW-08	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	844.75	844.72	21.81	8	2	19.70	825.1	4.67	19.67	4.7	19.7	840.1	825.1	15.00
MW-09	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	843.72	843.63	22.63	8	2	19.50	824.2	4.41	19.41	4.5	19.5	839.2	824.2	15.00
MW-10	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	842.33	845.41	22.41	8	2	20.00	822.3	8.08	23.08	5.0	20.0	837.3	822.3	15.00
MW-11	CME 550 HSA	MW-10136	7/1/2015	Still in use	Monitoring Well/Gauging	852.36	855.63	31.32	8	2	25.20	827.2	13.27	28.27	14.2	25.0	838.2	827.4	15.00
MW-12	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	832.20	834.53	22.05	8	2	19.30	812.9	6.63	21.63	4.3	19.3	827.9	812.9	15.00
MW-12B	Geoprobe 3230 DT HSA	MW-10460	12/22/2015	Still in use	Monitoring Well/Gauging	832.26	834.98	45.31	10	6	43.00	789.3	35.72	45.72	33.0	43.0	799.3	789.3	10.00
MW-13	CME 550 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	845.93	848.84	21.15	8	2	19.00	826.9	6.92	21.92	4.0	19.0	841.9	826.9	15.00
MW-13B	Geoprobe 3230 DT HSA	MW-10461	12/21/2015	Still in use	Monitoring Well/Gauging	847.19	849.82	55.41	10	6	58.00	789.2	50.64	60.64	48.0	58.0	799.2	789.2	10.00
MW-14	CME 550 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	836.47	838.70	22.18	8	2	19.30	817.2	6.53	21.53	4.3	19.3	832.2	817.2	15.00
MW-14B	Mobile ST Schramm	MW-10578	5/3/2016	Still in use	Monitoring Well/Gauging	837.12	840.20	80.20	10	6	76.90	760.2	69.30	79.30	66.0	76.0	771.1	761.1	10.00
MW-15	CME 550 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	828.68	831.03	18.85	8	2	19.00	809.7	6.35	21.35	4.0	19.0	824.7	809.7	15.00
MW-15B	CME 550 HSA	MW-10136	7/28/2015	Still in use	Monitoring Well/Gauging	828.66	831.29	77.85	10	6	77.85	750.8	70.48	80.48	67.9	77.9	760.8	750.8	10.00
MW-16	CME 750 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	847.63	847.67	25.30	8	2	20.00	827.6	5.03	20.03	5.0	20.0	842.6	827.6	15.00
MW-17	CME 750 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	855.32	855.35	15.30	8	2	11.00	844.3	6.03	11.03	6.0	11.0	849.3	844.3	5.00
MW-17B	Geoprobe 3230 DT HSA	MW-10462	1/7/2016	Still in use	Monitoring Well/Gauging	855.37	855.37	27.40	10	6	27.00	828.4	17.00	27.00	17.0	27.0	838.4	828.4	10.00
MW-18	CME 550 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	846.82	846.89	21.85	8	2	20.00	826.8	5.06	20.06	5.0	20.0	841.8	826.8	15.00
MW-19	CME 750 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	851.23	853.94	12.13	8	2	9.50	841.7	7.20	12.20	4.5	9.5	846.7	841.7	5.00
MW-20	CME 750 HSA	MW-10136	6/30/2015	Still in use	Monitoring Well/Gauging	853.07	852.89	22.25	8	2	19.00	834.1	3.81	18.81	4.0	19.0	849.1	834.1	15.00
MW-21	CME 750 HSA	MW-10136	6/30/2015	Still in use	Monitoring Well/Gauging	855.68	855.77	23.23	8	2	20.00	835.7	5.09	20.09	5.0	20.0	850.7	835.7	15.00
MW-22	CME 750 HSA	MW-10136	7/1/2015	Still in use	Monitoring Well/Gauging	854.62	854.60	13.41	8	2	11.00	843.6	5.98	10.98	6.0	11.0	848.6	843.6	5.00
MW-23	CME 750 HSA	MW-10136	7/1/2015	Still in use	Monitoring Well/Gauging	846.66	849.57	23.24	8	2	20.00	826.7	7.91	22.91	5.0	20.0	841.7	826.7	15.00
MW-23B	CME 550 HSA	MW-10136	7/22/2015	Still in use	Monitoring Well/Gauging	846.81	849.69	55.75	10	6	50.50	796.3	30.88	53.38	28.0	50.5	818.8	796.3	22.50
MW-24	CME 550 HSA	MW-10136	7/15/2015	Still in use	Monitoring Well/Gauging	815.72	817.92	12.50	8	2	13.00	802.7	10.20	15.20	8.0	13.0	807.7	802.7	5.00
MW-24B	CME 550 HSA	MW-10136	7/20/2015	Still in use	Monitoring Well/Gauging	815.83	818.72	41.35	10	6	39.50	776.3	22.39	42.39	19.5	39.5	796.3	776.3	20.00
MW-25	Geoprobe 3230 DT HSA	MW-10463	1/5/2016	Still in use	Monitoring Well/Gauging	823.46	826.18	18.04	8	2	15.00	808.5	8.04	18.04	5.0	15.0	818.5	808.5	10.00
MW-25B	Geoprobe 3230 DT HSA	MW-10464	1/5/2016	Still in use	Monitoring Well/Gauging	822.59	823.81	56.43	10	6	58.00	764.6	49.22	59.22	48.0	58.0	774.6	764.6	10.00
MW-26	Geoprobe 3230 DT HSA	MW-10465	1/4/2016	Still in use	Monitoring Well/Gauging	844.76	847.56	17.27	8	2	15.25	829.5	7.27	17.27	5.0	15.0	839.8	829.8	10.00
MW-26B	Geoprobe 3230 DT HSA	MW-10466	1/4/2016	Still in use	Monitoring Well/Gauging	844.81	847.81	42.81	10	6	38.00	806.8	29.00	41.00	26.0	38.0	818.8	806.8	12.00
MW-27	Geoprobe 3230 DT HSA	MW-10467	1/5/2016	Still in use	Monitoring Well/Gauging	854.22	854.11	30.11	8	2	30.25	824.0	15.11	30.11	15.0	30.0	839.2	824.2	15.00
MW-27B	CME 550 HSA / Schramm	MW-10578	4/26/2016	Still in use	Monitoring Well/Gauging	854.27	857.14	50.25	10	6	46.00	808.3	40.25	50.25	36.0	46.0	818.3	808.3	10.00
MW-28	Geoprobe 3230 DT HSA	MW-10468	1/5/2016	Still in use	Monitoring Well/Gauging	841.49	844.31	25.21	8	2	23.50	818.0	8.50	23.50	10.0	25.0	831.5	816.5	15.00
MW-29	Geoprobe 3230 DT HSA	MW-10469	1/4/2016	Still in use	Monitoring Well/Gauging	852.07	852.20	15.02	8	2	15.25	836.8	5.00	15.00	5.0	15.0	847.1	837.1	10.00
MW-30	Geoprobe 3230 DT HSA	MW-10470	1/6/2016	Still in use	Monitoring Well/Gauging	841.21	841.28	14.56	8	2	15.25	826.0	5.00	15.00	5.0	15.0	836.2	826.2	10.00
MW-31	CME 550 HSA	MW-10578	4/19/2016	Still in use	Monitoring Well/Gauging	842.26	845.04	28.05	8	2	25.00	817.3	13.05	28.05	10.0	25.0	832.3	817.3	15.00
MW-31B	CME 550 HSA / Schramm	MW-10578	4/22/2016	Still in use	Monitoring Well/Gauging	842.01	844.94	80.76	10	6	76.00	766.0	69.76	80.76	65.0	76.0	777.0	766.0	11.00
MW-32	CME 550 HSA	MW-10578	4/19/2016	Still in use	Monitoring Well/Gauging	839.81	842.93	28.96	8	2	26.00	813.8	12.96	27.96	10.0	25.0	829.8	814.8	15.00
MW-33	CME 550 HSA	MW-10578	4/15/2016	Still in use	Monitoring Well/Gauging	846.20	849.20	28.25	8	2	27.00	819.2	11.25	26.25	10.0	25.0	836.2	821.2	15.00
MW-33T	CME 550 HSA/Air Rotary	MW-10578	4/14/2016	Still in use	Monitoring Well/Gauging	846.15	849.11	98.15	8	2	96.50	749.7	85.65	95.65	84.0	94.0	762.2	752.2	10.00

Table 1. Well Construction Information
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of Screen or Open Borehole Interval (ft BTOC)	Bottom of Screen or Open Borehole Interval (ft BTOC)	Top of Screen or Open Borehole Interval (ft bgs)	Bottom of Screen or Open Borehole Interval (ft bgs)	Top of Screen or Open Borehole Interval (ft amsl)	Bottom of Screen or Open Borehole Interval (ft amsl)	Length of Screen or Open Borehole Interval (ft)
MW-35	CME 550 HSA	MW-10578	4/20/2016	Still in use	Monitoring Well/Gauging	826.22	829.40	28.50	8	2	26.00	800.2	12.50	27.50	10.0	25.0	816.2	801.2	15.00
MW-36	CME 550 HSA	MW-10578	4/22/2016	Still in use	Monitoring Well/Gauging	858.66	858.47	23.62	8	2	24.50	834.2	8.62	23.62	9.5	24.5	849.2	834.2	15.00
MW-36B	CME 550 HSA / Schramm	MW-10578	4/28/2016	Still in use	Monitoring Well/Gauging	858.49	858.15	47.89	10	6	54.90	803.6	36.99	46.99	44.0	54.0	814.5	804.5	10.00
Recovery Wells																			
RW-01	HSA	MW-09978	1/28/2015	Still in use	Gauging/LNAPL Recovery	849.49	851.92	19.75	6.25	4	17	832.5	4.44	19.44	2.0	17.0	847.5	832.5	15
RW-02	HSA	MW-09978	1/29/2015	Still in use	Gauging/LNAPL Recovery	850.22	852.69	25.25	6.25	4	23	827.2	15.47	25.47	13.0	23.0	837.2	827.2	10
RW-03	HSA	MW-09978	1/29/2015	Still in use	Gauging/LNAPL Recovery	850.03	852.34	33.39	6.25	4	31.2	818.8	18.51	33.51	16.2	31.2	833.8	818.8	15
RW-04	HSA	MW-09978	1/29/2015	Still in use	Gauging/LNAPL Recovery	852.15	853.93	35.04	6.25	4	33	819.2	14.78	34.78	13.0	33.0	839.2	819.2	20
RW-05	HSA	MW-09978	1/30/2015	Still in use	Gauging/LNAPL Recovery	850.99	853.53	34.50	6.25	4	34.5	816.5	22.04	37.04	19.5	34.5	831.5	816.5	15
RW-06	HSA	MW-09978	1/30/2015	Still in use	Gauging/LNAPL Recovery	844.21	846.21	38.50	6.25	4	38.5	805.7	20.49	40.49	18.5	38.5	825.7	805.7	20
RW-07	HSA	MW-09978	2/2/2015	Still in use	Gauging/LNAPL Recovery	841.01	843.19	38.00	6.25	4	38	803.0	15.18	40.18	13.0	38.0	828.0	803.0	25
RW-08	HSA	MW-09978	2/2/2015	Still in use	Gauging/LNAPL Recovery	833.46	835.48	33.50	6.25	4	33.5	800.0	10.52	35.52	8.5	33.5	825.0	800.0	25
RW-09	HSA	MW-09978	2/3/2015	Still in use	Gauging/LNAPL Recovery	831.13	835.12	42.13	6.25	4	41.5	789.6	15.49	45.49	11.5	41.5	819.6	789.6	30
RW-10	HSA	MW-10006	2/4/2015	Still in use	Gauging/LNAPL Recovery	846.76	848.53	66.51	6.25	4	68.5	778.3	5.27	70.27	3.5	68.5	843.3	778.3	65
RW-11	HSA	MW-10006	2/4/2015	Still in use	Gauging/LNAPL Recovery	851.03	852.97	17.92	6.25	4	19.5	831.5	6.44	21.44	4.5	19.5	846.5	831.5	15
RW-12	HSA	MW-10006	2/5/2015	Still in use	Gauging/LNAPL Recovery	851.48	852.75	14.00	6.25	4	14	837.5	4.00	14.00	4.0	14.0	847.5	837.5	10
RW-13	HSA	MW-10006	2/5/2015	Still in use	Gauging/LNAPL Recovery	847.57	847.97	45.53	6.25	4	50	797.6	0.53	45.53	5.0	50.0	842.6	797.6	45
RW-14	HSA	MW-10006	2/6/2015	Still in use	Gauging/LNAPL Recovery	826.25	827.54	55.00	6.25	4	55	771.2	5.00	55.00	5.0	55.0	821.2	771.2	50
RW-15	HSA	MW-10006	2/10/2015	Still in use	Gauging/LNAPL Recovery	849.48	851.64	36.50	6.25	4	36.5	813.0	1.50	36.50	1.5	36.5	848.0	813.0	35
Recovery Sumps																			
RS-01	Trackhoe	MW-09978	12/29/2014	Still in use	Gauging/LNAPL Recovery	847.95	850.33	23.60	NA	4	21.21	826.7	4.39	23.60	2.0	21.2	845.9	826.7	19.21
RS-02	Trackhoe	MW-09978	12/29/2014	Still in use	Gauging/LNAPL Recovery	848.54	850.10	20.21	NA	4	18.65	829.9	3.56	20.21	2.0	18.6	846.5	829.9	16.65
RS-03	Trackhoe	MW-09978	12/30/2014	10/19/2015	Gauging/LNAPL Recovery	850.06	852.37	13.19	NA	4	10.89	839.2	4.30	13.19	2.0	10.9	848.1	839.2	8.89
RS-04	Trackhoe	MW-09978	12/30/2014	Still in use	Gauging/LNAPL Recovery	850.36	851.44	10.25	NA	4	9.17	841.2	3.08	10.25	2.0	9.2	848.4	841.2	7.17
RS-05	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	847.14	848.55	25.20	NA	4	23.79	823.3	3.41	25.20	2.0	23.8	845.1	823.3	21.79
RS-06	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	848.25	850.73	25.18	NA	4	22.70	825.5	4.48	25.18	2.0	22.7	846.2	825.5	20.70
RS-07	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	854.06	856.04	16.78	NA	4	14.80	839.3	3.98	16.78	2.0	14.8	852.1	839.3	12.80
RS-08	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	852.59	854.91	20.22	NA	4	17.91	834.7	4.31	20.22	2.0	17.9	850.6	834.7	15.91
RS-09	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.75	849.12	18.69	NA	4	16.33	830.4	4.37	18.69	2.0	16.3	844.8	830.4	14.33
RS-10	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.28	847.52	20.06	NA	4	18.82	827.5	3.24	20.06	2.0	18.8	844.3	827.5	16.82
RS-11	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.35	848.41	22.06	NA	4	19.99	826.4	4.07	22.06	2.0	20.0	844.3	826.4	17.99
RS-12	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.58	848.87	21.29	NA	4	19.00	827.6	4.29	21.29	2.0	19.0	844.6	827.6	17.00
RS-13	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	845.51	848.28	19.92	NA	4	17.14	828.4	4.15	19.92	1.4	17.1	844.1	828.4	15.77
RS-14	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	844.66	846.92	19.93	NA	4	17.68	827.0	4.26	19.93	2.0	17.7	842.7	827.0	15.68
RS-15	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	845.36	848.97	19.93	NA	4	16.31	829.0	5.62	19.93	2.0	16.3	843.4	829.0	14.31
RS-16	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	844.56	846.77	19.98	NA	4	17.77	826.8	4.21	19.98	2.0	17.8	842.6	826.8	15.77
RS-17	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	843.29	845.15	19.91	NA	4	18.05	825.2	3.86	19.91	2.0	18.0	841.3	825.2	16.05
RS-18	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	846.82	848.59	19.98	NA	4	18.21	828.6	3.77	19.98	2.0	18.2	844.8	828.6	16.21
RS-19	Trackhoe	MW-09978	1/21/2015	Still in use	Gauging/LNAPL Recovery	849.27	852.37	15.10	NA	4	12.00	837.3	5.10	15.10	2.0	12.0	847.3	837.3	10.00
RS-20	Trackhoe	MW-09978	3/19/2015	Still in use	Gauging/LNAPL Recovery	841.73	843.49	11.84	NA	4	9.91	831.8	3.93	11.84	2.0	9.9	839.7	831.8	7.91
Recovery Trench Sumps																			
RT-1A	Trackhoe	MW-09978	1/6/2015	Still in use	Gauging/LNAPL Recovery	852.86	856.21	20.80	NA	4	20.00	832.9	5.35	23.35	2.0	20.0	850.9	832.9	18
RT-1B	Trackhoe	MW-09978	1/6/2015	Still in use	Gauging/LNAPL Recovery	853.29	857.30	20.69	NA	4	20.00	833.3	6.00	24.00	2.0	20.0	851.3	833.3	18
RT-1C	Trackhoe	MW-09978	1/6/2015	Still in use	Gauging/LNAPL Recovery	853.55	857.02	20.20	NA	4	20.00	833.5	5.47	23.47	2.0	20.0	851.5	833.5	18
RT-2A	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	815.66	818.31	10.81	NA	4	10.00	805.7	4.66	12.66	2.0	10.0	813.7	805.7	8
RT-2B	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	816.72	818.92	10.82	NA	4	10.00	806.7	4.20	12.20	2.0	10.0	814.7	806.7	8
RT-2C	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	816.86	819.02	10.23	NA	4	10.00	806.9	4.15	12.15	2.0	10.0	814.9	806.9	8
RT-2D	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.11	819.57	10.21	NA	4	10.00	807.1	4.46	12.46	2.0	10.0	815.1	807.1	8

Table 1. Well Construction Information
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of Screen or Open Borehole Interval (ft BTOC)	Bottom of Screen or Open Borehole Interval (ft BTOC)	Top of Screen or Open Borehole Interval (ft bgs)	Bottom of Screen or Open Borehole Interval (ft bgs)	Top of Screen or Open Borehole Interval (ft amsl)	Bottom of Screen or Open Borehole Interval (ft amsl)	Length of Screen or Open Borehole Interval (ft)
RT-2E	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.32	819.40	10.24	NA	4	10.00	807.3	4.08	12.08	2.0	10.0	815.3	807.3	8
RT-2F	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.74	819.52	10.23	NA	4	10.00	807.7	3.78	11.78	2.0	10.0	815.7	807.7	8
RT-2G	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	819.27	820.31	10.24	NA	4	10.00	809.3	3.04	11.04	2.0	10.0	817.3	809.3	8
RT-2H	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	819.91	822.17	8.35	NA	4	10.00	809.9	3.90	12.25	1.7	10.0	818.3	809.9	8
RT-2I	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	819.23	819.51	10.20	NA	4	10.00	809.2	2.28	10.28	2.0	10.0	817.2	809.2	8
RT-2J	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.47	818.38	10.22	NA	4	10.00	807.5	2.91	10.91	2.0	10.0	815.5	807.5	8
RT-2K	Trackhoe	MW-09978	3/20/2015	Still in use	Gauging/LNAPL Recovery	816.11	817.46	4.14	NA	4	2.50	813.6	2.64	4.14	1.0	2.5	815.1	813.6	2
RT-2L	Trackhoe	MW-09978	3/20/2015	Still in use	Gauging/LNAPL Recovery	817.95	820.38	6.60	NA	4	3.71	814.2	3.89	6.60	1.0	3.7	816.9	814.2	3
Piezometers																			
TW-01	DPT	MW-09921	12/11/2014	12/22/2014	Gauging	853.87	853.87	6.85	2.2	1	7.2	846.7	1.85	6.85	2.2	7.2	851.7	846.7	5
TW-02	DPT	MW-09921	12/11/2014	12/22/2014	Gauging	854.54	854.54	14.09	2.2	1	14	840.5	9.09	14.09	9.0	14.1	845.5	840.4	5
TW-03	DPT	MW-09921	12/12/2014	12/22/2014	Gauging	855.68	855.67	12.00	2.2	1	11.7	844.0	7.00	12.00	6.7	12.0	849.0	843.7	5
TW-04	DPT	MW-09921	12/12/2014	12/22/2014	Gauging	852.77	852.77	5.15	2.2	1	5.5	847.3	2.15	5.15	2.5	5.1	850.3	847.6	3
TW-04R	**DPT**	**MW-10006**	**2/4/2015**	**Still in use**	**Gauging**	**852.68**	**852.64**	**5.46**	**2.2**	**1**	**5.5**	**847.2**	**2.46**	**5.46**	**2.5**	**5.5**	**850.2**	**847.2**	**3**
TW-05	DPT	MW-09921	12/12/2014	12/22/2014	Gauging	849.94	849.94	9.00	2.2	1	9.3	840.6	4.00	9.00	4.3	9.0	845.6	840.9	5
TW-05R	**DPT**	**MW-10006**	**2/4/2015**	**Still in use**	**Gauging**	**849.96**	**849.93**	**8.87**	**2.2**	**1**	**8.8**	**841.2**	**2.87**	**8.87**	**2.8**	**8.9**	**847.2**	**841.1**	**6**
TW-06	DPT	MW-09921	12/12/2014	12/22/2014	Gauging	848.08	848.08	15.00	2.2	1	15	833.1	5.00	15.00	5.0	15.0	843.1	833.1	10
TW-07	DPT	MW-09921	12/12/2014	12/22/2014	Gauging	845.58	845.59	18.83	2.2	1	20	825.6	8.83	18.83	10.0	18.8	835.6	826.8	10
TW-08	DPT	MW-09921	12/12/2014	12/22/2014	Gauging	847.51	847.51	19.98	2.2	1	21	826.5	9.98	19.98	11.0	20.0	836.5	827.5	10
TW-09	DPT	MW-09921	12/12/2014	12/22/2014	Gauging	842.76	842.76	19.75	2.2	1	19	823.8	4.75	19.75	4.0	19.8	838.8	823.0	15
TW-10	DPT	MW-09921	12/12/2014	12/22/2014	Gauging	844.13	844.14	24.10	2.2	1	25	819.1	9.10	24.10	10.0	24.1	834.1	820.0	15
TW-11	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	853.74	853.96	14.97	2.2	1	15	838.7	11.97	14.97	12.0	14.7	841.7	839.0	3
TW-12	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	855.29	855.47	8.15	2.2	1	8	847.3	3.15	8.15	3.0	8.0	852.3	847.3	5
TW-13	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	853.99	854.07	10.00	2.2	1	10	844.0	5.00	10.00	5.0	9.9	849.0	844.1	5
TW-14	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	853.46	853.60	5.95	2.2	1	6.5	847.0	1.95	5.95	2.5	5.8	851.0	847.7	4
TW-14R	**DPT**	**MW-10006**	**2/4/2015**	**Still in use**	**Gauging**	**853.47**	**853.37**	**6.20**	**2.2**	**1**	**6.5**	**847.0**	**2.20**	**6.20**	**2.5**	**6.3**	**851.0**	**847.2**	**4**
TW-15	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	850.67	850.78	5.64	2.2	1	5	845.7	1.64	5.64	1.0	5.5	849.7	845.1	4
TW-15R	**DPT**	**MW-10006**	**2/4/2015**	**Still in use**	**Gauging**	**850.70**	**850.62**	**4.85**	**2.2**	**1**	**5**	**845.7**	**1.85**	**4.85**	**2.0**	**4.9**	**848.7**	**845.8**	**3**
TW-16	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	847.03	847.17	22.50	2.2	1	23	824.0	12.50	22.50	13.0	22.4	834.0	824.7	10
TW-17	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	845.12	845.31	20.98	2.2	1	25	820.1	10.98	20.98	15.0	20.8	830.1	824.3	10
TW-18	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	839.22	839.42	20.21	2.2	1	20.5	818.7	10.21	20.21	10.5	20.0	828.7	819.2	10
TW-19	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	844.48	844.64	21.15	2.2	1	21	823.5	11.15	21.15	11.0	21.0	833.5	823.5	10
TW-20	DPT	MW-09921	12/19/2014	12/22/2014	Gauging	852.45	852.55	22.30	2.2	1	22.7	829.7	12.30	22.30	12.7	22.2	839.7	830.2	10
TW-21	**DPT**	**MW-09978**	**1/22/2015**	**Still in use**	**Gauging**	**849.72**	**849.70**	**12.71**	**2.2**	**1**	**14**	**835.7**	**2.71**	**12.71**	**4.0**	**12.7**	**845.7**	**837.0**	**10**
TW-22	DPT	MW-09978	1/22/2015	10/19/2015	Gauging	850.85	851.79	10.92	2.2	1	10	840.8	5.92	10.92	5.0	10.0	845.8	840.9	5
TW-23	DPT	MW-09978	1/22/2015	10/19/2015	Gauging	851.40	852.91	14.72	2.2	1	14	837.4	4.72	14.72	4.0	13.2	847.4	838.2	10
TW-24	DPT	MW-09978	1/22/2015	10/19/2015	Gauging	852.44	854.13	17.41	2.2	1	16	836.4	12.41	17.41	11.0	15.7	841.4	836.7	5
TW-25	DPT	MW-09978	1/22/2015	10/19/2015	Gauging	849.83	851.92	10.25	2.2	1	8	841.8	5.25	10.25	3.0	8.2	846.8	841.7	5
TW-26	DPT	MW-09978	1/22/2015	1/28/2015	Gauging	849.55	850.30	12.57	2.2	1	11.00	838.6	7.57	12.57	6.0	11.8	843.6	837.7	5
TW-27	DPT	MW-09978	1/22/2015	1/29/2015	Gauging	850.09	851.93	31.30	2.2	1	31.00	819.1	11.30	31.30	11.0	29.5	839.1	820.6	20
TW-28	**DPT**	**MW-09978**	**1/23/2015**	**Still in use**	**Gauging**	**851.57**	**851.42**	**31.84**	**2.2**	**1**	**30**	**821.6**	**11.84**	**31.84**	**10.0**	**32.0**	**841.6**	**819.6**	**20**
TW-29	DPT	MW-09978	1/23/2015	1/29/2015	Gauging	850.22	851.85	24.68	2.2	1	23.00	827.2	9.68	24.68	8.0	23.1	842.2	827.2	15
TW-30	**DPT**	**MW-09978**	**1/23/2015**	**Still in use**	**Gauging**	**851.86**	**851.81**	**25.05**	**2.2**	**1**	**24**	**827.9**	**10.05**	**25.05**	**9.0**	**25.1**	**842.9**	**826.8**	**15**
TW-31	DPT	MW-09978	1/23/2015	10/19/2015	Gauging	854.28	856.07	20.04	2.2	1	16	838.3	10.04	20.04	6.0	18.3	848.3	836.0	10
TW-32	DPT	MW-09978	1/23/2015	10/19/2015	Gauging	854.54	856.19	30.05	2.2	1	26.5	828.0	10.05	30.05	6.5	28.4	848.0	826.1	20
TW-33	DPT	MW-09978	1/24/2015	10/19/2015	Gauging	852.90	854.48	23.03	2.2	1	21	831.9	8.03	23.03	6.0	21.5	846.9	831.4	15
TW-34	**DPT**	**MW-09978**	**1/24/2015**	**Still in use**	**Gauging**	**854.92**	**854.79**	**25.04**	**2.2**	**1**	**23**	**831.9**	**10.04**	**25.04**	**8.0**	**25.2**	**846.9**	**829.7**	**15**
TW-35	**DPT**	**MW-09978**	**1/24/2015**	**Still in use**	**Gauging**	**854.22**	**854.10**	**25.12**	**2.2**	**1**	**23**	**831.2**	**10.12**	**25.12**	**8.0**	**25.2**	**846.2**	**829.0**	**15**

Table 1. Well Construction Information
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of Screen or Open Borehole Interval (ft BTOC)	Bottom of Screen or Open Borehole Interval (ft BTOC)	Top of Screen or Open Borehole Interval (ft bgs)	Bottom of Screen or Open Borehole Interval (ft bgs)	Top of Screen or Open Borehole Interval (ft amsl)	Bottom of Screen or Open Borehole Interval (ft amsl)	Length of Screen or Open Borehole Interval (ft)
TW-36	DPT	MW-09978	1/24/2015	10/19/2015	Gauging	853.09	854.60	28.02	2.2	1	26	827.1	8.02	28.02	6.0	26.5	847.1	826.6	20
TW-37	DPT	MW-09978	1/24/2015	1/30/2015	Gauging	851.90	853.42	33.08	2.2	1	32.50	819.4	8.08	33.08	7.5	31.6	844.4	820.3	25
TW-38	DPT	MW-09978	1/24/2015	10/19/2015	Gauging	854.12	855.65	17.81	2.2	1	16	838.1	7.81	17.81	6.0	16.3	848.1	837.8	10
TW-39	DPT	MW-09978	1/24/2015	1/30/2015	Gauging	851.11	852.82	37.91	2.2	1	37.00	814.1	12.91	37.91	12.0	36.2	839.1	814.9	25
TW-40	**DPT**	**MW-09978**	**1/24/2015**	**Still in use**	**Gauging**	**853.45**	**853.35**	**34.05**	**2.2**	**1**	**33**	**820.5**	**14.05**	**34.05**	**13.0**	**34.2**	**840.5**	**819.3**	**20**
TW-41	**DPT**	**MW-09978**	**1/25/2015**	**Still in use**	**Gauging**	**849.38**	**849.38**	**33.58**	**2.2**	**1**	**34**	**815.4**	**8.58**	**33.58**	**9.0**	**33.6**	**840.4**	**815.8**	**25**
TW-42	**DPT**	**MW-09978**	**1/25/2015**	**Still in use**	**Gauging**	**847.02**	**846.84**	**39.80**	**2.2**	**1**	**29.5**	**817.5**	**19.80**	**39.80**	**9.5**	**40.0**	**837.5**	**807.0**	**20**
TW-43	DPT	MW-09978	1/25/2015	10/19/2015	Gauging	845.62	847.83	46.84	2.2	1	40	805.6	21.84	46.84	15.0	44.6	830.6	801.0	25
TW-44	DPT	MW-09978	1/25/2015	10/20/2015	Gauging	847.64	850.52	21.60	2.2	1	18	829.6	11.60	21.60	8.0	18.7	839.6	828.9	10
TW-45	**DPT**	**MW-09978**	**1/25/2015**	**Still in use**	**Gauging**	**848.26**	**848.31**	**36.86**	**2.2**	**1**	**37.5**	**810.8**	**11.86**	**36.86**	**12.5**	**36.8**	**835.8**	**811.4**	**25**
TW-46	**DPT**	**MW-09978**	**1/26/2015**	**Still in use**	**Gauging**	**846.89**	**846.88**	**33.44**	**2.2**	**1**	**32**	**814.9**	**13.44**	**33.44**	**12.0**	**33.4**	**834.9**	**813.4**	**20**
TW-47	DPT	MW-09978	1/26/2015	10/19/2015	Gauging	854.07	856.26	29.81	2.2	1	27	827.1	14.81	29.81	12.0	27.6	842.1	826.4	15
TW-48	DPT	MW-09978	1/26/2015	1/30/2015	Gauging	844.18	846.23	39.22	2.2	1	39.00	805.2	14.22	39.22	14.0	37.2	830.2	807.0	25
TW-49	DPT	MW-09978	1/27/2015	2/2/2015	Gauging	833.32	835.57	25.50	2.2	1	27.00	806.3	5.50	25.50	7.0	23.3	826.3	810.1	20
TW-50	DPT	MW-09978	1/27/2015	10/20/2015	Gauging	833.42	835.30	24.31	2.2	1	23	810.4	4.31	24.31	3.0	22.4	830.4	811.0	20
TW-51	DPT	MW-09978	1/27/2015	10/20/2015	Gauging	843.44	844.86	34.59	2.2	1	34	809.4	9.59	34.59	9.0	33.2	834.4	810.3	25
TW-52	DPT	MW-09978	1/28/2015	2/6/2015	Gauging	825.89	828.33	23.58	2.2	1	27.00	798.9	3.58	23.58	7.0	21.1	818.9	804.7	20
TW-53	DPT	MW-09978	1/29/2015	2/3/2015	Gauging	NS	NS	45.20	2.7	1	43.00	NS	5.20	45.20	3.0	43.0	NS	NS	40
TW-54	DPT	MW-10006	2/4/2015	10/19/2015	Gauging	844.08	845.05	59.26	2.7	1	59	785.1	9.26	59.26	9.0	58.3	835.1	785.8	50
TW-55	**DPT**	**MW-10006**	**2/5/2015**	**Still in use**	**Gauging**	**846.00**	**845.93**	**43.00**	**2.7**	**1**	**43**	**803.0**	**13.00**	**43.00**	**13.0**	**43.1**	**833.0**	**802.9**	**30**
TW-56	DPT	MW-09978	1/29/2015	10/20/2015	Gauging	844.16	846.91	20.23	2.2	1	17	827.2	10.23	20.23	7.0	17.5	837.2	826.7	10
TW-57	DPT	MW-09978	1/29/2015	2/2/2015	Gauging	NS	NS	40.22	2.2	1	39.80	NS	5.22	40.22	4.8	39.8	NS	NS	35
TW-58	DPT	MW-09978	1/30/2015	10/20/2015	Gauging	832.27	834.78	20.00	2.7	1	20	812.3	5.00	20.00	5.0	17.5	827.3	814.8	15
TW-59	**DPT**	**MW-09978**	**1/30/2015**	**Still in use**	**Gauging**	**834.84**	**834.78**	**22.00**	**2.7**	**1**	**22**	**812.8**	**7.00**	**22.00**	**7.0**	**22.1**	**827.8**	**812.8**	**15**
TW-60	**DPT**	**MW-09978**	**1/30/2015**	**Still in use**	**Gauging**	**828.00**	**828.03**	**40.40**	**2.7**	**1**	**41.5**	**786.5**	**5.40**	**40.40**	**6.5**	**40.4**	**821.5**	**787.6**	**35**
TW-61	DPT	MW-09978	2/2/2015	10/20/2015	Gauging	846.08	847.50	10.25	2.2	1	9	837.1	5.25	10.25	4.0	8.8	842.1	837.3	5
TW-62	DPT	MW-09978	2/2/2015	10/19/2015	Gauging	850.87	851.45	40.40	2.2	1	35	815.9	10.40	40.40	5.0	39.8	845.9	811.0	30
TW-63	DPT	MW-09978	2/2/2015	10/20/2015	Gauging	822.86	826.39	41.30	2.7	1	42	780.9	1.30	41.30	2.0	37.8	820.9	785.1	40
TW-64	**DPT**	**MW-09978**	**2/2/2015**	**Still in use**	**Gauging**	**845.89**	**845.88**	**56.43**	**2.2**	**1**	**55**	**790.9**	**6.43**	**56.43**	**5.0**	**56.4**	**840.9**	**789.5**	**50**
TW-65	**DPT**	**MW-09978**	**2/2/2015**	**Still in use**	**Gauging**	**845.66**	**845.62**	**44.81**	**2.2**	**1**	**44.5**	**801.2**	**9.81**	**44.81**	**9.5**	**44.8**	**836.2**	**800.8**	**35**
TW-66	**DPT**	**MW-09978**	**2/2/2015**	**Still in use**	**Gauging**	**820.18**	**820.31**	**29.70**	**2.7**	**1**	**24**	**796.2**	**9.70**	**29.70**	**4.0**	**29.6**	**816.2**	**790.6**	**20**
TW-67	**DPT**	**MW-09978**	**2/3/2015**	**Still in use**	**Gauging**	**852.88**	**852.71**	**26.31**	**2.7**	**1**	**27**	**825.9**	**6.31**	**26.31**	**7.0**	**26.5**	**845.9**	**826.4**	**20**
TW-68	**DPT**	**MW-09978**	**2/3/2015**	**Still in use**	**Gauging**	**846.59**	**846.45**	**29.96**	**2.2**	**1**	**27**	**819.6**	**9.96**	**29.96**	**7.0**	**30.1**	**839.6**	**816.5**	**20**
TW-69	**DPT**	**MW-09978**	**2/3/2015**	**Still in use**	**Gauging**	**840.38**	**840.27**	**51.91**	**2.2**	**1**	**50**	**790.4**	**11.91**	**51.91**	**10.0**	**52.0**	**830.4**	**788.4**	**40**
TW-70	**DPT**	**MW-09978**	**2/3/2015**	**Still in use**	**Gauging**	**842.07**	**841.95**	**45.05**	**2.2**	**1**	**43**	**799.1**	**10.05**	**45.05**	**8.0**	**45.2**	**834.1**	**796.9**	**35**
TW-71	DPT	MW-09978	2/3/2015	2/5/2015	Gauging	NS	NS	17.39	2.7	1	14.00	NS	7.39	17.39	4.0	14.0	NS	NS	10
TW-72	DPT	MW-09978	2/3/2015	10/20/2015	Gauging	850.21	851.48	6.51	2.7	1	9.00	841.2	1.51	6.51	4.0	5.2	846.2	845.0	5
TW-73	**DPT**	**MW-09978**	**2/3/2015**	**Still in use**	**Gauging**	**850.60**	**850.53**	**16.00**	**2.7**	**1**	**16**	**834.6**	**6.00**	**16.00**	**6.0**	**16.1**	**844.6**	**834.5**	**10**
TW-74	DPT	MW-10006	2/4/2015	10/19/2015	Gauging	853.25	855.25	6.05	2.7	1	5	848.2	3.05	6.05	2.0	4.0	851.2	849.2	3
TW-75	DPT	MW-10006	2/4/2015	10/19/2015	Gauging	853.01	854.73	27.56	2.7	1	26.5	826.5	7.56	27.56	6.5	25.8	846.5	827.2	20
TW-76	**DPT**	**MW-10006**	**2/4/2015**	**Still in use**	**Gauging**	**852.53**	**852.44**	**43.62**	**2.7**	**1**	**43**	**809.5**	**8.62**	**43.62**	**8.0**	**43.7**	**844.5**	**808.8**	**35**
TW-77	DPT	MW-10006	2/4/2015	10/20/2015	Gauging	853.55	853.71	6.30	2.2	1	6.5	847.1	2.30	6.30	2.5	6.1	851.1	847.4	4
TW-78	DPT	MW-10006	2/4/2015	10/20/2015	Gauging	854.00	854.17	6.95	2.2	1	7	847.0	2.95	6.95	3.0	6.8	851.0	847.2	4
TW-79	DPT	MW-10006	2/4/2015	10/19/2015	Gauging	852.83	854.19	41.20	2.7	1	40	812.8	11.20	41.20	10.0	39.8	842.8	813.0	30
TW-80	DPT	MW-10006	2/5/2015	10/20/2015	Gauging	849.45	849.65	7.00	2.2	1	7	842.4	2.00	7.00	2.0	6.8	847.4	842.6	5
TW-81	**DPT**	**MW-10006**	**2/5/2015**	**Still in use**	**Gauging**	**849.48**	**849.43**	**7.00**	**2.2**	**1**	**7**	**842.5**	**2.00**	**7.00**	**2.0**	**7.0**	**847.5**	**842.4**	**5**
TW-82	**DPT**	**MW-10006**	**2/5/2015**	**Still in use**	**Gauging**	**849.83**	**849.64**	**10.00**	**2.2**	**1**	**10**	**839.8**	**2.00**	**10.00**	**2.0**	**10.2**	**847.8**	**839.6**	**8**
TW-83	**DPT**	**MW-10006**	**2/5/2015**	**Still in use**	**Gauging**	**850.54**	**850.44**	**17.00**	**2.2**	**1**	**17**	**833.5**	**2.00**	**17.00**	**2.0**	**17.1**	**848.5**	**833.4**	**15**

Table 1. Well Construction Information
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of Screen or Open Borehole Interval (ft BTOC)	Bottom of Screen or Open Borehole Interval (ft BTOC)	Top of Screen or Open Borehole Interval (ft bgs)	Bottom of Screen or Open Borehole Interval (ft bgs)	Top of Screen or Open Borehole Interval (ft amsl)	Bottom of Screen or Open Borehole Interval (ft amsl)	Length of Screen or Open Borehole Interval (ft)
TW-84	**DPT**	**MW-10006**	**2/5/2015**	**Still in use**	**Gauging**	**851.38**	**851.22**	**13.50**	**2.2**	**1**	**13.5**	**837.9**	**3.50**	**13.50**	**3.5**	**13.7**	**847.9**	**837.7**	**10**
TW-85	**DPT**	**MW-10006**	**2/5/2015**	**Still in use**	**Gauging**	**843.64**	**843.49**	**39.00**	**2.7**	**1**	**39**	**804.6**	**9.00**	**39.00**	**9.0**	**39.2**	**834.6**	**804.5**	**30**
TW-86	**DPT**	**MW-10006**	**2/5/2015**	**Still in use**	**Gauging**	**853.28**	**853.10**	**6.00**	**2.2**	**1**	**6**	**847.3**	**2.00**	**6.00**	**2.0**	**6.2**	**851.3**	**847.1**	**4**
TW-87	**DPT**	**MW-10006**	**2/5/2015**	**Still in use**	**Gauging**	**852.33**	**852.25**	**7.00**	**2.2**	**1**	**7**	**845.3**	**2.00**	**7.00**	**2.0**	**7.1**	**850.3**	**845.3**	**5**
TW-88	DPT	MW-10006	2/5/2015	10/19/2015	Gauging	842.76	844.07	33.00	2.7	1	33	809.8	8.00	33.00	8.0	31.7	834.8	811.1	25
TW-89	DPT	MW-10006	2/5/2015	10/19/2015	Gauging	844.61	846.55	40.00	2.7	1	40	804.6	5.00	40.00	5.0	38.1	839.6	806.5	35
TW-90	**DPT**	**MW-10006**	**2/6/2015**	**Still in use**	**Gauging**	**845.48**	**845.43**	**46.50**	**2.7**	**1**	**46.5**	**799.0**	**6.50**	**46.50**	**6.5**	**46.6**	**839.0**	**798.9**	**40**
TW-91	DPT	MW-10006	2/6/2015	10/19/2015	Gauging	846.24	847.76	37.00	2.7	1	37	809.2	7.00	37.00	7.0	35.5	839.2	810.8	30
TW-92	DPT	MW-10006	2/10/2015	10/19/2015	Gauging	841.67	842.11	45.00	2.7	1	45	796.7	5.00	45.00	5.0	44.6	836.7	797.1	40
TW-93	DPT	MW-10006	2/10/2015	10/19/2015	Gauging	843.08	843.68	50.00	2.7	1	50	793.1	10.00	50.00	10.0	49.4	833.1	793.7	40
TW-94	**DPT**	**MW-10006**	**2/10/2015**	**Still in use**	**Gauging**	**840.75**	**840.58**	**40.00**	**2.7**	**1**	**40**	**800.8**	**5.00**	**40.00**	**5.0**	**40.2**	**835.8**	**800.6**	**35**
TW-95	DPT	MW-10006	2/10/2015	10/19/2015	Gauging	840.26	840.44	45.00	2.7	1	45	795.3	15.00	45.00	15.0	44.8	825.3	795.4	30
TW-96	**DPT**	**MW-10006**	**2/11/2015**	**Still in use**	**Gauging**	**840.52**	**840.40**	**30.00**	**2.7**	**1**	**30**	**810.5**	**5.00**	**30.00**	**5.0**	**30.1**	**835.5**	**810.4**	**25**
TW-97	DPT	MW-10006	2/11/2015	10/19/2015	Gauging	841.39	844.77	42.00	2.7	1	42	799.4	12.00	42.00	12.0	38.6	829.4	802.8	30
TW-98	DPT	MW-10006	2/11/2015	10/20/2015	Gauging	847.68	847.99	27.00	2.7	1	27	820.7	2.00	27.00	2.0	26.7	845.7	821.0	25
Stream Gauges						**Stream Bottom Elevation (ft amsl)**	**Elevation of Zero Mark (ft amsl)**												
SW-01	By hand	NA	3/29/2016	Still in use	Stream gauging	812.39	812.82	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-02	By hand	NA	3/29/2016	Still in use	Stream gauging	808.36	808.65	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-03	By hand	NA	3/29/2016	Still in use	Stream gauging	815.05	815.09	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-04	By hand	NA	3/29/2016	Still in use	Stream gauging	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-05	By hand	NA	3/29/2016	Still in use	Stream gauging	838.69	838.75	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-06	By hand	NA	3/29/2016	Still in use	Stream gauging	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-07	By hand	NA	3/29/2016	Still in use	Stream gauging	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-08	By hand	NA	3/29/2016	Still in use	Stream gauging	802.14	802.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-09	By hand	NA	3/29/2016	Still in use	Stream gauging	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-10	By hand	NA	3/29/2016	Still in use	Stream gauging	776.62	778.09	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SW-11	By hand	NA	3/29/2016	Still in use	Stream gauging	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:
[1] Coordinates provided in South Carolina State Plane Coordinate System, North American Datum of 1983 (NAD83, 2011).
Grayed rows indicate wells that have been abandoned.
amsl = above mean sea level relative to North American Vertical Datum of 1988 (NAVD88). Benchmark is 34 deg 49'44.27745" N, 82 deg 22'15.72744" W (NAD83, 2011), elevation 929.1 ft NAVD88
bgs = below ground surface
BTOC = below top of casing
DPT = direct push
ft = feet
HSA = hollow-stem auger
in = inches
NA = not applicable
NS = location not surveyed
RNE = Refusal not encountered
TOC = top of casing

Table 2. Analytical Results for Surface Water
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Analyte: Units	Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
SW-SEEP	SW-RELEASE	1/20/2015	µg/L	330	490	2400	2100	940	140	5.7 J
SW-01	SW01-121114	12/11/2014	µg/L	0.5 U	1 U	1 U	2 U	1 U	1 U[1]	1 U
	SW01-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW01-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW01-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW01-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW01-033115	3/31/2015	µg/L	5 U[1]	5 U	17.6	10 U	5 U	5 U[1]	NA
	SW01-042215	4/22/2015	µg/L	5 U[1]	5 U	14.9	10 U	5 U	5 U[1]	NA
	SW01-050715	5/7/2015	µg/L	5 U[1]	5 U	7.0	10 U	5 U	5 U[1]	NA
	SW01-051915	5/19/2015	µg/L	5 U[1]	5 U	8.8	10.6	6.4	5 U[1]	NA
	SW01-060315	6/3/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW01-061815	6/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW01-071515	7/15/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW01-081315	8/13/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW01-092415	9/24/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW01-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW01-112415	11/24/2015	µg/L	7.8	1.5	13.0	9.3	4.6	1 U[1]	NA
	SW01-122215	12/22/2015	µg/L	4.6	1 U	8.8	5.5	3.1	1 U[1]	NA
	SW01-012516	1/25/2016	µg/L	17.6	2.3	36.0	11.3	6.3	1 U[1]	NA
	SW01-021816	2/18/2016	µg/L	23.4	3.0	55.6	15.0	9.1	1 U[1]	NA
	SW01-031616	3/16/2016	µg/L	20.1	2.4	42.3	13.3	7.6	1 U[1]	NA
	SW01-042716	4/27/2016	µg/L	20.8	1 U	30.6	2.9	2.0	1 U[1]	NA
	SW01-050916	5/9/2016	µg/L	16.5	1.4	16.3	7.0	4.8	1 U[1]	NA
SW-02	SW02-121114	12/11/2014	µg/L	0.5 U	1 U	1 U	2 U	1 U	1 U[1]	1 U
	SW02-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-033115	3/31/2015	µg/L	5 U[1]	5 U	6.0	10 U	5 U	5 U[1]	NA
	SW02-042215	4/22/2015	µg/L	5 U[1]	5 U	13.0	10 U	5 U	5 U[1]	NA
	SW02-050715	5/7/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-051915	5/19/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-060315	6/3/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-061815	6/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-071515	7/15/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-081315	8/13/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-092415	9/24/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW02-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW02-112415	11/24/2015	µg/L	6	1.3	10.0	7.8	4.0	1 U[1]	NA
	SW02-122215	12/22/2015	µg/L	4.1	1 U	7.6	5.1	3.1	1 U[1]	NA
	SW02-012516	1/25/2016	µg/L	12	1.5	25.0	8.4	4.6	1 U[1]	NA
	SW02-021816	2/18/2016	µg/L	15.5	1.8	35.3	10.1	5.9	1 U[1]	NA
	SW02-031616	3/16/2016	µg/L	8	1.0	17.5	5.8	3.9	1 U[1]	NA
	SW02-042716	4/27/2016	µg/L	5.6	1 U	7.1	2 U	1 U	1 U[1]	NA
	SW02-050916	5/9/2016	µg/L	7.1	1 U	4.5	2.2	1.6	1 U[1]	NA
SW-03	SW-UPGRADIENT	1/20/2015	µg/L	0.5 U	1 U	0.23 J	2 U	1 U	1 U[1]	1 U
	SW03-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-033115	3/31/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-042215	4/22/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-050715	5/7/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-051915	5/19/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-060315	6/3/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-061815	6/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-071515	7/15/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-081315	8/13/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW03-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW03-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW03-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW03-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW03-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW03-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW03-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW03-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA

Table 2. Analytical Results for Surface Water
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Analyte: Units	Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
	SW-DOWNGRADIENT	1/20/2015	µg/L	95	27	310	110	63	94	2.7
	SW04-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-033115	3/31/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-042215	4/22/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-050715	5/7/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-051915	5/19/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-060315	6/3/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-061815	6/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
SW-04	SW04-071515	7/15/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-081315	8/13/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-092415	9/24/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW04-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW04-112415	11/24/2015	µg/L	1.7	1 U	2.7	2.9	1.6	1 U[1]	NA
	SW04-122215	12/22/2015	µg/L	3.3	1 U	7.3	5.2	2.7	1 U[1]	NA
	SW04-012516	1/25/2016	µg/L	6.9	1 U	14.0	4.9	2.8	1 U[1]	NA
	SW04-021816	2/18/2016	µg/L	10.9	1.1	25.4	7.0	4.3	1 U[1]	NA
	SW04-031616	3/16/2016	µg/L	1 U	1 U	2.0	2 U	1.8	1 U[1]	NA
	SW04-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW04-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW05-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW05-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW05-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW05-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW05-033115	3/31/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
SW-05	SW05-042215	4/22/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW05-050715	5/7/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW05-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW05-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW05-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW05-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW05-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW06-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW06-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW06-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
SW-06	SW06-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW06-042215	4/22/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW06-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW06-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW06-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW07-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-033115	3/31/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-042215	4/22/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-050715	5/7/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-051915	5/19/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-060315	6/3/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
SW-07	SW07-061815	6/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-071515	7/15/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW07-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW07-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW07-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW07-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW07-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW07-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW07-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW07-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA

Table 2. Analytical Results for Surface Water
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Analyte: Units	Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
	SW08-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-033115	3/31/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-042215	4/22/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-050715	5/7/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-051915	5/19/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-060315	6/3/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-061815	6/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
SW-08	SW08-071515	7/15/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-081315	8/13/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-092415	9/24/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW08-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW08-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW08-122215	12/22/2015	µg/L	**1.6**	1 U	**3.8**	**2.5**	**1.6**	1 U[1]	NA
	SW08-012516	1/25/2016	µg/L	**2.4**	1 U	**5.6**	**2**	**1.3**	1 U[1]	NA
	SW08-021816	2/18/2016	µg/L	**2.9**	1 U	**7.6**	**2.3**	**1.5**	1 U[1]	NA
	SW08-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW08-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW08-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW09-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-033115	3/31/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-042215	4/22/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-050715	5/7/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-051915	5/19/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-060315	6/3/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-061815	6/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
SW-09	SW09-071515	7/15/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-081315	8/13/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-092415	9/24/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW09-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW09-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW09-122215	12/22/2015	µg/L	**2.1**	1 U	**4.8**	**3.3**	**2.1**	1 U[1]	NA
	SW09-012516	1/25/2016	µg/L	**3.3**	1 U	**7.1**	**2.4**	**1.5**	1 U[1]	NA
	SW09-021816	2/18/2016	µg/L	**2.2**	1 U	**5.9**	2 U	**1.2**	1 U[1]	NA
	SW09-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW09-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW09-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW10-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-033115	3/31/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-042215	4/22/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-050715	5/7/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-051915	5/19/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-060315	6/3/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-061815	6/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
SW-10	SW10-071515	7/15/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-081315	8/13/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-092415	9/24/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW10-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW10-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW10-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW10-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW10-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW10-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW10-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW10-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA

Table 2. Analytical Results for Surface Water
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Analyte: Units	Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
SW-11	SW11-022515	2/25/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-030215	3/2/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-031115	3/11/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-031815	3/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-033115	3/31/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-042215	4/22/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-050715	5/7/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-051915	5/19/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-060315	6/3/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-061815	6/18/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-071515	7/15/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-081315	8/13/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-092415	9/24/2015	µg/L	5 U[1]	5 U	5 U	10 U	5 U	5 U[1]	NA
	SW11-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW11-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW11-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW11-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW11-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW11-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW11-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	SW11-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
FP-01	FP-01-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	FP01-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	FP01-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
FP-02	FP-02-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	FP02-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	FP02-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
FP-03	FP-03-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	FP03-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
	FP03-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U[1]	NA
		Screening Value:	µg/L	2.2[a]	530[a]	1000[a]	190[b,c]	190[b]	0.17[b]	14[b]

Notes:

[a] South Carolina Department of Health and Environmental Control (SC DHEC) R.61-68, Water Classifications and Standards, Human Health for consumption of water and organism, June 22, 2012

[b] U.S. Environmental Protection Agency (EPA) Regional Screening Levels (RSLs). Tapwater. June 2015. RSLs based on hazard quotient (HQ) = 1 and cancer risk = 1×10^{-6}

[c] RSL value for total xylenes used for m&p-Xylene

[1] The analyte was analyzed for, but was not detected above the laboratory reporting/quantitation limit. However, the laboratory reporting/quantitation limit is above the screening criteria. The actual absence or presence of this analyte between the screening criteria and the laboratory reporting/quantitation limit can not be determined.

Samples analyzed for volatile organic compounds by EPA method SW 8260B
ID = identification
MTBE = methyl tertiary butyl ether
NA = not analyzed
U = analyte was not detected above the reported sample quantitation limit
µg/L = microgram(s) per liter
Bold indicates the analyte was detected above the laboratory reporting/quantitation limit.
Gray shading indicates the analyte exceeded screening criteria.

Table 3. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Release, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
MW-01					853.07		
	5/31/2016	-	7.47	-		845.60	-
	5/27/2016	-	6.70	-		846.37	-
	5/23/2016	-	6.04	-		847.03	-
	5/20/2016	-	6.96	-		846.11	-
	5/16/2016	-	9.18	-		843.89	-
	5/13/2016	-	8.85	-		844.22	-
	5/9/2016	-	8.30	-		844.77	-
	5/6/2016	-	8.22	-		844.85	-
	5/2/2016	-	8.05	-		845.02	-
MW-01B					852.99		
	5/31/2016	-	7.92	-		845.07	-
	5/27/2016	-	7.85	-		845.14	-
	5/23/2016	-	8.11	-		844.88	-
	5/20/2016	-	8.31	-		844.68	-
	5/16/2016	-	8.11	-		844.88	-
	5/13/2016	-	7.93	-		845.06	-
	5/9/2016	-	7.48	-		845.51	-
	5/6/2016	-	7.37	-		845.62	-
	5/2/2016	-	7.19	-		845.80	-
MW-02					841.04		
	5/31/2016	-	4.33	-		836.71	-
	5/27/2016	-	3.85	-		837.19	-
	5/23/2016	-	3.72	-		837.32	-
	5/20/2016	-	4.63	-		836.41	-
	5/16/2016	-	5.13	-		835.91	-
	5/13/2016	-	4.95	-		836.09	-
	5/9/2016	-	4.80	-		836.24	-
	5/6/2016	-	4.50	-		836.54	-
	5/2/2016	-	4.21	-		836.83	-
MW-02B					841.18		
	5/31/2016	-	4.72	-		836.46	-
	5/27/2016	-	4.51	-		836.67	-
	5/23/2016	-	4.30	-		836.88	-
	5/20/2016	-	5.58	-		835.60	-
	5/16/2016	-	5.72	-		835.46	-
	5/13/2016	-	5.48	-		835.70	-
	5/9/2016	-	5.05	-		836.13	-
	5/6/2016	-	4.59	-		836.59	-
	5/2/2016	-	4.75	-		836.43	-
MW-03					838.36		
	5/31/2016	-	4.80	-		833.56	-
	5/27/2016	-	4.62	-		833.74	-
	5/23/2016	-	4.45	-		833.91	-
	5/20/2016	-	5.02	-		833.34	-
	5/16/2016	-	5.70	-		832.66	-
	5/13/2016	-	5.52	-		832.84	-
	5/9/2016	-	5.17	-		833.19	-
	5/6/2016	-	4.83	-		833.53	-
	5/2/2016	-	4.50	-		833.86	-

Table 3. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Release, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
MW-04					844.42		
	5/31/2016	-	7.47	-		836.95	-
	5/27/2016	-	7.50	-		836.92	-
	5/20/2016	-	7.57	-		836.85	-
	5/16/2016	-	8.13	-		836.29	-
	5/13/2016	-	7.82	-		836.60	-
	5/9/2016	-	7.47	-		836.95	-
	5/6/2016	-	7.36	-		837.06	-
	5/2/2016	-	6.88	-		837.54	-
MW-05					851.11		
	5/31/2016	-	10.73	-		840.38	-
	5/27/2016	-	10.65	-		840.46	-
	5/23/2016	-	10.55	-		840.56	-
	5/20/2016	-	10.65	-		840.46	-
	5/16/2016	-	10.61	-		840.50	-
	5/13/2016	-	10.31	-		840.80	-
	5/9/2016	-	10.09	-		841.02	-
	5/6/2016	-	9.79	-		841.32	-
	5/2/2016	-	9.45	-		841.66	-
MW-06					852.92		
	5/31/2016	-	10.50	-		842.42	-
	5/27/2016	-	10.40	-		842.52	-
	5/23/2016	-	10.26	-		842.66	-
	5/20/2016	-	10.24	-		842.68	-
	5/16/2016	-	10.13	-		842.79	-
	5/13/2016	-	9.52	-		843.40	-
	5/9/2016	-	9.76	-		843.16	-
	5/6/2016	-	9.52	-		843.40	-
	5/2/2016	-	9.30	-		843.62	-
MW-07					853.02		
	5/31/2016	-	9.75	-		843.27	-
	5/27/2016	-	9.63	-		843.39	-
	5/23/2016	-	9.57	-		843.45	-
	5/20/2016	-	9.52	-		843.50	-
	5/16/2016	-	9.38	-		843.64	-
	5/13/2016	-	9.22	-		843.80	-
	5/9/2016	-	9.07	-		843.95	-
	5/6/2016	-	8.92	-		844.10	-
	5/2/2016	-	8.75	-		844.27	-
MW-08					844.72		
	5/31/2016	-	7.30	-		837.42	-
	5/27/2016	-	7.17	-		837.55	-
	5/23/2016	-	4.55	-		840.17	-
	5/20/2016	-	4.64	-		840.08	-
	5/16/2016	-	9.08	-		835.64	-
	5/13/2016	-	8.78	-		835.94	-
	5/9/2016	-	8.37	-		836.35	-
	5/6/2016	-	8.25	-		836.47	-
	5/2/2016	-	8.10	-		836.62	-
MW-09					843.63		

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
MW-09 (cont'd)	5/31/2016	3.91	5.15	1.24		838.48	839.39
	5/27/2016	3.53	4.69	1.16		838.94	839.79
	5/23/2016	3.39	4.51	1.12		839.12	839.94
	5/20/2016	3.71	4.58	0.87		839.05	839.69
	5/16/2016	5.56	6.35	0.79		837.28	837.86
	5/13/2016	5.25	6.05	0.80		837.58	838.17
	5/9/2016	4.90	5.77	0.87		837.86	838.50
	5/6/2016	4.53	5.18	0.65		838.45	838.93
	5/2/2016	4.42	5.10	0.68		838.53	839.03
MW-10					845.41		
	5/27/2016	-	10.60	-		834.81	-
	5/23/2016	-	8.85	-		836.56	-
	5/20/2016	-	8.91	-		836.50	-
	5/16/2016	-	10.80	-		834.61	-
	5/13/2016	-	10.32	-		835.09	-
	5/9/2016	-	10.02	-		835.39	-
	5/6/2016	-	9.60	-		835.81	-
	5/2/2016	-	9.45	-		835.96	-
MW-11					855.63		
	5/31/2016	24.78	24.80	0.02		830.83	830.84
	5/27/2016	24.71	24.72	0.01		830.91	830.92
	5/23/2016	24.70	24.71	0.01		830.92	830.93
	5/20/2016	24.65	24.68	0.03		830.95	830.97
	5/16/2016	24.51	24.53	0.02		831.10	831.11
	5/13/2016	24.30	24.31	0.01		831.32	831.33
	5/9/2016	-	24.03	-		831.60	-
	5/6/2016	-	23.90	-		831.73	-
	5/2/2016	-	23.81	-		831.82	-
MW-12					834.53		
	5/31/2016	11.40	12.24	0.84		822.29	822.91
	5/27/2016	11.30	12.11	0.81		822.42	823.01
	5/23/2016	11.10	11.82	0.72		822.71	823.24
	5/20/2016	11.05	11.80	0.75		822.73	823.28
	5/16/2016	11.30	12.14	0.84		822.39	823.01
	5/13/2016	11.16	11.98	0.82		822.55	823.15
	5/9/2016	11.10	12.01	0.91		822.52	823.19
	5/6/2016	10.98	11.66	0.68		822.87	823.37
	5/2/2016	10.85	11.57	0.72		822.96	823.49
MW-12B					834.98		
	5/31/2016	-	12.00	-		822.98	-
	5/27/2016	-	11.86	-		823.12	-
	5/23/2016	-	11.65	-		823.33	-
	5/20/2016	-	11.62	-		823.36	-
	5/16/2016	-	11.86	-		823.12	-
	5/13/2016	-	11.71	-		823.27	-
	5/9/2016	-	11.70	-		823.28	-
	5/6/2016	-	11.51	-		823.47	-
	5/2/2016	-	11.34	-		823.64	-
MW-13					848.84		
	5/31/2016	-	17.30	-		831.54	-

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
MW-13 (cont'd)	5/27/2016	-	17.71	-		831.13	-
	5/23/2016	-	17.13	-		831.71	-
	5/20/2016	-	17.16	-		831.68	-
	5/16/2016	-	17.08	-		831.76	-
	5/13/2016	-	16.85	-		831.99	-
	5/9/2016	-	16.59	-		832.25	-
	5/6/2016	-	16.51	-		832.33	-
	5/2/2016	-	16.35	-		832.49	-
MW-13B					849.82		
	5/31/2016	-	18.12	-		831.70	-
	5/27/2016	-	18.01	-		831.81	-
	5/23/2016	-	17.96	-		831.86	-
	5/20/2016	-	18.02	-		831.80	-
	5/16/2016	-	17.96	-		831.86	-
	5/13/2016	-	17.73	-		832.09	-
	5/9/2016	-	17.60	-		832.22	-
	5/6/2016	-	17.40	-		832.42	-
	5/2/2016	-	17.27	-		832.55	-
MW-14					838.70		
	5/31/2016	-	13.70	-		825.00	-
	5/27/2016	-	13.49	-		825.21	-
	5/23/2016	-	13.26	-		825.44	-
	5/20/2016	-	13.38	-		825.32	-
	5/16/2016	-	13.69	-		825.01	-
	5/13/2016	-	13.50	-		825.20	-
	5/9/2016	-	13.84	-		824.86	-
	5/6/2016	-	13.72	-		824.98	-
	5/2/2016	-	13.60	-		825.10	-
MW-14B					840.20		
	5/31/2016	-	65.54	-		774.66	-
	5/27/2016	-	71.41	-		768.79	-
	5/10/2016	-	72.71	-		767.49	-
MW-15					831.03		
	5/31/2016	-	10.76	-		820.27	-
	5/27/2016	-	10.50	-		820.53	-
	5/23/2016	-	10.26	-		820.77	-
	5/20/2016	-	10.26	-		820.77	-
	5/16/2016	-	10.82	-		820.21	-
	5/13/2016	-	10.71	-		820.32	-
	5/9/2016	-	10.60	-		820.43	-
	5/6/2016	-	10.49	-		820.54	-
	5/2/2016	-	10.31	-		820.72	-
MW-15B					831.29		
	5/31/2016	-	15.75	-		815.54	-
	5/27/2016	-	15.64	-		815.65	-
	5/23/2016	-	15.46	-		815.83	-
	5/20/2016	-	15.56	-		815.73	-
	5/16/2016	-	15.74	-		815.55	-
	5/13/2016	-	15.66	-		815.63	-
	5/9/2016	-	15.72	-		815.57	-

Table 3. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Release, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
MW-15B (cont'd)	5/6/2016	-	15.63	-		815.66	-
	5/2/2016	-	15.48	-		815.81	-
MW-16					847.67		
	5/31/2016	6.10	7.70	1.60		839.97	841.13
	5/27/2016	6.63	7.60	0.97		840.07	840.77
	5/23/2016	6.56	7.45	0.89		840.22	840.86
	5/20/2016	6.73	7.73	1.00		839.94	840.67
	5/16/2016	6.70	7.74	1.04		839.93	840.68
	5/13/2016	6.48	7.50	1.02		840.17	840.91
	5/9/2016	6.31	7.31	1.00		840.36	841.09
	5/6/2016	6.02	7.00	0.98		840.67	841.38
	5/2/2016	5.93	6.90	0.97		840.77	841.47
MW-17					855.35		
	5/31/2016	-	10.81	-		844.54	-
	5/27/2016	-	16.81	-		838.54	-
	5/23/2016	-	10.81	-		844.54	-
	5/20/2016	-	10.81	-		844.54	-
	5/16/2016	-	10.81	-		844.54	-
	5/13/2016	-	10.80	-		844.55	-
	5/9/2016	-	10.70	-		844.65	-
	5/6/2016	-	10.55	-		844.80	-
	5/2/2016	-	10.41	-		844.94	-
MW-17B					855.37		
	5/31/2016	-	12.20	-		843.17	-
	5/27/2016	-	12.08	-		843.29	-
	5/23/2016	-	12.03	-		843.34	-
	5/20/2016	-	12.06	-		843.31	-
	5/16/2016	-	12.00	-		843.37	-
	5/13/2016	-	11.80	-		843.57	-
	5/9/2016	-	11.65	-		843.72	-
	5/6/2016	-	11.49	-		843.88	-
	5/2/2016	-	11.32	-		844.05	-
MW-18					846.89		
	5/31/2016	9.60	12.74	3.14		834.15	836.44
	5/27/2016	9.10	12.10	3.00		834.79	836.98
	5/23/2016	8.76	12.10	3.34		834.79	837.22
	5/20/2016	9.76	12.70	2.94		834.19	836.33
	5/16/2016	10.16	13.31	3.15		833.58	835.87
	5/13/2016	9.83	13.00	3.17		833.89	836.20
	5/9/2016	9.68	12.83	3.15		834.06	836.35
	5/6/2016	9.44	12.55	3.11		834.34	836.61
	5/2/2016	9.21	12.20	2.99		834.69	836.87
MW-19					853.94		
	5/31/2016	-	8.67	-		845.27	-
	5/27/2016	-	8.40	-		845.54	-
	5/23/2016	-	8.13	-		845.81	-
	5/20/2016	-	8.82	-		845.12	-
	5/16/2016	-	8.96	-		844.98	-
	5/13/2016	-	8.75	-		845.19	-
	5/9/2016	-	8.57	-		845.37	-

Table 3. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Release, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
MW-19 (cont'd)	5/6/2016	-	8.39	-		845.55	-
	5/2/2016	-	8.25	-		845.69	-
MW-20					852.89		
	5/31/2016	8.75	10.87	2.12		842.02	843.56
	5/27/2016	8.55	10.71	2.16		842.18	843.75
	5/23/2016	8.34	10.35	2.01		842.54	844.00
	5/20/2016	8.37	10.43	2.06		842.46	843.96
	5/16/2016	8.75	11.15	2.40		841.74	843.49
	5/13/2016	8.45	10.80	2.35		842.09	843.80
	5/9/2016	8.42	10.86	2.44		842.03	843.81
	5/6/2016	8.23	10.51	2.28		842.38	844.04
	5/2/2016	8.01	10.30	2.29		842.59	844.26
MW-21					855.77		
	5/31/2016	-	13.14	-		842.63	-
	5/27/2016	-	12.85	-		842.92	-
	5/23/2016	-	12.72	-		843.05	-
	5/20/2016	-	12.78	-		842.99	-
	5/16/2016	-	13.12	-		842.65	-
	5/13/2016	-	12.85	-		842.92	-
	5/9/2016	-	12.74	-		843.03	-
	5/6/2016	-	12.56	-		843.21	-
	5/2/2016	-	12.37	-		843.40	-
MW-22					854.60		
	5/31/2016	-	7.98	-		846.62	-
	5/27/2016	-	7.96	-		846.64	-
	5/23/2016	-	7.92	-		846.68	-
	5/20/2016	-	8.29	-		846.31	-
	5/16/2016	-	8.30	-		846.30	-
	5/13/2016	-	8.10	-		846.50	-
	5/9/2016	-	7.91	-		846.69	-
	5/6/2016	-	7.72	-		846.88	-
	5/2/2016	-	7.52	-		847.08	-
MW-23					849.57		
	5/31/2016	-	7.11	-		842.46	-
	5/27/2016	-	6.91	-		842.66	-
	5/23/2016	-	6.59	-		842.98	-
	5/20/2016	-	6.58	-		842.99	-
	5/16/2016	-	7.21	-		842.36	-
	5/13/2016	-	6.91	-		842.66	-
	5/9/2016	-	6.84	-		842.73	-
	5/6/2016	-	6.64	-		842.93	-
	5/2/2016	-	6.42	-		843.15	-
MW-23B					849.69		
	5/31/2016	-	6.92	-		842.77	-
	5/27/2016	-	6.83	-		842.86	-
	5/23/2016	-	6.80	-		842.89	-
	5/20/2016	-	6.87	-		842.82	-
	5/16/2016	-	6.77	-		842.92	-
	5/13/2016	-	6.65	-		843.04	-
	5/9/2016	-	6.48	-		843.21	-

Table 3. Groundwater Elevation and Product Thickness Data

Plantation Pipe Line Company

Lewis Drive Release, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
MW-23B (cont'd)	5/6/2016	-	6.38	-		843.31	-
	5/2/2016	-	6.29	-		843.40	-
MW-24					817.92		
	5/31/2016	-	4.91	-		813.01	-
	5/27/2016	-	4.80	-		813.12	-
	5/23/2016	-	4.70	-		813.22	-
	5/20/2016	-	4.51	-		813.41	-
	5/16/2016	-	4.91	-		813.01	-
	5/13/2016	-	4.83	-		813.09	-
	5/9/2016	-	4.81	-		813.11	-
	5/6/2016	-	4.79	-		813.13	-
	5/2/2016	-	4.76	-		813.16	-
MW-24B					818.72		
	5/31/2016	-	5.72	-		813.00	-
	5/27/2016	-	5.62	-		813.10	-
	5/23/2016	-	5.50	-		813.22	-
	5/20/2016	-	5.42	-		813.30	-
	5/16/2016	-	5.73	-		812.99	-
	5/13/2016	-	5.65	-		813.07	-
	5/9/2016	-	5.61	-		813.11	-
	5/6/2016	-	5.60	-		813.12	-
	5/2/2016	-	5.58	-		813.14	-
MW-25					826.18		
	5/31/2016	-	7.29	-		818.89	-
	5/27/2016	-	7.23	-		818.95	-
	5/23/2016	-	7.14	-		819.04	-
	5/20/2016	-	7.10	-		819.08	-
	5/16/2016	-	7.25	-		818.93	-
	5/13/2016	-	7.17	-		819.01	-
	5/9/2016	-	7.26	-		818.92	-
	5/6/2016	-	7.15	-		819.03	-
	5/2/2016	-	7.06	-		819.12	-
MW-25B					823.81		
	5/31/2016	-	3.37	-		820.44	-
	5/27/2016	-	3.25	-		820.56	-
	5/23/2016	-	3.07	-		820.74	-
	5/20/2016	-	3.01	-		820.80	-
	5/16/2016	-	3.05	-		820.76	-
	5/13/2016	-	2.88	-		820.93	-
	5/9/2016	-	2.64	-		821.17	-
	5/6/2016	-	2.53	-		821.28	-
	5/2/2016	-	2.42	-		821.39	-
MW-26					847.56		
	5/31/2016	-	2.70	-		844.86	-
	5/27/2016	-	2.63	-		844.93	-
	5/23/2016	-	2.57	-		844.99	-
	5/20/2016	-	2.66	-		844.90	-
	5/16/2016	-	3.68	-		843.88	-
	5/13/2016	-	3.21	-		844.35	-
	5/9/2016	-	3.23	-		844.33	-

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
MW-26 (cont'd)	5/6/2016	-	2.76	-		844.80	-
	5/2/2016	-	2.64	-		844.92	-
MW-26B					847.81		
	5/31/2016	-	4.35	-		843.46	-
	5/27/2016	-	4.27	-		843.54	-
	5/23/2016	-	4.22	-		843.59	-
	5/20/2016	-	4.50	-		843.31	-
	5/16/2016	-	4.58	-		843.23	-
	5/13/2016	-	4.24	-		843.57	-
	5/9/2016	-	4.10	-		843.71	-
	5/6/2016	-	3.86	-		843.95	-
	5/2/2016	-	3.68	-		844.13	-
MW-27					854.11		
	5/31/2016	-	22.15	-		831.96	-
	5/27/2016	-	21.96	-		832.15	-
	5/23/2016	-	21.87	-		832.24	-
	5/20/2016	-	21.81	-		832.30	-
	5/16/2016	-	21.64	-		832.47	-
	5/13/2016	-	21.43	-		832.68	-
	5/9/2016	-	21.10	-		833.01	-
	5/6/2016	-	21.00	-		833.11	-
	5/2/2016	-	20.85	-		833.26	-
MW-27B					857.14		
	5/31/2016	-	31.96	-		825.18	-
	5/27/2016	-	33.26	-		823.88	-
	5/10/2016	-	41.16	-		815.98	-
MW-28					844.31		
	5/31/2016	-	20.63	-		823.68	-
	5/27/2016	-	20.52	-		823.79	-
	5/23/2016	-	20.30	-		824.01	-
	5/20/2016	-	20.28	-		824.03	-
	5/16/2016	-	20.47	-		823.84	-
	5/13/2016	-	20.33	-		823.98	-
	5/9/2016	-	20.18	-		824.13	-
	5/6/2016	-	20.10	-		824.21	-
	5/2/2016	-	19.97	-		824.34	-
MW-29					852.20		
	5/31/2016	-	5.77	-		846.43	-
	5/27/2016	-	5.27	-		846.93	-
	5/23/2016	-	5.10	-		847.10	-
	5/20/2016	-	5.68	-		846.52	-
	5/16/2016	-	6.64	-		845.56	-
	5/13/2016	-	6.21	-		845.99	-
	5/9/2016	-	6.02	-		846.18	-
	5/6/2016	-	5.88	-		846.32	-
	5/2/2016	-	5.55	-		846.65	-
MW-30					841.28		
	5/31/2016	-	10.17	-		831.11	-
	5/27/2016	-	9.95	-		831.33	-
	5/23/2016	-	9.52	-		831.76	-

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
MW-30 (cont'd)	5/20/2016	-	9.65	-		831.63	-
	5/16/2016	-	10.33	-		830.95	-
	5/13/2016	-	10.12	-		831.16	-
	5/9/2016	-	9.96	-		831.32	-
	5/6/2016	-	9.68	-		831.60	-
	5/2/2016	-	9.48	-		831.80	-
MW-31					845.04		
	5/31/2016	-	14.53	-		830.51	-
	5/27/2016	-	14.40	-		830.64	-
	5/10/2016	-	14.37	-		830.67	-
MW-31B					844.94		
	5/31/2016	-	22.32	-		822.62	-
	5/27/2016	-	24.93	-		820.01	-
	5/10/2016	-	50.23	-		794.71	-
MW-32					842.93		
	5/31/2016	-	8.62	-		834.31	-
	5/27/2016	-	8.10	-		834.83	-
	5/10/2016	-	9.19	-		833.74	-
MW-33					849.20		
	5/31/2016	-	19.45	-		829.75	-
	5/27/2016	-	19.38	-		829.82	-
	5/10/2016	-	18.86	-		830.34	-
MW-33T					849.11		
	5/31/2016	-	21.22	-		827.89	-
	5/27/2016	-	21.13	-		827.98	-
	5/10/2016	-	20.74	-		828.37	-
MW-35					829.40		
	5/31/2016	-	8.21	-		821.19	-
	5/27/2016	-	8.13	-		821.27	-
	5/10/2016	-	8.06	-		821.34	-
MW-36					858.47		
	5/31/2016	-	15.35	-		843.12	-
	5/27/2016	-	15.20	-		843.27	-
	5/10/2016	-	14.80	-		843.67	-
MW-36B					858.15		
	5/31/2016	-	15.05	-		843.10	-
	5/27/2016	-	15.00	-		843.15	-
	5/10/2016	-	18.27	-		839.88	-
RS-01					850.33		
	5/31/2016	9.64	9.76	0.12		840.57	840.66
	5/27/2016	9.49	9.53	0.04		840.80	840.83
	5/23/2016	9.43	9.47	0.04		840.86	840.89
	5/20/2016	9.95	10.00	0.05		840.33	840.37
	5/16/2016	10.00	10.12	0.12		840.21	840.30
	5/13/2016	9.73	9.85	0.12		840.48	840.57
	5/9/2016	9.34	9.46	0.12		840.87	840.96
	5/6/2016	9.22	9.32	0.10		841.01	841.09
	5/2/2016	9.10	9.21	0.11		841.12	841.20
RS-02					850.10		
	5/31/2016	8.73	8.85	0.12		841.25	841.34

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RS-02 (cont'd)	5/27/2016	8.52	8.59	0.07		841.51	841.56
	5/23/2016	8.46	8.53	0.07		841.57	841.62
	5/20/2016	8.92	9.00	0.08		841.10	841.16
	5/16/2016	9.10	9.27	0.17		840.83	840.96
	5/13/2016	8.84	8.98	0.14		841.12	841.22
	5/9/2016	8.42	8.53	0.11		841.57	841.65
	5/6/2016	8.30	8.42	0.12		841.68	841.77
	5/2/2016	8.21	8.32	0.11		841.78	841.86
RS-04					851.44		
	5/31/2016	-	9.80	-		841.64	-
	5/27/2016	-	9.45	-		841.99	-
	5/23/2016	-	9.39	-		842.05	-
	5/20/2016	-	9.39	-		842.05	-
	5/16/2016	-	9.46	-		841.98	-
	5/13/2016	-	9.25	-		842.19	-
	5/9/2016	-	9.02	-		842.42	-
	5/6/2016	-	8.92	-		842.52	-
	5/2/2016	-	8.72	-		842.72	-
RS-05					848.55		
	5/31/2016	8.26	8.40	0.14		840.15	840.25
	5/27/2016	8.18	8.26	0.08		840.29	840.35
	5/23/2016	8.12	8.20	0.08		840.35	840.41
	5/20/2016	8.39	8.46	0.07		840.09	840.14
	5/16/2016	8.36	8.51	0.15		840.04	840.15
	5/13/2016	8.11	8.25	0.14		840.30	840.40
	5/9/2016	7.75	7.85	0.10		840.70	840.77
	5/6/2016	7.65	7.76	0.11		840.79	840.87
	5/2/2016	7.58	7.71	0.13		840.84	840.93
RS-06					850.73		
	5/31/2016	9.69	9.88	0.19		840.85	840.98
	5/27/2016	9.57	9.68	0.11		841.05	841.13
	5/23/2016	9.51	9.65	0.14		841.08	841.18
	5/20/2016	9.76	9.90	0.14		840.83	840.93
	5/16/2016	9.77	9.96	0.19		840.77	840.90
	5/13/2016	9.52	9.71	0.19		841.02	841.15
	5/9/2016	9.20	9.30	0.10		841.43	841.50
	5/6/2016	9.09	9.20	0.11		841.53	841.61
	5/2/2016	8.96	9.12	0.16		841.61	841.72
RS-07					856.04		
	5/31/2016	11.21	11.34	0.13		844.70	844.80
	5/27/2016	11.02	11.11	0.09		844.93	845.00
	5/23/2016	10.97	11.08	0.11		844.96	845.04
	5/20/2016	11.19	11.30	0.11		844.74	844.82
	5/16/2016	11.31	11.46	0.15		844.58	844.69
	5/13/2016	11.10	11.24	0.14		844.80	844.91
	5/9/2016	10.96	11.10	0.14		844.94	845.05
	5/6/2016	10.83	10.92	0.09		845.12	845.19
	5/2/2016	10.61	10.72	0.11		845.32	845.40
RS-08					854.91		
	5/31/2016	11.05	11.23	0.18		843.68	843.81

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RS-08 (cont'd)	5/27/2016	10.75	10.91	0.16		844.00	844.11
	5/23/2016	10.60	10.80	0.20		844.11	844.25
	5/20/2016	10.66	10.95	0.29		843.96	844.17
	5/16/2016	11.20	11.50	0.30		843.41	843.62
	5/13/2016	10.86	11.11	0.25		843.80	843.98
	5/9/2016	10.94	11.15	0.21		843.76	843.91
	5/6/2016	10.57	10.80	0.23		844.11	844.27
	5/2/2016	10.38	10.60	0.22		844.31	844.47
RS-09					849.12		
	5/31/2016	10.00	10.23	0.23		838.89	839.06
	5/27/2016	9.88	10.06	0.18		839.06	839.19
	5/23/2016	9.82	10.00	0.18		839.12	839.25
	5/20/2016	10.08	10.31	0.23		838.81	838.98
	5/16/2016	10.23	10.50	0.27		838.62	838.82
	5/13/2016	9.98	10.25	0.27		838.87	839.07
	5/9/2016	9.72	9.90	0.18		839.22	839.35
	5/6/2016	9.59	9.80	0.21		839.32	839.47
	5/2/2016	9.44	9.65	0.21		839.47	839.62
RS-10					847.52		
	5/31/2016	-	7.25	-		840.27	-
	5/27/2016	-	7.13	-		840.39	-
	5/23/2016	-	7.00	-		840.52	-
	5/20/2016	-	7.17	-		840.35	-
	5/16/2016	-	7.30	-		840.22	-
	5/13/2016	-	7.01	-		840.51	-
	5/9/2016	-	6.83	-		840.69	-
	5/6/2016	-	6.64	-		840.88	-
	5/2/2016	-	6.47	-		841.05	-
RS-11					848.41		
	5/31/2016	7.78	7.81	0.03		840.60	840.62
	5/27/2016	7.64	7.66	0.02		840.75	840.77
	5/23/2016	7.59	7.60	0.01		840.81	840.82
	5/20/2016	7.75	7.76	0.01		840.65	840.66
	5/16/2016	7.74	7.76	0.02		840.65	840.67
	5/13/2016	7.48	7.51	0.03		840.90	840.92
	5/9/2016	7.26	7.28	0.02		841.13	841.15
	5/6/2016	7.13	7.14	0.01		841.27	841.28
	5/2/2016	7.02	7.03	0.01		841.38	841.39
RS-12					848.87		
	5/31/2016	8.23	8.25	0.02		840.62	840.63
	5/27/2016	8.09	8.11	0.02		840.76	840.77
	5/23/2016	8.04	8.06	0.02		840.81	840.82
	5/20/2016	8.20	8.22	0.02		840.65	840.66
	5/16/2016	8.20	8.21	0.01		840.66	840.67
	5/13/2016	7.95	7.98	0.03		840.89	840.91
	5/9/2016	7.85	7.86	0.01		841.01	841.02
	5/6/2016	7.66	7.68	0.02		841.19	841.20
	5/2/2016	7.47	7.49	0.02		841.38	841.39
RS-13					848.28		
	5/31/2016	10.10	10.11	0.01		838.17	838.18

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RS-13 (cont'd)	5/27/2016	-	8.01	-		840.27	-
	5/23/2016	-	7.95	-		840.33	-
	5/20/2016	-	10.10	-		838.18	-
	5/16/2016	-	10.70	-		837.58	-
	5/13/2016	10.46	10.55	0.09		837.73	837.80
	5/9/2016	-	10.27	-		838.01	-
	5/6/2016	-	10.08	-		838.20	-
	5/2/2016	-	9.93	-		838.35	-
RS-14					846.92		
	5/31/2016	-	6.42	-		840.50	-
	5/27/2016	-	5.77	-		841.15	-
	5/23/2016	-	5.15	-		841.77	-
	5/20/2016	-	5.63	-		841.29	-
	5/16/2016	-	6.90	-		840.02	-
	5/13/2016	-	6.68	-		840.24	-
	5/9/2016	-	6.28	-		840.64	-
	5/6/2016	-	6.10	-		840.82	-
	5/2/2016	-	5.97	-		840.95	-
RS-15					848.97		
	5/31/2016	-	8.10	-		840.87	-
	5/27/2016	-	7.80	-		841.17	-
	5/23/2016	-	7.34	-		841.63	-
	5/20/2016	-	7.63	-		841.34	-
	5/16/2016	-	8.65	-		840.32	-
	5/13/2016	-	8.40	-		840.57	-
	5/9/2016	-	8.08	-		840.89	-
	5/6/2016	-	7.92	-		841.05	-
	5/2/2016	-	7.75	-		841.22	-
RS-16					846.77		
	5/31/2016	-	7.07	-		839.70	-
	5/27/2016	-	5.55	-		841.22	-
	5/23/2016	-	5.32	-		841.45	-
	5/20/2016	-	5.88	-		840.89	-
	5/16/2016	-	8.25	-		838.52	-
	5/13/2016	-	7.94	-		838.83	-
	5/9/2016	-	7.22	-		839.55	-
	5/6/2016	-	7.02	-		839.75	-
	5/2/2016	-	6.88	-		839.89	-
RS-17					845.15		
	5/31/2016	-	6.37	-		838.78	-
	5/27/2016	-	5.30	-		839.85	-
	5/23/2016	-	4.81	-		840.34	-
	5/20/2016	-	5.42	-		839.73	-
	5/16/2016	-	7.60	-		837.55	-
	5/13/2016	-	7.29	-		837.86	-
	5/9/2016	-	6.21	-		838.94	-
	5/6/2016	-	6.07	-		839.08	-
	5/2/2016	-	5.91	-		839.24	-
RS-18					848.59		
	5/31/2016	9.32	9.33	0.01		839.26	839.27

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
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Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RS-18 (cont'd)	5/27/2016	-	9.03	-		839.56	-
	5/23/2016	-	8.83	-		839.76	-
	5/20/2016	-	8.36	-		840.23	-
	5/16/2016	-	9.73	-		838.86	-
	5/13/2016	-	9.48	-		839.11	-
	5/9/2016	-	9.26	-		839.33	-
	5/6/2016	-	9.11	-		839.48	-
	5/2/2016	-	8.90	-		839.69	-
RS-19					852.37		
	5/31/2016	-	6.82	-		845.55	-
	5/27/2016	-	5.81	-		846.56	-
	5/23/2016	-	5.46	-		846.91	-
	5/20/2016	-	5.70	-		846.67	-
	5/16/2016	8.45	8.53	0.08		843.84	843.89
	5/13/2016	8.15	8.19	0.04		844.18	844.20
	5/9/2016	-	7.58	-		844.79	-
	5/6/2016	-	7.34	-		845.03	-
	5/2/2016	-	7.20	-		845.17	-
RS-20					843.49		
	5/31/2016	-	7.24	-		836.25	-
	5/27/2016	-	6.60	-		836.89	-
	5/23/2016	-	6.30	-		837.19	-
	5/20/2016	-	7.55	-		835.94	-
	5/16/2016	-	8.16	-		835.33	-
	5/13/2016	-	7.82	-		835.67	-
	5/9/2016	-	7.60	-		835.89	-
	5/6/2016	-	7.24	-		836.25	-
	5/2/2016	-	7.10	-		836.39	-
RT-1A					856.21		
	5/31/2016	12.80	12.92	0.12		843.29	843.38
	5/27/2016	12.47	12.60	0.13		843.61	843.71
	5/23/2016	12.33	12.46	0.13		843.75	843.85
	5/20/2016	12.38	12.58	0.20		843.63	843.78
	5/16/2016	12.85	13.02	0.17		843.19	843.31
	5/13/2016	12.54	12.67	0.13		843.54	843.64
	5/9/2016	12.49	12.66	0.17		843.55	843.67
	5/6/2016	12.18	12.33	0.15		843.88	843.99
	5/2/2016	12.05	12.21	0.16		844.00	844.12
RT-1B					857.30		
	5/31/2016	13.75	13.90	0.15		843.40	843.50
	5/27/2016	13.55	13.68	0.13		843.62	843.71
	5/23/2016	13.32	13.46	0.14		843.84	843.94
	5/20/2016	13.36	13.49	0.13		843.81	843.90
	5/16/2016	13.84	14.00	0.16		843.30	843.41
	5/13/2016	13.53	13.67	0.14		843.63	843.73
	5/9/2016	13.49	13.65	0.16		843.65	843.76
	5/6/2016	13.20	13.35	0.15		843.95	844.05
	5/2/2016	13.04	13.20	0.16		844.10	844.21
RT-1C					857.02		
	5/31/2016	13.98	14.10	0.12		842.92	843.00

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RT-1C (cont'd)	5/27/2016	13.70	13.82	0.12		843.20	843.28
	5/23/2016	13.53	13.67	0.14		843.35	843.45
	5/20/2016	13.56	13.70	0.14		843.32	843.42
	5/16/2016	14.02	14.20	0.18		842.82	842.95
	5/13/2016	13.75	13.90	0.15		843.12	843.23
	5/9/2016	13.65	13.89	0.24		843.13	843.30
	5/6/2016	13.37	13.56	0.19		843.46	843.60
	5/2/2016	13.24	13.42	0.18		843.60	843.73
RT-2A					818.31		
	5/31/2016	-	1.45	-		816.86	-
	5/27/2016	-	1.44	-		816.87	-
	5/23/2016	-	1.45	-		816.86	-
	5/20/2016	-	1.43	-		816.88	-
	5/16/2016	-	1.43	-		816.88	-
	5/13/2016	-	1.43	-		816.88	-
	5/9/2016	-	1.44	-		816.87	-
	5/6/2016	-	1.44	-		816.87	-
	5/2/2016	-	1.43	-		816.88	-
RT-2B					818.92		
	5/31/2016	-	2.15	-		816.77	-
	5/27/2016	-	1.89	-		817.03	-
	5/23/2016	-	1.89	-		817.03	-
	5/20/2016	-	2.14	-		816.78	-
	5/16/2016	-	2.13	-		816.79	-
	5/13/2016	-	2.14	-		816.78	-
	5/9/2016	-	2.15	-		816.77	-
	5/6/2016	-	2.15	-		816.77	-
	5/2/2016	-	2.15	-		816.77	-
RT-2C					819.02		
	5/31/2016	-	1.90	-		817.12	-
	5/27/2016	-	1.90	-		817.12	-
	5/23/2016	-	1.92	-		817.10	-
	5/20/2016	-	1.91	-		817.11	-
	5/16/2016	-	1.84	-		817.18	-
	5/13/2016	-	1.87	-		817.15	-
	5/9/2016	-	1.90	-		817.12	-
	5/6/2016	-	1.89	-		817.13	-
	5/2/2016	-	1.88	-		817.14	-
RT-2D					819.57		
	5/31/2016	-	2.72	-		816.85	-
	5/27/2016	-	2.72	-		816.85	-
	5/23/2016	-	2.75	-		816.82	-
	5/20/2016	-	2.74	-		816.83	-
	5/16/2016	-	2.68	-		816.89	-
	5/13/2016	-	2.70	-		816.87	-
	5/9/2016	-	2.74	-		816.83	-
	5/6/2016	-	2.72	-		816.85	-
	5/2/2016	-	2.71	-		816.86	-
RT-2E					819.40		
	5/31/2016	-	2.52	-		816.88	-

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Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RT-2E (cont'd)	5/27/2016	-	2.55	-		816.85	-
	5/23/2016	-	2.54	-		816.86	-
	5/20/2016	-	2.54	-		816.86	-
	5/16/2016	-	2.50	-		816.90	-
	5/13/2016	-	2.50	-		816.90	-
	5/9/2016	-	2.55	-		816.85	-
	5/6/2016	-	2.54	-		816.86	-
	5/2/2016	-	2.53	-		816.87	-
RT-2F					819.52		
	5/31/2016	-	2.36	-		817.16	-
	5/27/2016	-	2.36	-		817.16	-
	5/23/2016	-	2.35	-		817.17	-
	5/20/2016	-	2.37	-		817.15	-
	5/16/2016	-	2.31	-		817.21	-
	5/13/2016	-	2.32	-		817.20	-
	5/9/2016	-	2.38	-		817.14	-
	5/6/2016	-	2.35	-		817.17	-
	5/2/2016	-	2.34	-		817.18	-
RT-2G					820.31		
	5/31/2016	-	1.30	-		819.01	-
	5/27/2016	-	1.20	-		819.11	-
	5/23/2016	-	1.23	-		819.08	-
	5/20/2016	-	1.21	-		819.10	-
	5/16/2016	-	1.29	-		819.02	-
	5/13/2016	-	1.25	-		819.06	-
	5/9/2016	-	1.17	-		819.14	-
	5/6/2016	-	1.15	-		819.16	-
	5/2/2016	-	1.18	-		819.13	-
RT-2H					822.17		
	5/31/2016	-	3.58	-		818.59	-
	5/27/2016	-	3.59	-		818.58	-
	5/23/2016	-	3.58	-		818.59	-
	5/20/2016	-	3.56	-		818.61	-
	5/16/2016	-	3.58	-		818.59	-
	5/13/2016	-	3.55	-		818.62	-
	5/9/2016	-	3.55	-		818.62	-
	5/6/2016	-	3.55	-		818.62	-
	5/2/2016	-	3.55	-		818.62	-
RT-2I					819.51		
	5/31/2016	-	1.37	-		818.14	-
	5/27/2016	-	1.20	-		818.31	-
	5/23/2016	-	1.20	-		818.31	-
	5/20/2016	-	1.16	-		818.35	-
	5/16/2016	-	1.37	-		818.14	-
	5/13/2016	-	1.25	-		818.26	-
	5/9/2016	-	1.02	-		818.49	-
	5/6/2016	-	1.00	-		818.51	-
	5/2/2016	-	1.14	-		818.37	-
RT-2J					818.38		
	5/31/2016	-	1.15	-		817.23	-

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Plantation Pipe Line Company
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Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RT-2J (cont'd)	5/27/2016	-	1.17	-		817.21	-
	5/23/2016	-	1.16	-		817.22	-
	5/20/2016	-	1.14	-		817.24	-
	5/16/2016	-	1.18	-		817.20	-
	5/13/2016	-	1.14	-		817.24	-
	5/9/2016	-	1.15	-		817.23	-
	5/6/2016	-	1.13	-		817.25	-
	5/2/2016	-	1.12	-		817.26	-
RT-2K					817.46		
	5/31/2016	-	1.01	-		816.45	-
	5/27/2016	-	1.02	-		816.44	-
	5/23/2016	-	1.02	-		816.44	-
	5/20/2016	-	1.00	-		816.46	-
	5/16/2016	-	1.00	-		816.46	-
	5/13/2016	-	1.00	-		816.46	-
	5/9/2016	-	1.01	-		816.45	-
	5/6/2016	-	0.98	-		816.48	-
	5/2/2016	-	0.97	-		816.49	-
RT-2L					820.38		
	5/31/2016	-	2.40	-		817.98	-
	5/27/2016	-	2.38	-		818.00	-
	5/23/2016	-	2.38	-		818.00	-
	5/20/2016	-	2.38	-		818.00	-
	5/16/2016	-	2.38	-		818.00	-
	5/13/2016	-	2.36	-		818.02	-
	5/9/2016	-	2.33	-		818.05	-
	5/6/2016	-	2.32	-		818.06	-
	5/2/2016	-	2.34	-		818.04	-
RW-01					851.92		
	5/31/2016	-	10.82	-		841.10	-
	5/27/2016	-	9.95	-		841.97	-
	5/23/2016	-	9.56	-		842.36	-
	5/20/2016	-	10.32	-		841.60	-
	5/16/2016	-	12.61	-		839.31	-
	5/13/2016	-	12.21	-		839.71	-
	5/9/2016	-	11.60	-		840.32	-
	5/6/2016	-	11.43	-		840.49	-
	5/2/2016	-	11.30	-		840.62	-
RW-02					852.69		
	5/31/2016	18.92	19.00	0.08		833.69	833.75
	5/27/2016	18.83	18.90	0.07		833.79	833.84
	5/23/2016	18.81	18.90	0.09		833.79	833.85
	5/20/2016	19.00	19.12	0.12		833.57	833.66
	5/16/2016	18.91	19.00	0.09		833.69	833.75
	5/13/2016	18.66	18.72	0.06		833.97	834.01
	5/9/2016	18.36	18.39	0.03		834.30	834.32
	5/6/2016	18.25	18.29	0.04		834.40	834.43
	5/2/2016	18.15	18.19	0.04		834.50	834.53
RW-03					852.34		
	5/31/2016	19.04	19.07	0.03		833.27	833.29

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Plantation Pipe Line Company
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Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RW-03 (cont'd)	5/27/2016	18.95	20.01	1.06		832.33	833.10
	5/23/2016	18.90	19.00	0.10		833.34	833.41
	5/20/2016	19.07	19.17	0.10		833.17	833.24
	5/16/2016	19.00	19.06	0.06		833.28	833.32
	5/13/2016	18.72	18.90	0.18		833.44	833.57
	5/9/2016	-	18.52	-		833.82	-
	5/6/2016	-	18.35	-		833.99	-
	5/2/2016	-	18.24	-		834.10	-
RW-04					853.93		
	5/31/2016	24.64	24.82	0.18		829.11	829.24
	5/27/2016	24.58	24.73	0.15		829.20	829.31
	5/23/2016	24.50	24.62	0.12		829.31	829.40
	5/20/2016	24.52	24.63	0.11		829.30	829.38
	5/16/2016	24.33	24.62	0.29		829.31	829.52
	5/13/2016	24.16	24.30	0.14		829.63	829.73
	5/9/2016	23.98	24.10	0.12		829.83	829.92
	5/6/2016	23.81	23.88	0.07		830.05	830.10
	5/2/2016	23.70	23.76	0.06		830.17	830.22
RW-05					853.53		
	5/31/2016	29.39	29.51	0.12		824.02	824.11
	5/27/2016	29.27	29.35	0.08		824.18	824.24
	5/23/2016	29.16	29.22	0.06		824.31	824.36
	5/20/2016	29.26	29.36	0.10		824.17	824.25
	5/16/2016	29.26	29.50	0.24		824.03	824.21
	5/13/2016	29.09	29.32	0.23		824.21	824.38
	5/9/2016	29.03	29.17	0.14		824.36	824.47
	5/6/2016	28.85	29.01	0.16		824.52	824.64
	5/2/2016	28.76	28.96	0.20		824.57	824.72
RW-06					846.21		
	5/31/2016	23.73	23.89	0.16		822.32	822.44
	5/27/2016	23.62	23.74	0.12		822.47	822.56
	5/23/2016	23.50	23.56	0.06		822.65	822.69
	5/20/2016	23.59	23.68	0.09		822.53	822.59
	5/16/2016	23.65	23.85	0.20		822.36	822.50
	5/13/2016	23.49	23.75	0.26		822.46	822.65
	5/9/2016	23.40	24.09	0.69		822.12	822.62
	5/6/2016	23.28	23.59	0.31		822.62	822.84
	5/2/2016	23.17	23.47	0.30		822.74	822.96
RW-07					843.19		
	5/31/2016	20.11	20.60	0.49		822.59	822.95
	5/27/2016	20.05	20.29	0.24		822.90	823.08
	5/23/2016	19.91	20.00	0.09		823.19	823.26
	5/20/2016	19.92	20.02	0.10		823.17	823.24
	5/16/2016	20.08	20.23	0.15		822.96	823.07
	5/13/2016	19.94	20.03	0.09		823.16	823.23
	5/9/2016	19.91	20.04	0.13		823.15	823.25
	5/6/2016	19.75	19.86	0.11		823.33	823.41
	5/2/2016	19.63	19.72	0.09		823.47	823.54
RW-08					835.48		
	5/31/2016	13.61	14.10	0.49		821.38	821.74

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RW-08 (cont'd)	5/27/2016	13.54	13.84	0.30		821.64	821.86
	5/23/2016	13.38	13.55	0.17		821.93	822.05
	5/20/2016	13.35	13.53	0.18		821.95	822.08
	5/16/2016	13.58	13.78	0.20		821.70	821.84
	5/13/2016	13.47	13.57	0.10		821.91	821.98
	5/9/2016	13.41	13.57	0.16		821.91	822.02
	5/6/2016	13.26	13.40	0.14		822.08	822.18
	5/2/2016	13.15	13.20	0.05		822.28	822.31
RW-09					835.12		
	5/31/2016	-	10.95	-		824.17	-
	5/27/2016	-	10.85	-		824.27	-
	5/23/2016	-	10.64	-		824.48	-
	5/20/2016	-	10.60	-		824.52	-
	5/16/2016	-	10.86	-		824.26	-
	5/13/2016	-	10.74	-		824.38	-
	5/9/2016	-	10.66	-		824.46	-
	5/6/2016	-	10.50	-		824.62	-
	5/2/2016	-	10.39	-		824.73	-
RW-10					848.53		
	5/31/2016	9.72	9.85	0.13		838.68	838.78
	5/27/2016	9.60	9.71	0.11		838.82	838.90
	5/23/2016	9.52	9.64	0.12		838.89	838.98
	5/20/2016	9.75	9.87	0.12		838.66	838.75
	5/16/2016	9.77	9.91	0.14		838.62	838.72
	5/13/2016	9.55	9.66	0.11		838.87	838.95
	5/9/2016	9.27	9.42	0.15		839.11	839.22
	5/6/2016	9.13	9.25	0.12		839.28	839.37
	5/2/2016	9.00	9.10	0.10		839.43	839.51
RW-11					852.97		
	5/31/2016	8.94	9.30	0.36		843.67	843.93
	5/27/2016	8.61	9.28	0.67		843.69	844.18
	5/23/2016	8.43	9.29	0.86		843.68	844.31
	5/20/2016	8.82	9.28	0.46		843.69	844.02
	5/16/2016	9.27	9.72	0.45		843.25	843.58
	5/13/2016	8.97	9.25	0.28		843.72	843.92
	5/9/2016	8.97	9.35	0.38		843.62	843.89
	5/6/2016	8.50	9.20	0.70		843.77	844.28
	5/2/2016	8.36	9.09	0.73		843.88	844.41
RW-12					852.75		
	5/31/2016	-	10.15	-		842.60	-
	5/27/2016	-	9.92	-		842.83	-
	5/23/2016	-	9.70	-		843.05	-
	5/20/2016	-	9.80	-		842.95	-
	5/16/2016	-	10.42	-		842.33	-
	5/13/2016	-	10.05	-		842.70	-
	5/9/2016	-	10.04	-		842.71	-
	5/6/2016	-	9.76	-		842.99	-
	5/2/2016	-	9.58	-		843.17	-
RW-13					847.97		
	5/31/2016	9.71	9.80	0.09		838.17	838.23

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
RW-13 (cont'd)	5/27/2016	9.63	9.69	0.06		838.28	838.32
	5/23/2016	9.56	9.64	0.08		838.33	838.39
	5/20/2016	9.73	9.84	0.11		838.13	838.21
	5/16/2016	9.70	9.80	0.10		838.17	838.24
	5/13/2016	9.50	9.55	0.05		838.42	838.46
	5/9/2016	9.28	9.31	0.03		838.66	838.68
	5/6/2016	9.12	9.15	0.03		838.82	838.84
	5/2/2016	8.97	9.00	0.03		838.97	838.99
RW-14					827.54		
	5/31/2016	9.97	10.00	0.03		817.54	817.56
	5/27/2016	9.81	9.85	0.04		817.69	817.72
	5/23/2016	9.73	9.76	0.03		817.78	817.80
	5/20/2016	9.72	9.73	0.01		817.81	817.82
	5/16/2016	9.96	10.02	0.06		817.52	817.56
	5/13/2016	9.88	9.94	0.06		817.60	817.64
	5/9/2016	9.95	10.12	0.17		817.42	817.54
	5/6/2016	9.78	9.82	0.04		817.72	817.75
	5/2/2016	9.68	9.71	0.03		817.83	817.85
RW-15					851.64		
	5/31/2016	-	10.76	-		840.88	-
	5/27/2016	-	10.68	-		840.96	-
	5/23/2016	-	10.61	-		841.03	-
	5/20/2016	-	10.33	-		841.31	-
	5/16/2016	-	10.70	-		840.94	-
	5/13/2016	-	10.45	-		841.19	-
	5/9/2016	-	10.30	-		841.34	-
	5/6/2016	-	10.14	-		841.50	-
	5/2/2016	-	9.95	-		841.69	-
SW-01					812.82		
	5/9/2016	-	(0.54)	-		813.36	-
SW-02					808.65		
	5/9/2016	-	(1.26)	-		809.91	-
SW-03					815.09		
	5/9/2016	-	(0.98)	-		816.07	-
SW-08					802.04		
	5/9/2016	-	(0.76)	-		802.80	-
SW-10					778.09		
	5/9/2016	-	(0.38)	-		778.47	-
TW-04R					852.64		
	5/6/2016	-	5.42	-		847.22	-
TW-05R					849.93		
	5/6/2016	-	5.80	-		844.13	-
TW-14R					853.37		
	5/6/2016	-	6.45	-		846.92	-
TW-15R					850.62		
	5/6/2016	-	4.50	-		846.12	-
TW-21					849.70		
	5/6/2016	-	3.80	-		845.90	-
TW-28					851.42		
	5/6/2016	18.00	18.04	0.04		833.38	833.41

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
TW-30					851.81		
	5/6/2016	-	17.35	-		834.46	-
TW-34					854.79		
	5/6/2016	-	21.00	-		833.79	-
TW-35					854.10		
	5/6/2016	-	24.20	-		829.90	-
TW-40					853.35		
	5/6/2016	-	25.08	-		828.27	-
TW-41					849.38		
	5/6/2016	-	22.91	-		826.47	-
TW-42					846.84		
	5/6/2016	21.80	23.92	2.12		822.92	824.47
TW-45					848.31		
	5/6/2016	23.90	25.00	1.10		823.31	824.11
TW-46					846.88		
	5/6/2016	-	22.02	-		824.86	-
TW-55					845.93		
	5/6/2016	5.47	5.48	0.01		840.45	840.45
TW-59					834.78		
	5/6/2016	-	12.30	-		822.48	-
TW-60					828.03		
	5/6/2016	-	7.89	-		820.14	-
TW-64					845.88		
	5/6/2016	-	11.02	-		834.86	-
TW-65					845.62		
	5/6/2016	-	14.90	-		830.72	-
TW-66					820.31		
	5/6/2016	-	2.00	-		818.31	-
TW-67					852.71		
	5/6/2016	-	9.30	-		843.41	-
TW-68					846.45		
	5/6/2016	-	17.17	-		829.28	-
TW-69					840.27		
	5/6/2016	-	9.18	-		831.09	-
TW-70					841.95		
	5/6/2016	-	13.08	-		828.87	-
TW-73					850.53		
	5/6/2016	-	4.75	-		845.78	-
TW-76					852.44		
	5/6/2016	-	8.35	-		844.09	-
TW-81					849.43		
	5/6/2016	-	2.62	-		846.81	-
TW-82					849.64		
	5/6/2016	-	1.91	-		847.73	-
TW-83					850.44		
	5/6/2016	-	4.40	-		846.04	-
TW-84					851.22		
	5/6/2016	5.08	5.23	0.15		845.99	846.10
TW-85					843.49		
	5/6/2016	-	6.95	-		836.54	-

Table 3. Groundwater Elevation and Product Thickness Data
Plantation Pipe Line Company
Lewis Drive Release, Belton, South Carolina
Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation (ft amsl)	Groundwater Elevation (ft amsl)	Corrected[1] Groundwater Elevation (ft amsl)
TW-86					853.10		
	5/6/2016	-	6.51	-		846.59	-
TW-87					852.25		
	5/6/2016	-	5.80	-		846.45	-
TW-90					845.43		
	5/6/2016	-	8.96	-		836.47	-
TW-94					840.58		
	5/6/2016	4.02	4.70	0.68		835.88	836.38
TW-96					840.40		
	5/6/2016	-	5.01	-		835.39	-

[1] Calculated based on an oil:water density ratio of 0.73
amsl = above mean sea level
BTOC = below top of casing
ft = feet
NS = elevation not yet surveyed

Surface Water Analytical Laboratory Report

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(704)875-9092

May 13, 2016

Bill Waldron
CH2M HILL
1717 Arch St
Suite 4400
Glenside, PA 19038

RE: Project: LEWIS DRIVE
Pace Project No.: 92297128

Dear Bill Waldron:
Enclosed are the analytical results for sample(s) received by the laboratory on May 11, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

Per client request, report revised 5/13/16 to update sample IDs.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kevin Godwin
kevin.godwin@pacelabs.com
Project Manager

Enclosures

cc: Bethany Garvey, CH2M HILL
Scott Powell, CH2M Hill
Tom Wiley, CH2M

NELAP ACCREDITED LABORATORY

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc.
9800 Kincey Ave. Suite 100
Huntersville, NC 28078
(704)875-9092

CERTIFICATIONS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Charlotte Certification IDs
9800 Kincey Ave. Ste 100, Huntersville, NC 28078
North Carolina Drinking Water Certification #: 37706
North Carolina Field Services Certification #: 5342
North Carolina Wastewater Certification #: 12
South Carolina Certification #: 99006001
Florida/NELAP Certification #: E87627
Kentucky UST Certification #: 84
Virginia/VELAP Certification #: 460221

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SAMPLE ANALYTE COUNT

Project: LEWIS DRIVE
Pace Project No.: 92297128

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92297128001	**SW11-050916**	EPA 8260	GAW	10	PASI-C
92297128002	**SW10-050916**	EPA 8260	GAW	10	PASI-C
92297128003	**FP03-050916**	EPA 8260	GAW	10	PASI-C
92297128004	**FP01-050916**	EPA 8260	GAW	10	PASI-C
92297128005	**FP02-050916**	EPA 8260	GAW	10	PASI-C
92297128006	**SW09-050916**	EPA 8260	GAW	10	PASI-C
92297128007	**SW08-050916**	EPA 8260	GAW	10	PASI-C
92297128008	**SW04-050916**	EPA 8260	GAW	10	PASI-C
92297128009	**SW02-050916**	EPA 8260	GAW	10	PASI-C
92297128010	**SW01-050916**	EPA 8260	GAW	10	PASI-C
92297128011	**SW07-050916**	EPA 8260	GAW	10	PASI-C
92297128012	**SW03-050916**	EPA 8260	GAW	10	PASI-C
92297128013	**TB01-050916**	EPA 8260	GAW	10	PASI-C

Pace Analytical Services, Inc.
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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: SW11-050916 **Lab ID: 92297128001** Collected: 05/09/16 14:45 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/12/16 00:14	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 00:14	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 00:14	91-20-3	
Toluene	ND	ug/L	1.0	1		05/12/16 00:14	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/12/16 00:14	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/12/16 00:14	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/12/16 00:14	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	102	%	70-130	1		05/12/16 00:14	460-00-4	
1,2-Dichloroethane-d4 (S)	101	%	70-130	1		05/12/16 00:14	17060-07-0	
Toluene-d8 (S)	100	%	70-130	1		05/12/16 00:14	2037-26-5	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: SW10-050916 **Lab ID: 92297128002** Collected: 05/09/16 14:55 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/12/16 00:32	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 00:32	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 00:32	91-20-3	
Toluene	ND	ug/L	1.0	1		05/12/16 00:32	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/12/16 00:32	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/12/16 00:32	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/12/16 00:32	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	94	%	70-130	1		05/12/16 00:32	460-00-4	
1,2-Dichloroethane-d4 (S)	98	%	70-130	1		05/12/16 00:32	17060-07-0	
Toluene-d8 (S)	103	%	70-130	1		05/12/16 00:32	2037-26-5	

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: FP03-050916 **Lab ID: 92297128003** Collected: 05/09/16 15:05 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/12/16 03:06	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 03:06	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 03:06	91-20-3	
Toluene	ND	ug/L	1.0	1		05/12/16 03:06	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/12/16 03:06	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/12/16 03:06	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/12/16 03:06	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	102	%	70-130	1		05/12/16 03:06	460-00-4	
1,2-Dichloroethane-d4 (S)	103	%	70-130	1		05/12/16 03:06	17060-07-0	
Toluene-d8 (S)	102	%	70-130	1		05/12/16 03:06	2037-26-5	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: FP01-050916 **Lab ID: 92297128004** Collected: 05/09/16 15:15 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/12/16 03:23	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 03:23	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 03:23	91-20-3	
Toluene	ND	ug/L	1.0	1		05/12/16 03:23	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/12/16 03:23	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/12/16 03:23	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/12/16 03:23	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	96	%	70-130	1		05/12/16 03:23	460-00-4	
1,2-Dichloroethane-d4 (S)	100	%	70-130	1		05/12/16 03:23	17060-07-0	
Toluene-d8 (S)	100	%	70-130	1		05/12/16 03:23	2037-26-5	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: FP02-050916 **Lab ID: 92297128005** Collected: 05/09/16 16:25 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/11/16 23:40	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/11/16 23:40	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/11/16 23:40	91-20-3	
Toluene	ND	ug/L	1.0	1		05/11/16 23:40	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/11/16 23:40	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/11/16 23:40	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/11/16 23:40	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	96	%	70-130	1		05/11/16 23:40	460-00-4	
1,2-Dichloroethane-d4 (S)	100	%	70-130	1		05/11/16 23:40	17060-07-0	
Toluene-d8 (S)	100	%	70-130	1		05/11/16 23:40	2037-26-5	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: SW09-050916 **Lab ID: 92297128006** Collected: 05/09/16 15:38 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/12/16 00:49	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 00:49	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 00:49	91-20-3	
Toluene	ND	ug/L	1.0	1		05/12/16 00:49	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/12/16 00:49	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/12/16 00:49	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/12/16 00:49	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	103	%	70-130	1		05/12/16 00:49	460-00-4	
1,2-Dichloroethane-d4 (S)	106	%	70-130	1		05/12/16 00:49	17060-07-0	
Toluene-d8 (S)	103	%	70-130	1		05/12/16 00:49	2037-26-5	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: SW08-050916 **Lab ID: 92297128007** Collected: 05/09/16 15:35 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/12/16 01:06	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 01:06	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 01:06	91-20-3	
Toluene	ND	ug/L	1.0	1		05/12/16 01:06	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/12/16 01:06	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/12/16 01:06	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/12/16 01:06	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	100	%	70-130	1		05/12/16 01:06	460-00-4	
1,2-Dichloroethane-d4 (S)	101	%	70-130	1		05/12/16 01:06	17060-07-0	
Toluene-d8 (S)	102	%	70-130	1		05/12/16 01:06	2037-26-5	

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: SW04-050916 **Lab ID: 92297128008** Collected: 05/09/16 15:50 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/12/16 01:23	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 01:23	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 01:23	91-20-3	
Toluene	ND	ug/L	1.0	1		05/12/16 01:23	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/12/16 01:23	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/12/16 01:23	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/12/16 01:23	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	99	%	70-130	1		05/12/16 01:23	460-00-4	
1,2-Dichloroethane-d4 (S)	98	%	70-130	1		05/12/16 01:23	17060-07-0	
Toluene-d8 (S)	101	%	70-130	1		05/12/16 01:23	2037-26-5	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: SW02-050916 **Lab ID: 92297128009** Collected: 05/09/16 15:55 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	**7.1**	ug/L	1.0	1		05/12/16 01:41	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 01:41	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 01:41	91-20-3	
Toluene	**4.5**	ug/L	1.0	1		05/12/16 01:41	108-88-3	
Xylene (Total)	**3.9**	ug/L	2.0	1		05/12/16 01:41	1330-20-7	
m&p-Xylene	**2.2**	ug/L	2.0	1		05/12/16 01:41	179601-23-1	
o-Xylene	**1.6**	ug/L	1.0	1		05/12/16 01:41	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	103	%	70-130	1		05/12/16 01:41	460-00-4	
1,2-Dichloroethane-d4 (S)	97	%	70-130	1		05/12/16 01:41	17060-07-0	
Toluene-d8 (S)	98	%	70-130	1		05/12/16 01:41	2037-26-5	

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: SW01-050916 **Lab ID: 92297128010** Collected: 05/09/16 16:00 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	**16.5**	ug/L	1.0	1		05/12/16 01:58	71-43-2	
Ethylbenzene	**1.4**	ug/L	1.0	1		05/12/16 01:58	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 01:58	91-20-3	
Toluene	**16.3**	ug/L	1.0	1		05/12/16 01:58	108-88-3	
Xylene (Total)	**11.8**	ug/L	2.0	1		05/12/16 01:58	1330-20-7	
m&p-Xylene	**7.0**	ug/L	2.0	1		05/12/16 01:58	179601-23-1	
o-Xylene	**4.8**	ug/L	1.0	1		05/12/16 01:58	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	100	%	70-130	1		05/12/16 01:58	460-00-4	
1,2-Dichloroethane-d4 (S)	102	%	70-130	1		05/12/16 01:58	17060-07-0	
Toluene-d8 (S)	101	%	70-130	1		05/12/16 01:58	2037-26-5	

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: SW07-050916 **Lab ID: 92297128011** Collected: 05/09/16 16:05 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/12/16 02:15	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 02:15	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 02:15	91-20-3	
Toluene	ND	ug/L	1.0	1		05/12/16 02:15	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/12/16 02:15	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/12/16 02:15	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/12/16 02:15	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	102	%	70-130	1		05/12/16 02:15	460-00-4	
1,2-Dichloroethane-d4 (S)	101	%	70-130	1		05/12/16 02:15	17060-07-0	
Toluene-d8 (S)	100	%	70-130	1		05/12/16 02:15	2037-26-5	

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: SW03-050916 **Lab ID: 92297128012** Collected: 05/09/16 16:15 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/12/16 02:49	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/12/16 02:49	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/12/16 02:49	91-20-3	
Toluene	ND	ug/L	1.0	1		05/12/16 02:49	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/12/16 02:49	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/12/16 02:49	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/12/16 02:49	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	100	%	70-130	1		05/12/16 02:49	460-00-4	
1,2-Dichloroethane-d4 (S)	99	%	70-130	1		05/12/16 02:49	17060-07-0	
Toluene-d8 (S)	101	%	70-130	1		05/12/16 02:49	2037-26-5	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: LEWIS DRIVE
Pace Project No.: 92297128

Sample: TB01-050916 **Lab ID: 92297128013** Collected: 05/09/16 16:35 Received: 05/11/16 09:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level SC	Analytical Method: EPA 8260							
Benzene	ND	ug/L	1.0	1		05/11/16 23:57	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/11/16 23:57	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/11/16 23:57	91-20-3	
Toluene	ND	ug/L	1.0	1		05/11/16 23:57	108-88-3	
Xylene (Total)	ND	ug/L	2.0	1		05/11/16 23:57	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	1		05/11/16 23:57	179601-23-1	
o-Xylene	ND	ug/L	1.0	1		05/11/16 23:57	95-47-6	
Surrogates								
4-Bromofluorobenzene (S)	102	%	70-130	1		05/11/16 23:57	460-00-4	
1,2-Dichloroethane-d4 (S)	101	%	70-130	1		05/11/16 23:57	17060-07-0	
Toluene-d8 (S)	100	%	70-130	1		05/11/16 23:57	2037-26-5	

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QUALITY CONTROL DATA

Project: LEWIS DRIVE
Pace Project No.: 92297128

QC Batch: MSV/36783 Analysis Method: EPA 8260
QC Batch Method: EPA 8260 Analysis Description: 8260 MSV Low Level SC
Associated Lab Samples: 92297128001, 92297128002, 92297128003, 92297128004, 92297128005, 92297128006, 92297128007, 92297128008, 92297128009, 92297128010, 92297128011, 92297128012, 92297128013

METHOD BLANK: 1731601 Matrix: Water
Associated Lab Samples: 92297128001, 92297128002, 92297128003, 92297128004, 92297128005, 92297128006, 92297128007, 92297128008, 92297128009, 92297128010, 92297128011, 92297128012, 92297128013

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	05/11/16 19:57	
Ethylbenzene	ug/L	ND	1.0	05/11/16 19:57	
m&p-Xylene	ug/L	ND	2.0	05/11/16 19:57	
Naphthalene	ug/L	ND	1.0	05/11/16 19:57	
o-Xylene	ug/L	ND	1.0	05/11/16 19:57	
Toluene	ug/L	ND	1.0	05/11/16 19:57	
Xylene (Total)	ug/L	ND	2.0	05/11/16 19:57	
1,2-Dichloroethane-d4 (S)	%	99	70-130	05/11/16 19:57	
4-Bromofluorobenzene (S)	%	104	70-130	05/11/16 19:57	
Toluene-d8 (S)	%	101	70-130	05/11/16 19:57	

LABORATORY CONTROL SAMPLE: 1731602

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	50	50.0	100	70-130	
Ethylbenzene	ug/L	50	47.0	94	70-130	
m&p-Xylene	ug/L	100	95.6	96	70-130	
Naphthalene	ug/L	50	49.0	98	70-130	
o-Xylene	ug/L	50	45.6	91	70-130	
Toluene	ug/L	50	48.1	96	70-130	
Xylene (Total)	ug/L	150	141	94	70-130	
1,2-Dichloroethane-d4 (S)	%			100	70-130	
4-Bromofluorobenzene (S)	%			97	70-130	
Toluene-d8 (S)	%			102	70-130	

MATRIX SPIKE SAMPLE: 1731604

Parameter	Units	92297128012 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	ND	20	25.4	127	70-130	
Ethylbenzene	ug/L	ND	20	24.5	122	70-130	
m&p-Xylene	ug/L	ND	40	48.7	122	70-130	
Naphthalene	ug/L	ND	20	22.5	113	70-130	
o-Xylene	ug/L	ND	20	22.1	110	70-130	
Toluene	ug/L	ND	20	24.2	121	70-130	
1,2-Dichloroethane-d4 (S)	%				98	70-130	
4-Bromofluorobenzene (S)	%				101	70-130	
Toluene-d8 (S)	%				102	70-130	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL DATA

Project: LEWIS DRIVE
Pace Project No.: 92297128

SAMPLE DUPLICATE: 1731603

Parameter	Units	92297128011 Result	Dup Result	RPD	Qualifiers
Benzene	ug/L	ND	ND		
Ethylbenzene	ug/L	ND	ND		
m&p-Xylene	ug/L	ND	ND		
Naphthalene	ug/L	ND	ND		
o-Xylene	ug/L	ND	ND		
Toluene	ug/L	ND	ND		
Xylene (Total)	ug/L	ND	ND		
1,2-Dichloroethane-d4 (S)	%	101	100	2	
4-Bromofluorobenzene (S)	%	102	99	3	
Toluene-d8 (S)	%	100	100	0	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project: LEWIS DRIVE
Pace Project No.: 92297128

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether, Styrene, and Vinyl chloride.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-C Pace Analytical Services - Charlotte

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: LEWIS DRIVE
Pace Project No.: 92297128

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92297128001	**SW11-050916**	EPA 8260	MSV/36783		
92297128002	**SW10-050916**	EPA 8260	MSV/36783		
92297128003	**FP03-050916**	EPA 8260	MSV/36783		
92297128004	**FP01-050916**	EPA 8260	MSV/36783		
92297128005	**FP02-050916**	EPA 8260	MSV/36783		
92297128006	**SW09-050916**	EPA 8260	MSV/36783		
92297128007	**SW08-050916**	EPA 8260	MSV/36783		
92297128008	**SW04-050916**	EPA 8260	MSV/36783		
92297128009	**SW02-050916**	EPA 8260	MSV/36783		
92297128010	**SW01-050916**	EPA 8260	MSV/36783		
92297128011	**SW07-050916**	EPA 8260	MSV/36783		
92297128012	**SW03-050916**	EPA 8260	MSV/36783		
92297128013	**TB01-050916**	EPA 8260	MSV/36783		

Sample Condition Upon Receipt **Client Name:** CH2M **Proje** **WO# : 92297128**

92297128

Courier: ☑ Fed Ex ☐ UPS ☐ USPS ☐ Client ☐ Commercial ☐ Pace ☐ Other:____

Custody Seal Present? ☐ Yes ☑ No **Seals Intact?** ☐ Yes ☐ No

Date/Initials Person Examining Contents: TH 5/11/16

Packing Material: ☐ Bubble Wrap ☑ Bubble Bags ☐ None ☐ Other:____

Thermometer: ☑ T1505 ☐ ____ **Type of Ice:** ☑ Wet ☐ Blue ☐ None ☑ Samples on ice, cooling process has begun

Correction Factor: 0.0°C **Cooler Temp Corrected (°C):** 4.5 **Biological Tissue Frozen?** ☐ Yes ☐ No ☑ N/A

Temp should be above freezing to 6°C

USDA Regulated Soil (☑ N/A, water sample)

Did samples originate in a quarantine zone within the United States: CA, NY, or SC (check maps)? ☐ Yes ☑ No

Did samples originate from a foreign source (internationally, including Hawaii and Puerto Rico)? ☐ Yes ☑ No

				COMMENTS:
Chain of Custody Present?	☑ Yes	☐ No	☐ N/A	1.
Chain of Custody Filled Out?	☑ Yes	☐ No	☐ N/A	2.
Chain of Custody Relinquished?	☑ Yes	☐ No	☐ N/A	3.
Sampler Name and/or Signature on COC?	☑ Yes	☐ No	☐ N/A	4.
Samples Arrived within Hold Time?	☑ Yes	☐ No	☐ N/A	5.
Short Hold Time Analysis (<72 hr.)?	☐ Yes	☑ No	☐ N/A	6.
Rush Turn Around Time Requested?	☐ Yes	☑ No	☐ N/A	7.
Sufficient Volume?	☑ Yes	☐ No	☐ N/A	8.
Correct Containers Used?	☑ Yes	☐ No	☐ N/A	9.
-Pace Containers Used?	☑ Yes	☐ No	☐ N/A	
Containers Intact?	☑ Yes	☐ No	☐ N/A	10.
Filtered Volume Received for Dissolved Tests?	☐ Yes	☐ No	☑ N/A	11. Note if sediment is visible in the dissolved container
Sample Labels Match COC?	☑ Yes	☐ No	☐ N/A	12.
-Includes Date/Time/ID/Analysis Matrix: WT				
All containers needing acid/base preservation have been checked?	☐ Yes	☐ No	☑ N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation? (HNO_3, H_2SO_4, HCl<2; NaOH >9 Sulfide, NaOH>12 Cyanide)	☐ Yes	☐ No	☑ N/A	
Exceptions: VOA, Coliform, TOC, Oil and Grease, DRO/8015 (water) DOC,LLHg	☑ Yes	☐ No	☐ N/A	
Samples checked for dechlorination	☐ Yes	☐ No	☑ N/A	14.
Headspace in VOA Vials (>5-6mm)?	☐ Yes	☑ No	☐ N/A	15.
Trip Blank Present?	☑ Yes	☐ No	☐ N/A	16.
Trip Blank Custody Seals Present?	☑ Yes	☐ No	☐ N/A	
Pace Trip Blank Lot # (if purchased):				

CLIENT NOTIFICATION/RESOLUTION **Field Data Required?** ☐ Yes ☐ No

Person Contacted: _____ Date/Time: _____

Comments/Resolution: _____

Project Manager SCURF Review: _____ **Date:** 5/11/16

Project Manager SRF Review: _____ **Date:** 5/11/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. Out of hold, incorrect preservative, out of temp, incorrect containers)

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Page: 1 of 1

2043938

Section A Required Client Information:

Company: CH2M
Address: 10200 Peachtree Dunwoody Rd 400 Ste 600 30328
Email To: MWalden@ch2m.com
Phone: (919)760-1771 Fax:
Requested Due Date/TAT: 2 weeks

Section B Required Project Information:

Report To: bgarvey@ch2m.com
Copy To: twiley@ch2m.com
Purchase Order No.:
Project Name: Lewis Drive
Project Number: 660922 8.HD.SA.LA

Section C Invoice Information:

Attention: Jerry Aycock
Company Name: Plantation Pipeline
Address: 1000 Windward Concourse
Pace Quote Reference:
Pace Project Manager:
Pace Profile #: 7463-1

REGULATORY AGENCY

NPDES GROUND WATER DRINKING WATER
UST RCRA X OTHER SCDHEC

Site Location STATE: SC

Section D Required Client Information

SAMPLE ID (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE

Matrix Codes (MATRIX / CODE): Drinking Water DW; Water WT; Waste Water WW; Product P; Soil/Solid SL; Oil OL; Wipe WP; Air AR; Tissue TS; Other OT

ITEM #	SAMPLE ID	MATRIX CODE	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED COMPOSITE START DATE	COMPOSITE START TIME	COMPOSITE END/GRAB DATE	COMPOSITE END/GRAB TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	Analysis Test: 8260 BTEX	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D. 92217128
1	SW11-050916	WT	G			5/9/16	1445		3				3					Y		001
2	SW10-050916						1455		8											002
3	FD03-050916						1505		10											003
4	FD01-050916						1515		10											004
5	FD02-050916						1525		10											005
6	SW09-050916						1530		5											006
7	SW08-050916						1535		5											007
8	SW04-050916						1550		5											008
9	SW02-050916						1555		5											009
10	SW01-050916						1600		3											010
11	SW07-050916						1605		3											011
12	SW03-050916	WT	G			5/9/16	1605		5				V					Y		012

ADDITIONAL COMMENTS: TB01-050916

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS
Justine McCann	5/9/16	1730	Tyler Hicks Pace Atl	5/11/16	0930	4.5 / Y / N / Y

013

ORIGINAL

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Justine McCann
SIGNATURE of SAMPLER: Justine McCann DATE Signed (MM/DD/YY): 5/09/16

Temp in °C | Received on Ice (Y/N) | Custody Sealed Cooler (Y/N) | Samples Intact (Y/N)

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.